

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/9/06</u>	<u>9/11/06</u>	<u>9/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26695-00-00
County: Neosho
_____ ne sw Sec. 33 Twp. 30 S. R. 19 East West
1830 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall, Dale Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 967 Plug Back Total Depth: 952
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 952
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NH 6-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/10/07

Subscribed and sworn to before me this 10th day of January,
20 07.

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 11 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hall, Dale Well #: 33-1
 Sec. 33 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	21' 5"	21' 11"	"A"	4	
Production	6-3/4	4-1/2	10.5	952	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	864-866/808-810/802-804	300gal 15%HCLw/ 23 bbbls 2%kcl water, 330bbbls water w/ 2% KCL, Biocide, 9500# 30/70 sand	864-866/808-810
			802-804
4	649-651/578-580/595-597/610-612/545-547/551-553/519-521	600gal 15%HCLw/ 38 bbbls 2%kcl water, 695bbbls water w/ 2% KCL, Biocide, 20000# 30/70 sand	649-651/578-580
		595-597/610-612/545-547	551-553/519-521
4	440-444/423-427	300gal 15%HCLw/ 27 bbbls 2%kcl water, 477bbbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	440-444/423-427

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	892	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
	n/a	3.8mcf	30bbbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 33	T. 30	R. 18	GAS TESTS:		
API #	133-26695-0000	County:	Neosho	347'	0		
Elev:	948'	Location	Kansas	378'	0		
				472'	0		
Operator:	Quest Cherokee, LLC			535'	0		
Address:	9520 N. May Ave, Suite 300			566'	1 - 1/2"	6.27	
	Oklahoma City, OK. 73120			591'	10 - 1/2"	19.9	
Well #	33-1	Lease Name	Hall, Dale	725'	6 - 1/2"	15.4	
Footage Location	1,830 ft from the	(S) Line		818'	18 - 1/2"	26.6	
	1,880 ft from the	(W) Line		913'	9 - 3/4"	42.5	
Drilling Contractor:	TXD SERVICES LP			975'	18 - 3/4"	60.2	
Spud Date:	9/9/06	Geologist:					
Date Completed:	9/11/06	Total Depth:	975'				

Casing Record		Rig Time	
Size	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"		
Weight	24#		
Setting Depth	21'		
Type Cement	portland		
Sacks	4		

21' casing

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	21	45	shale	472	525	shale	819	839
lime	45	50	coal	525	528	sand	839	855
shale	50	106	lime	528	533	mississippi	855	975
lime	106	116	coal	533	535			
shale	116	120	lime	535	556			
lime	120	123	coal	556	557			
shale	123	160	lime	557	580			
lime	160	163	coal	580	583			
shale	163	170	lime	583	625			
lime	170	175	shale	625	650			
shale	175	180	sand	650	665			
lime	180	187	shale	665	715			
shale	187	225	coal	715	717			
lime	225	232	shale	717	725			
shale	232	316	coal	725	726			
lime	316	347	shale	726	790			
coal	347	348	sand/shale	790	800			
lime	348	355	shale	800	805			
coal	355	357	sand	805	810			
shale	357	399	shale	810	812			
lime	399	460	coal	812	814			
shale	460	463	shale	814	817			
lime	463	472	coal	817	819			

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 CONSERVATION DIVISION
 WICHITA, KS

Comments:

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI #
618420

TICKET NUMBER 1814

FIELD TICKET-REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06	Hall Dale 33-1	33	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	12:00		903427		1.25	<i>[Signature]</i>
Craig G				903197			<i>[Signature]</i>
MARK B				903206			<i>[Signature]</i>
MAURICK D				903100	932705		<i>[Signature]</i>
DAVID C				931615			<i>[Signature]</i>
FROY W				extra			<i>[Signature]</i>
Russell A							<i>[Signature]</i>

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 967 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 952 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Raw 2 sks gel & 10 bbl dye & 140 sks of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom &
 Set Float shoe

952	4 1/2 casing
6	Centralizers
1	4 1/2 clamp
1	Float shoe 4 1/2

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.25 hr	Foreman Pickup	
903197	1.25 hr	Cement Pump Truck	
903206	1.25 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3"	
1126	1	GWC - Blend Cement 4 1/2 Plus	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903427	1.25 hr	Transport Truck	
932705	1.25 hr	Transport Trailer	
931615	1.25 hr	80 Vac	

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