

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: Michael Drilling, LLC  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/9/06</u>	<u>9/10/06</u>	<u>9/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26688 - 00-00  
County: Neosho  
\_\_\_\_\_ - sw - ne Sec. 35 Twp. 29 S. R. 18  East  West  
2025 feet from S  (circle one) Line of Section  
2100 feet from  (circle one) E/W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Triplett, C.W. Well #: 35-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 996 Kelly Bushing: n/a  
Total Depth: 1112 Plug Back Total Depth: 1106.40  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1106.40  
feet depth to surface w/ 126 sx cmf.

Drilling Fluid Management Plan Alt II NH 6-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/10/07  
Subscribed and sworn to before me this 10<sup>th</sup> day of January,  
20 07.  
Notary Public: Jovra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Reviewed  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 11 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 35-2  
 Sec. 35 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	21	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1106.40	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1010-1013/958-960/952-954	300gal 15%HCLw/ 27 bbls 2%kcl water, 565bbls water w/ 2% KCL, Blockde, 9100# 30/70 sand	1010-1013/958-960 952-954
4	745-747/694-697/670-672	300gal 15%HCLw/ 37 bbls 2%kcl water, 540bbls water w/ 2% KCL, Blockde, 9000# 30/70 sand	745-747/694-697 670-672
4	589-593/577-581	300gal 15%HCLw/ 45 bbls 2%kcl water, 578bbls water w/ 2% KCL, Blockde, 13000# 30/70 sand	589-593/577-581

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1023	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/20/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11mcf	22bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

90906

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 09/09/06  
**Lease:** Triplet, C. W.  
**County:** Neosho  
**Well#:** 35-2  
**API#:** 15-133-26688-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	560	Gas Test 0" at 1/4" Choke
20-36	Lime	578-585	Black Shale
36-71	Sandy Shale	585-593	Lime
71-90	Shale with Lime streaks	587	Gas Test 0" at 1/4" Choke
90-110	Lime	593-595	Black Shale
110-124	Lime Streaks	595-597	Coal
124-170	Lime	597-640	Shale
170-182	Sandy Shale	611	Gas Test 10" at 1/4" Choke
182-186	Lime Streaks	640-671	Shale
186-205	Lime	671-672	Coal
205-216	Shale	672-690	Shale
216-230	Lime	690-692	Lime
230-245	Shale	692-694	Coal
245-265	Lime	694-697	Shale
265-281	Shale	697-707	Sand
281-311	Lime	707-740	Shale
311-347	Shale	740-741	Coal
347-448	Lime	741-797	Sandy Shale
448-490	Sandy Shale	797-800	Coal
490-515	Lime	800-811	Shale
515-518	Black Shale	811-824	Sand
518-552	Shale	824-825	Coal
552-553	Coal	825-840	Sandy Shale
553-578	Lime	840-842	Coal

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WICHITA, KS

**Michael Drilling, LLC**  
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**620-365-2755**

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**Ordered By:** Donnie Meyers

**Date:** 09/09/06  
**Lease:** Triplett, C. W.  
**County:** Neosho  
**Well#:** 35-2  
**API#:** 15-133-26688-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
842-898	Shale		
898-899	Coal		
899-933	Shale		
933-950	Sandy Shale		
950-952	Coal		
952-956	Sand		
956-958	Coal		
958-1008	Shale		
962	Gas Test 10" at 1/4" Choke		
1008-1011	Coal		
1011-1017	Shale		
1012	Gas Test 55" at 1/4" Choke		
1017-1112	Mississippi Lime		
1037	Gas Test 55" at 1/4" Choke		
1112	Gas Test 55" at 1/4" Choke		
1112	TD		
	Surface 23'		

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**WICHITA, KS**

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1771

FIELD TICKET REF #

FOREMAN Joe/craig

55  
617710

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-06	TRIPlett C.W. 35-2	33	29	1B	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<del>Joe/craig</del>	1:15	3:00		403427		2.75	<del>Joe/craig</del>
Tim - A	↓	↓		403255		↓	Tim A
MAVERICK - D	↓	↓		403206		↓	MAVERICK D
MARK - B	↓	↓		403140	932752	↓	MARK B
DAVID - C	↓	↓		931615		↓	DAVID C
Paul - H	↓	↓		extra		↓	Paul H
Russell - A	↓	↓				↓	Russell A

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 12 10.5  
 CASING DEPTH 1106.40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.64 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

RAN 2 SKS gal swept to surface. Installed cement head Ran 12 bbl dye & 126 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

	1106.40	Ft 4 1/2 casing
	5	Centralizers
931310	1.75 hr	Casing tractor
607253	1.75 hr	Casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Raffle 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903140	1.75 hr	Transport Truck	
932752	1.75 hr	Transport Trailer	
931615	1.75 hr	80 Vac	

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1 4 1/2 float shoe