

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/9/06</u>	<u>9/11/06</u>	<u>9/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26694-00-00
County: Neosho
____ - ____ - ne - ne Sec. 21 Twp. 30 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Diediker Living Trust Well #: 21-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 958 Kelly Bushing: n/a
Total Depth: 950 Plug Back Total Depth: 950.97
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 950.97
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NHG-1908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/10/07
Subscribed and sworn to before me this 10th day of January,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 11 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Diediker Living Trust Well #: 21-1
 Sec. 21 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	950.97	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	867-870/813-815/807-809	300gal 15% <chem>HCl</chem> w/ 25 bbls 2% <chem>KCl</chem> water, 540bbls water w/ 2% <chem>KCl</chem> , Blockade, 9000# 30/70 sand	867-870/813-815 807-809
4	655-657/555-558	200gal 15% <chem>HCl</chem> w/ 30 bbls 2% <chem>KCl</chem> water, 456bbls water w/ 2% <chem>KCl</chem> , Blockade, 7000# 30/70 sand	655-657/555-558
4	437-441/424-428	300gal 15% <chem>HCl</chem> w/ 40 bbls 2% <chem>KCl</chem> water, 578bbls water w/ 2% <chem>KCl</chem> , Blockade, 13000# 30/70 sand	437-441/424-428

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	893	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/13/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	52bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 21	T. 30	R. 19	CAS. 13-1/4"	2.92
API #	133-26694-0000	County:	Neosho		315'	2.92
Elev:	958'	Location	Kansas		347'	2.92
					378'	2.92
Operator:	Quest Cherokee, LLC				435'	2.92
Address:	9520 N. May Ave, Suite 300				502'	2.92
	Oklahoma City, OK. 73120				596'	2.92
Well #	21-1	Lease Name	Diediker Living Trust		659'	2.92
Footage Location	660 ft from the (N) Line				690'	2.92
	660 ft from the (E) Line				752'	0
Drilling Contractor:	TXD SERVICES LP				845'	0
Spud Date:	9/09/06	Geologist:			876'	0
Date Completed:	9/11/06	Total Depth:	982'		906'	0
					982'	0
Surface	12-1/4"	Production	6-3/4"			
Size Hole	12-1/4"	Size Casing	8-5/8"			
Weight	24#	Setting Depth	22'			
Type Cement	portland	Sacks	5			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	22	25	shale	422	430	coal	723	724
shale	25	125	coal	430	432	shale	724	753
b.shale	125	127	lime	432	435	coal	753	755
shale	127	183	shale	435	458	shale	755	838
b.shale	183	186	coal	458	459	l.shale	838	842
shale	186	187	shale	459	529	coal	842	844
lime	187	203	b.shale	529	531	shale	844	859
shale	203	204	coal	531	533	b.shale	859	863
b.shale	204	206	shale	533	550	shale	863	866
lime	206	210	coal	550	552	coal	866	868
shale	210	245	shale	552	560	shale	868	882
sand	245	282	coal	560	562	chat	882	890
shale	282	316	shale	562	597	lime	890	982
b.shale	316	318	coal	597	598			
sand	318	321	shale	598	654			
lime	321	350	coal	654	656			
shale	350	351	shale	656	676			
b.shale	351	353	b.shale	676	678			
shale	353	363	shale	678	699			
coal	363	365	lime	699	701			
shale	365	379	shale	701	702			
sand	379	410	coal	702	704			
lime	410	422	shale	704	723			

Comments: 425' added water; 882'-890' mississippi

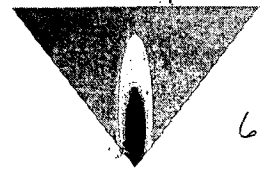
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1813**

FIELD TICKET REF # _____

FOREMAN Jae

615750

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06	Diederker Living Trust 21-1	21	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
...	...	10:45		903427		3.75	<i>Jae Blawie</i>
Craig G	10:15			903197		4.5	<i>Craig G</i>
MARK T	6:30			903103		4.5	<i>Mark T</i>
MAURICK D	7:15					3.5	<i>Maurick D</i>
DAVID C	6:45			903400	932705	4	<i>David C</i>
TROY W	6:30			931605		4.5	<i>Troy W</i>
Russell A	7:00			extra		3.75	<i>Russell A</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 968 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 950.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Raw 1SK gel swept to surface. Installed cement head pan (5K gel & 10 bbl dye & 140 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

950.97	FT 4 1/2 casing
5	Centralizer
931310	1 hr casing tractor
607210	1 hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement Poffle 3 1/2 + 3"	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	1 1/2 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903400	4 hr	Transport Truck	
932705	4 hr	Transport Trailer	
931615	4.5 hr	80 Vac	

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1 1 1/2 float shoe