

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Service, LP  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/9/06	9/12/06	9/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24074 -00 -00  
County: Labette  
\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 18 Twp. 31 S. R. 19  East  West  
1830 feet from (S) N (circle one) Line of Section  
2027 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Jungle, John M. Well #: 18-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 942 Kelly Bushing: n/a  
Total Depth: 1034 Plug Back Total Depth: 1031.32  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1031.32  
feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan AIT# NH6-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/10/07

Subscribed and sworn to before me this 10<sup>th</sup> day of January,  
20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 11 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Jungle, John M. Well #: 18-1  
 Sec. 18 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log</b> <b>Compensated Density Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1032.32	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	902-905/911-914/862-864/855-857	300gal 15%HCLw/ 31 bbbs 2%kcl water, 664bbbs water w/ 2% KCL, Blockde, 13300# 30/70 sand	902-905/911-914 862-864/855-857
4	622-624/589-592/562-564	300gal 15%HCLw/ 40 bbbs 2%kcl water, 661bbbs water w/ 2% KCL, Blockde, 10600# 20/40 sand	622-624/589-592 562-564
4	468-472/449-453	300gal 15%HCLw/ 23 bbbs 2%kcl water, 575bbbs water w/ 2% KCL, Blockde, 13000# 20/40 sand	468-472/449-453

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
waiting on pipeline				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 18</b>	<b>T. 31</b>	<b>R. 19</b>	<b>GAS TESTS:</b>	
<b>API #</b>	099-24074-0000	<b>County:</b>	Labette		425'	0
<b>Elev:</b>	942'	<b>Location</b>	Kansas		460'	0
					498'	0 - 1/4"
<b>Operator:</b> Quest Cherokee, LLC					551'	0 - 1/4"
<b>Address:</b> 9520 N. May Ave, Suite 300					582'	0 - 1/4"
Oklahoma City, OK. 73120					613'	0 - 1/4"
<b>Well #</b>	18-1	<b>Lease Name</b> Jungle, John M.			645'	0 - 1/4"
<b>Footage Location</b>		1,830 ft from the (S) Line		676'	0 - 1/4"	
		1,980 ft from the (W) Line		708'	0 - 1/4"	
<b>Drilling Contractor:</b> TXD SERVICES LP					834'	0 - 1/4"
<b>Spud Date:</b> 9/09/06		<b>Geologist:</b>			865'	0 - 1/4"
<b>Date Completed:</b> 9/12/06		<b>Total Depth:</b> 1,034'			896'	0 - 1/4"
					920'	GCS
					930'	GCS
					1,034'	GCS

<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"
<b>Size Hole</b>	12-1/4"	<b>Size Casing</b>	8-5/8"
<b>Weight</b>	24#	<b>Setting Depth</b>	21'
<b>Type Cement</b>	portland	<b>Sacks</b>	5
<b>Casing</b>	21'		991.6

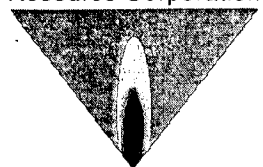
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	21	135	lime	443	467	shale	701	817
lime	135	140	sand	467	473	coal	817	819
shale	140	171	shale	473	490	shale	819	825
b.shale	171	173	sand	490	494	sand	825	832
lime	173	183	shale	494	548	coal	832	835
shale	183	208	coal	548	550	shale	835	851
lime	208	210	shale	550	555	coal	851	852
shale	210	212	coal	555	557	shale	852	855
lime	212	228	shale	557	578	coal	855	856
shale	228	230	coal	578	579	shale	856	859
b.shale	230	232	sand	579	583	sand/shale	859	885
lime	232	238	coal	583	595	coal	855	886
shale	238	347	shale	595	605	shale	886	898
lime	247	364	coal	605	606	coal	898	899
shale	364	365	shale	606	624	shale	899	910
b.shale	365	367	coal	624	625	lime	910	1,021
coal	367	368	lime	625	633	TD	1,034	
lime	368	380	shale	633	656			
shale	380	416	coal	656	657			
lime	416	426	shale	657	670			
shale	426	440	coal	670	672			
coal	440	442	shale	672	700			
shale	442	443	coal	700	701			

**Comments:** 462' added water, 1,021' mississippi

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**JAN 11 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

SSI  
618320

TICKET NUMBER 1816

FIELD TICKET REF #

FOREMAN Joe / Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-06	Jungle Jm 18-1	18	21	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:00		903427		3	<i>[Signature]</i>
Craig G	6:45						<i>[Signature]</i>
Tim A	6:30						<i>[Signature]</i>
MAVERICK D	7:00						<i>[Signature]</i>
MARK B	7:00						<i>[Signature]</i>
DAVID C	7:00						903400
TROY W	6:30	931615		3.5	<i>[Signature]</i>		
Russell A	7:00			903103		3	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1034 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1031.32 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.44 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Run 2 SKS gel & 10 bbl dye & 138 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT
1031.32	FT 4 1/2 Casing
6	Centralizers
1	4 1/2 Plug
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/60 PGZ Blend Cement Baffles 3 1/2' & 3"	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	200 gal	City Water	
903400	3 hr	Transport Truck	
932705	3 hr	Transport Trailer	
931615	3.5 hr	80 Vac	

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