

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/9/06</u>	<u>9/10/06</u>	<u>9/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24082-00-00
County: Labette
_____ - ne - sw Sec. 5 Twp. 31 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Good Rev. Trust Well #: 5-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 956 Kelly Bushing: n/a
Total Depth: 994 Plug Back Total Depth: 991
Amount of Surface Pipe Set and Cemented at 21' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 991
feet depth to surface w/ 115 sx cmf.

Drilling Fluid Management Plan Att # NH 679-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/10/07
Subscribed and sworn to before me this 10th day of January,
20 07.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 11 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Good Rev. Trust Well #: 5-1
 Sec. 5 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Log Compensated Density Neutron Log Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 11"	"A"	4	
Production	6-3/4	4-1/2	10.5	991	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	865-867/808-810/801-803	300gal 15%HCLw/ 22 bbls 2%kcl water, 440bbls water w/ 2% KCL, Blockde, 8500# 30/70 sand	865-867/808-810 801-803
4	647-649/580-582/609-611/546-548/552-554/518-520	500gal 15%HCLw/ 32 bbls 2%kcl water, 567bbls water w/ 2% KCL, Blockde, 16000# 30/70 sand	647-649/580-582 609-611/546-548 552-554/518-520
4	440-444/421-425	300gal 15%HCLw/ 33 bbls 2%kcl water, 452bbls water w/ 2% KCL, Blockde, 13000# 30/70 sand	440-444/421-425

TUBING RECORD	Size 2-3/8"	Set At 894	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/20/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 9.5mcf	Water Bbls. 39.1bbls	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 5	T. 31	R. 19	GAS TESTS:	
API #	099-24082-0000	County:	Labette		400'	no flow
Elev:		Location	Kansas		430'	no flow
					450'	no flow
Operator:	Quest Cherokee, LLC				844'	no flow
Address:	9520 N. May Ave, Suite 300				870'	no flow
	Oklahoma City, OK. 73120				880'	no flow
Well #	5-1	Lease Name	Good Rev. Trust		970'	15 - 1/2" 24.5
Footage Location	1,980 ft from the (N) Line				TD GCS	
	1,980 ft from the (W) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	Geologist:					
Date Completed:	9/10/06		Total Depth: 1,002'			

Drilling Record		Log Time	
Well	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"		
Weight			
Setting Depth	21'		
Type Cement	portland		
Sacks			
	21' casing		

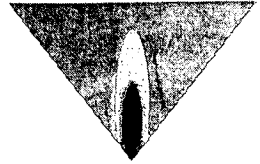
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Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Fomation	Top	Btm.
shale	21	108	lime	392	423			
b.shale	108	110	b.shale	423	425			
shale	110	115	shale	425	529			
lime	115	118	coal	529	532			
shale	118	160	shale	532	580			
b.shale	160	162	coal	580	582			
coal	162	163	shale	582	610			
shale	163	167	coal	610	613			
lime	167	177	shale	613	660			
shale	177	180	sand/shale	660	698			
sand	180	184	shale	698	712			
lime	184	190	sand	712	730			
shale	190	194	shale	730	770			
coal	194	195	sand	770	775			
lime	195	211	shale	775	812			
shale	211	236	coal	812	814			
lime	236	238	shale	814	870			
shale	238	314	sand	870	880			
b.shale	314	316	miss.	880	1,002			
lime	316	340						
shale	340	341						
b.shale	341	345						
shale	345	392						

Comments: 392'-423' oswego; 880'-1,002' gas odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

551 #
616500

TICKET NUMBER 1812

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-11-06	Good Living Trust 5-1		5	31	19	LIB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
COOK <u>Tim A</u>	5:30	7:45		903427		2.25	<i>[Signature]</i>
Mark D <u>MAVERICK</u>		7:45		903197		2.25	<i>[Signature]</i>
		7:00		903103		1.5	<i>[Signature]</i>
		7:45		903103		2.25	<i>[Signature]</i>
<u>DAVID C</u>		7:30		903400	932705	2	<i>[Signature]</i>
<u>TRUSSARDI A</u>		7:30		931415		2	<i>[Signature]</i>
REDACTED				EX-1			<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 994 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 991 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed Cement head. Ran 2 SKS gal & 10 hbl dye & 115 SKS of
Cement to get dye to surface. Flush pump. Pump Wiper plug to bottom
& Set Float shoe

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991	Ft 4 1/2 Casing
5	Controlizer
1	CLAMP
1	Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903103	2.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	1 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903400	2 hr	Transport Truck	
932705	2 hr	Transport Trailer	
931415	2 hr	80 Vac	