

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20964-00-00
Spot: NW Sec/Twnshp/Rge: 21-2S-26W
3930 feet from S Section Line, 3960 feet from E Section Line
Lease Name: STAPP FARMS Well #: 1-21
County: DECATUR Total Vertical Depth: 3831 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3826	0	150 SX CMT.
SURF	8.625	235	0	190 SX CMT.

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/20/2009 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 425 sxs 60/40 pozmix - 4% gel - 500# hulls - 10 sxs gel.
Plug through casing.
124.51

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/20/2009 11:45 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 235' w/190 sxs cement.
5 1/2" production casing set at 3826' w/150 sxs cement.
PBT 3804. Port collar at 2060' - was not cemented.
Low fluid level. Perforated production casing at 2080' - 1350' - 275'.
Connected to 5 1/2" production casing - pumped 75 sxs cement with 300# hulls - followed with 10 sxs gel and 250 sxs cement.
Cement circulated from 8 5/8" surface casing.
Max. P.S.I. 550#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3562	3564		
3526	3530		
3448	3450		
3418	3421		
3408	3410		

INVOICED

DATE 4-21-09

INV. NO. 2007061415

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2009

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES, INC. #15853.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

Form CP-2/3

MAR 23 2009

PCT

MURFIN DRILLING CO
WICHITA KS 67202

WILDCAT

21-02S-26W
30'S, C NW/4

#1-21 STAPP FARMS

site: 1-3/4 N & 3 W OF NORCATUR KS
contr: MURFIN DRILLING #3
geol: PAUL M. GUNZELMAN
fr date 02/20/2006
spd date 03/10/2006
drig comp 03/17/2006
card issued 11/27/2006
last revised 11/27/2006
city: DECATUR
API 15-039-20964
field: WC (1-1/4 NE OF SHIRLEY)

ELV: 2550 KB, 2545 GL
topsdepth/datum
PBD3810 -1260
LTD3831 -1281
RTD3831 -1281
NO TOPS RPTD
LOGGED

IP status:
D&A, MARM , 07/18/2006
CSG: 8-5/8" 235 / 165 SX (ALT 2), 5-1/2" 3826 / 150 SX
COMMENT: PROPOSED START 3/13/2006
NO CORES
4 DSTS TAKEN - DETAILS NA
TRGT ZN: LKC, ARB (OIL), PTD 3800 (MARM), MICT
(4/25/2006) - CO, FB 3810, PF (POLLNOW, LANS A, H & J)
INTV NA, AC'D, SWB LD, SO, PF (TOR) INTV NA, AC'D,
SWB LD, SO, POP (5/5/2006), NON-COMMERCIAL, SI - EVAL
FOR P & A (PLUG APPL FILED 7/18/2006) - TIGHT HOLE -
NO OTHER INFO AVAILABLE - TEMP COMP 11/27/2006

COPYRIGHT 2006
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS