

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20998-00-00  
Spot: NWNWSW Sec/Twnshp/Rge: 21-2S-26W  
2310 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: JOLLY Well #: 1-21  
County: DECATUR Total Vertical Depth: 3770 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3761	0	150 SX CMT.
SURF	8.625	271	0	185 SX CMT.
T1	2.375	3675		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/23/2009 9:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-1031

Proposed Plugging Method: Ordered 425 sxs 60/40 pozmix - 4% gel - 500# hulls - 10 sxs gel.  
Plug through tubing.  
*122.53*

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 03/23/2009 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 271' w/185 sxs cement.  
5 1/2" production casing set at 3761' w/150 sxs cement.  
PBTD 3736'. Port collar at 2132' - cemented with 205 sxs to surface.  
Ran tubing to 2500'. Connected to tubing - pumped 10 sxs gel - followed with 100 sxs cement and 300# hulls.  
Pulled tubing to 1250'. Connected to tubing - pumped 110 sxs cement with 300# hulls - cement circulated to surface.  
Pulled tubing to surface.  
Connected to 5 1/2" production casing - pumped 90 sxs cement.  
Max. P.S.I. 400#. S.I.P. 0#.  
Connected to 8 5/8" surface casing - pumped 5 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3648	3657		
3559	3562		
3512	3514		

INVOICED  
DATE 4-21-09  
INV. NO. 2009061415

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 26 2009

Remarks: SWIFT SERVICES, INC.-TICKET #15854.

CONSERVATION DIVISION  
WICHITA, KS

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN) *CM*

Form CP-2/3

MAR 23 2009

*PPT*

MURFIN DRILLING CO  
WICHITA KS 67202

Wildcat

21-02S-26W  
NW NW SW  
KANSAS

#1-21 JOLLY

City: DECATUR

Spot: C NW NW SW API 15-039-20998

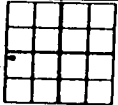
Site: 1-1/2 N & 3 W OF NORCATUR KS

Lat/Long: 39.86301 -100.25335

Field: WC (JOLLY RANCHER DISC)

FR: 03/29/2007 Spd: 04/28/2007 Drfg Cp: 05/04/2007 Issued: 10/29/2007 Revised: 10/29/2007

Copyright 2007 Independent Oil & Gas Service, Inc. Wichita, KS



Side 1

**IP Status:**

OIL, LKC, INTV NA, 8/15/2007

Contr: MURFIN DRILLING #3

Geol: PAUL M. GUNZELMAN

Elev: 2608 KB

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

PBTD 3736 -1128

RTD 3770 -1162

Csg: 8-5/8" 271 / 185 SX (ALT 2), 5-1/2" 3761, MULTI  
STAGE COLLAR AT 2134 / 205 SX

**Finds:**

COMMENT: PROPOSED START 4/23/2007

NO CORES

DSTS TAKEN - DETAILS NA

Comp Info: TRGT ZN: LKC, ARB (OIL), PTD 3800  
(ARB), MICT (5/21/2007) - CO, PB 3736, PF (LKC)  
INTV NA, ACD, SWB LD, GSO, POP, OIL WELL  
(POTENTIAL NOT RPTD), 8/15/2007 - TIGHT HOLE

- NO OTHER INFO AVAILABLE - TEMP COMP  
10/29/2007