

Temporary ACO-1
Will update when well completed

FOOTAGE CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: _____
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: RLC Drilling, Inc.
License: 33799
Wellsite Geologist: Rex R. Ashlock

API No. 15 - 15-121-28279 - 00-00
County: Miami
SE SE NW Sec. 18 Twp. 16 S. R. 25 East West
2300 feet from S / (N) (circle one) Line of Section
2345 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Deer Well #: 27A-18-16-25
Field Name: Louisburg
Producing Formation: _____
Elevation: Ground: 1064 Kelly Bushing: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Current Total Depth: 523' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 521'
feet depth to surface w/ 93 sx cmt.

8/18/06	8/21/06	* Not Completed
Spud Date or Recompletion Date	Date Reached TD (Casing Point)	Completion Date or Recompletion Date

Drilling Fluid Management Plan Air H₂NH 6-79-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 150 +/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

* Total depth not reached -- Drill hammer & bit stuck in production csg

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corporation
Signature: [Signature]
Title: SV For Canary Operating Corporation
Date: _____
Subscribed and sworn to before me this 4th day of January
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appl. Exp. 1/10/09

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Canary Operating Corporation** Lease Name: **Deer** Well #: **27A-18-16-25**
 Sec. **18** Twp. **16** S. R. **25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Will submit when well completed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Portland	10	None
Production	9 7/8"	7.00"	17.00	521	Portland	93	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Well has been temporarily abandon due to stuck drill hammer & bit inside production casing			

TUBING RECORD	Size	Set At	Packer At	Liner Run
None as of "signed" date			None	<input type="checkbox"/> Yes <input type="checkbox"/> No None as of "signed" date
Date of First, Resumerd Production, SWD or Enhr. W.O. gas, electric, & wtr. lines	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio None

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Gas to be sold when well completed

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

Scanned

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08828
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-06	2642	Deer #27-A18-16-25	18	16	25	Mi
CUSTOMER Canary Resources			TRUCK #			
MAILING ADDRESS 7230 W 162nd Ste 101			389	Alamad	TRUCK #	DRIVER
CITY Stilwell	STATE KS	ZIP CODE 66085	368	Casten		
			370	MarWil		
			122	BarAnd		

JOB TYPE long string HOLE SIZE 9 7/8 HOLE DEPTH 523 CASING SIZE & WEIGHT 7"
 CASING DEPTH 521 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 21.7 DISPLACEMENT PSI 300 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to condition hole. Mixed & pumped 16 bbl dye marker followed by 93 sx Portland "A", 2% gel, 2% calcium. Circulated dye to surface. Displaced casing with 21 1/2 bbl clean water. Circulated 5 bbl cement returns. Closed valve.

Filled customers water truck before job.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	40	MILEAGE	368	126.00
5402	521'	casing footage	368	NIL
5407	min	ton miles	122	275.00
5502C	3	80 bag	370	270.00
1102	186	calcium chloride		119.04
1104	89	cement		1001.25
118B	386	gel		54.04
RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2007 CONSERVATION DIVISION WICHITA, KS				Sub 2695.38
6.55%				SALES TAX
TOTAL				

AUTHORIZATION _____

TITLE _____

Alan Mader