

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/19/06	9/22/06	9/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24045-00-00
County: Labette
_____ s/2 _____ se _____ se Sec. 18 Twp. 32 S. R. 19 East West
330 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ryan, Patrick Q. Well #: 18-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 878 Kelly Bushing: n/a
Total Depth: 923.8 Plug Back Total Depth: 912.23
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 912.23
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan Alt II N/K 6-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/16/07
Subscribed and sworn to before me this 16th day of January,
2007.
Notary Public: Denise V. Vennemman
Date Commission Expires: _____

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Ryan, Patrick Q. Well #: 18-2
 Sec. 18 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	912.23	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	795-797	100gal 15%HCLw/ 19 bbls 2%kcl water, 270bbls water w/ 2% KCL, Biocide, 3000# 30/70 sand	795-797
4	469-471/442-444/436-438/406-408	400gal 15%HCLw/ 27 bbls 2%kcl water, 811bbls water w/ 2% KCL, Biocide, 11100# 30/70 sand	469-471/442-444 436-438/406-408
4	332-336/310-314	300gal 15%HCLw/ 30 bbls 2%kcl water, 591bbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	332-336/310-314

TUBING RECORD Size 2-3/8 Set At 828.28 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 12/15/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0mcf Water Bbls. 83.03bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

TXD SERVICES LP

DRILLERS LOG

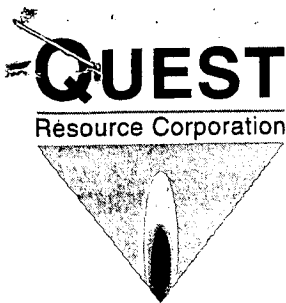
TXD SERVICES LP

RIG #	101	S. 18	T. 32	R.19E		
API #	099-20445	County:	Labette		127'	0
Elev:	878'	Location	Kansas		346'	slight blow
					408'	
Operator:	Quest Cherokee, LLC				471'	0
Address:	9520 N. May Ave, Suite 300				502'	0
	Oklahoma City, OK. 73120				815'	5 - 1/2" 14.1
Well #	18-2	Lease Name	Ryan, Patrick Q.		925'	4 - 3/4" 28.3
Footage Location	330 ft from the (S) Line					
	660 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/19/06	Geologist:				
Date Completed:	9/22/06	Total Depth:	925'			
Exact Location-SE SE						
Size Hole		Production				
		6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Fomation	Top	Btm.
top soil	0	4	lime	315	330	sand	649	654
shale	4	35	shale	330	335	shale	654	794
lime	35	50	b.shale	335	338	coal	794	796
shale	50	59	shale	338	390	shale	796	811
lime	59	70	sand	340	345	lime	811	925
coal	70	72	sand/shale	345	352			
lime	72	86	shale	352	403			
shale	86	91	b.shale	403	405			
sand	91	95	coal	405	407			
shale	95	123	b.shale	407	409			
sand	123	138	lime	409	413			
lime	138	140	shale	413	468			
shale	140	156	coal	468	470			
sand	156	167	shale	470	487			
sand/shale	167	172	coal	487	489			
sand	172	186	shale	459	495			
shale	186	192	sand	495	507			
lime	192	210	shale	507	512			
coal	210	220	sand	512	517			
shale	220	248	sand/shale	517	523			
sand/shale	248	276	shale	523	560			
lime	278	319	sand/shale	560	572			
shale	319	315	shale	572	649			

Corrections: 192'-210'-pawnee; 278'-319'-oswego; 335'-338'-mulky; 403'-405'-bev; 405'-407'-bev;
 468'-470'-flem; 487'-489'-mineral; 794'-796'-river; 811'-925'-mississippi



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1828

FIELD TICKET REF # _____

FOREMAN Joe B

55
616990

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-06	RYAN Patrick 18-2	18	32	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	2:30		903427		4.25	<i>Joe B</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
MARK JR	↓	↓		903230	932452	↓	<i>Mark Jr</i>
DAVID C	↓	↓		903140	932452	↓	<i>David C</i>
Craig G	↓	11:30		931615		1.25	<i>Craig G</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 923.80 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 912.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 50# SKS of gel & 8 bbl dye & 122 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of 2nd float shoe.

wait on drilling rig to Run in Casing, Rig down & Move out of our way to cement.

	912.23	FT 4 1/2 Casings
	5	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903230	4.25 hr	Bulk Truck	
1104	116 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement - <u>Baffle 3 1/2 x 3"</u>	
1126	1	OWG Blend Cement - <u>4 1/2 Plug</u>	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - <u>Calcchloride</u>	
1123	700 gal	City Water	
903140	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931615	1.25 hr	80 Vac	

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