

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/10/06	9/11/06	9/15/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26693 - 00-00
County: Neosho
 - e/2 - nw - sw Sec. 26 Twp. 29 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thornton, Frances Well #: 26-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1157.58
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1157.58
feet depth to surface w/ 151 sx cm.

Drilling Fluid Management Plan Alt II NHG 4908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/10/07
Subscribed and sworn to before me this 10th day of January,
20 07.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 11 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Thornton, Frances Well #: 26-2
 Sec. 26 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1157.58	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1063-1066/1012-1014/1006-1008	300gal 15% HCLw/ 28 bbls 2% kcl water, 476bbls water w/ 2% KCL, Blockide, 9200# 30/70 sand	1063-1066/1012-1014 1006-1008
4	911-913/786-788/749-752/726-728	400gal 15% HCLw/ 40 bbls 2% kcl water, 651bbls water w/ 2% KCL, Blockide, 14000# 30/70 sand	911-913/786-788 749-752/726-728
4	657-661/643-647	300gal 15% HCLw/ 30 bbls 2% kcl water, 459bbls water w/ 2% KCL, Blockide, 11700# 30/70 sand	657-661/643-647

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 1092.75 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/20/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	26mcf	12bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

91106

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 09/11/06
Lease: Thornton, Frances
County: Neosho
Well#: 26-2
API#: 15-133-26693-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	580-588	Sandy Shale
20-44	Lime	588-598	Sand
44-61	Shale	598-618	Sandy Shale
61-88	Lime	618-619	Coal
88-102	Lime Streaks	619-644	Lime
102-211	Lime	636	Gas Test 10" at 1/4" Choke
211-228	Lime with Shale Streaks	644-652	Black Shale
228-263	Shale	652-660	Lime
263-278	Lime	655	Gas Test 10" at 1/4" Choke
278-299	Shale	660-662	Black Shale
299-312	Lime	662-663	Coal
312-327	Shale	663-726	Sandy Shale
327-368	Lime	686	Gas Test 25" at 1/2" Choke
368-383	Shale	726-728	Coal
383-395	Lime	728-747	Shale
395-408	Shale	747-749	Lime
408-423	Lime	749-751	Coal
423-433	Shale	751-786	Shale
433-485	Lime	786-788	Coal
485-510	Sandy Shale	788-802	Shale
510-543	Water -Sand	802-803	Coal
543-545	Coal	803-849	Sandy Shale
545-548	Shale	849-851	Coal
548-580	Shale	851-880	Sandy Shale

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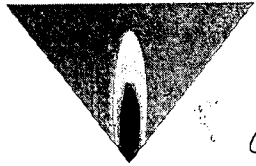
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
880-883	Coal		
883-903	Shale		
903-915	Sand		
915-923	Sandy Shale		
923-925	Coal		
925-1003	Sandy Shale		
1003-1005	Coal		
1005-1010	Shale		
1010-1012	Coal		
1012-1058	Shale		
1037	Gas Test 25" at 1/2" Choke		
1058-1062	Sand		
1062-1065	Coal		
1065-1072	Shale		
1068	Gas Test 25" at 1/2" Choke		
1072-1162	Mississippi Lime		
1087	Gas Test 41" at 1/2" Choke		
1162	Gas Test 41" at 1/2" Choke		
1162	TD		
	Surface 23'		

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1799**

FIELD TICKET REF

FOREMAN Joe / Craig

616360

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-06	Thornton Frances 26-2	26	29	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B Craig G	10:30	2:15		903127		3.75	<i>[Signature]</i>
Tim A		2:15		903255		3.75	<i>[Signature]</i>
MAVERICK D MARK B		1:00 4:00		903230		2.5 5.5	<i>[Signature]</i> Mark Bullock
DAVID		2:15		903140	932752	3.75	<i>[Signature]</i>
TROY W		2:15		931615		3.75	<i>[Signature]</i>
Russell A		2:15		extra		3.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 # 10.5
 CASING DEPTH 1157.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 15K gel sweep to surface. Installed cement head. RAN 15K gel @ 12 bbl day @ 151 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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1157.58	6	4 1/2 Casing	
		Centralizers	
931300	2 hr	Casing tractor	
607253	2 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903230	5.5 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3"	
1126	1	GWC Blend Cement 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932752	3.75 hr	Transport Trailer	
931615	3.75 hr	80 Vac	

1 4 1/2 Float shoe