

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/14/06</u>	<u>9/18/06</u>	<u>9/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26684-00-00
County: Neosho
_____ - _____ ne - se Sec. 26 Twp. 29 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
580 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schultz, Bryan Well #: 26-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1012 Kelly Bushing: n/a
Total Depth: 1155 Plug Back Total Depth: 1149.99
Amount of Surface Pipe Set and Cemented at 22' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1149.99
feet depth to surface w/ 172 _____ sx cm.

Drilling Fluid Management Plan ATTN NHG 12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/11/07
Subscribed and sworn to before me this 11th day of January,
20 07.
Notary Public: Derra Klawman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Schultz, Bryan Well #: 26-2
 Sec. 26 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1149.99	"A"	72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1016-1019/962-964/956-958	300gal 15% HCLw/ 28 bbls 2% KCl water, 558bbls water w/ 2% KCL, Biocide, 7500# 30/70 sand	1016-1019/962-964 956-958
4	737-739/699-702/675-677	300gal 15% HCLw/ 28 bbls 2% KCl water, 558bbls water w/ 2% HCL, Biocide, 10000# 30/70 sand	737-739/699-702 675-677
4	594-598/582-586	300gal 15% HCLw/ 30 bbls 2% KCl water, 511bbls water w/ 2% HCL, Biocide, 13000# 30/70 sand	594-598/582-586

TUBING RECORD Size 23/8" Set At 1023 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/20/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 6.8mcf Mcf Water 30bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 29	R. 18E	GAS TESTS:	
API #	133-26684	County:	Neosho		254'	0 - 1/4"
Elev:	1,006'	Location	Kansas		442'	0 - 1/4"
					536'	0 - 1/4"
Operator:	Quest Cherokee, LLC				567'	0 - 1/4"
Address:	9520 N. May Ave, Suite 300				598'	2 - 1/4"
	Oklahoma City, OK. 73120				723'	0 - 1/4"
Well #	26-2	Lease Name	Schultz, Bryan		755'	7 - 1/4"
Footage Location	1,980 ft from the (S) Line				849'	no flow
	580 ft from the (E) Line				943'	no flow
Drilling Contractor:	TXD SERVICES LP				974'	no flow
Spud Date:	9/14/06	Geologist:			1,031'	3 - 1/2"
Date Completed:	9/18/06	Total Depth:	1,162'		1,162'	6 - 1/2" 15.4
exact location NE SE						
Well Log						
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks	5					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	439	452	coal	821	823
shale	3	123	sand	452	462	shale	823	841
lime	123	162	shale	462	483	coal	841	843
shale	162	163	coal	483	484	shale	843	881
b.shale	163	165	shale	484	493	sand	881	895
shale	165	167	lime	493	522	shale	895	919
lime	167	170	shale	522	538	coal	919	921
shale	170	188	coal	538	539	shale	921	923
lime	188	212	sand	539	559	sand	923	933
shale	212	221	shale	559	568	shale	933	970
b.shale	221	223	lime	568	588	coal	970	972
lime	223	238	shale	588	589	shale	972	980
shale	238	239	b.shale	589	591	coal	980	981
b.shale	239	241	lime	591	598	shale	981	1,031
coal	241	243	coal	598	599	chat	1,031	1,162
shale	243	262	lime	599	625			
lime	262	275	shale	625	697			
shale	275	355	coal	697	698			
sand	355	365	shale	698	713			
shale	365	413	coal	713	714			
coal	413	415	shale	714	733			
shale	415	438	coal	733	734			
coal	438	439	shale	734	821			

Comments: 259' added water, 1,031-1,162' mississippi

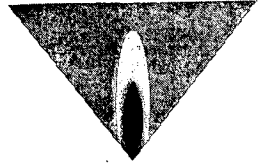
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI#

617300

TICKET NUMBER 1804

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-19-06	Schultz Bryan 26-2		26	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:15		903427		2.25	<i>Joe B</i>
Craig G	6:30					2.25	<i>Craig G</i>
Tim A	6:30			903255		2.75	<i>Tim A</i>
MARK B	7:00					2.25	<i>Mark B</i>
MAVERICK D	7:15					2	<i>Maverick D</i>
DAVID C	7:15			903140	932752	2	<i>David C</i>
TROY W	6:30					2.75	<i>Troy W</i>
Russell A	7:00	✓		extra		2.25	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1155 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1149.99 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 2 SKS gel of 12 bbl due + 172 SKS of cement to get due to surface
 Flush pump. Pump wiper plug to bottom of set float shoe

1149.99	4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement - Baffles 3 1/2 + 3	
1126	1	GWC - Blend Cement - 4 1/2 Plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931615	2.75 hr	80 Vac	

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