

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 South Main - Suite 200
Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Beth Isern
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
07-21-08 07-29-08 2-19-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21726-00-00
County: Gove County, Kansas
SE 330 SE 361 SE _____ Sec. 27 Twp. 15 S. R. 28 East West
330 444 feet from (S) / N (circle one) Line of Section
330 444 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Davis "C" Well #: 4-27
Field Name: Shanline Northwest
Producing Formation: _____
Elevation: Ground: 2477' Kelly Bushing: 2486'
Total Depth: 4350' Plug Back Total Depth: 4300'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1905' Feet
If Alternate II completion, cement circulated from 1905'
feet depth to Surface w/ 230 sx cmt.

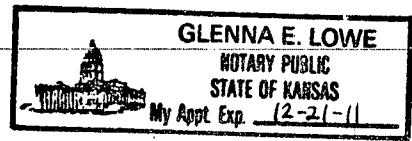
Drilling Fluid Management Plan AH II NR 4-22-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

REGRS
2/19/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice President Date: 2-25-09
Subscribed and sworn to before me this 25th day of February
20 09
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 2/25/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution JV (2/25)

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Davis "C" Well #: 4-27
 Sec. 27 Twp. 15 S. R. 28 East West County: Gove County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(see attached sheet)

List All E. Logs Run:
 Dual Induction
 Compensated Density / Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	160	3%cc 2%gel
Production	7-7/8"	4-1/2"	10#	4349'	EA2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	200' zone 3946'-50'	500 gal. 15% mca 1,000 gal. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	3905'	3905'	

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	—	—	—		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well: Davis C 4-27

STR: 27-15S-28W

Cty: Gove

State: Kansas

Log Tops:

Anhydrite	1910' (+576) -5'
B/Anhydrite	1943' (+543) -3'
Heebner	3648' (-1162) -14'
Lansing	3682' (-1196) -15'
Kansas City	3940' (-1454) -18'
Stark	4026' (-1540) -12'
Labette	4184' (-1698) -18'
Cherokee Lime	4218' (-1732) -17'
Mississippi	4302' (-1816) -42'
RTD	4350' (-1864)

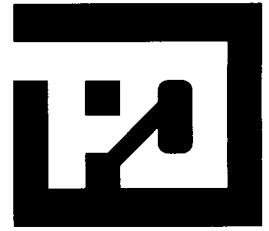
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CONSERVATION DIVISION
WICHITA, KS



February 25, 2009

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #4-27 Davis "C" ~~INW~~
Sec. 27-15S-28W
Gove Co., KS
API# - 15-063-21726-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

ACO-1

SWIFT Services, Inc.

DATE 9-19-08 PAGE NO. 1

CUSTOMER TRANS PACIFIC OIL CO. WELL NO. C-4-27 LEASE DAVES JOB TYPE CEMENT PORT COLLAR TICKET NO. 14964

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 4 1/2 PORT COLLAR c 1905'
	0900				✓		1000	PSI TEST CASING - HELD
	0905	3	2	✓		700		OPEN PORT COLLAR - INT RATE
	0910	4	139	✓		500 ^{MG}		MIX CEMENT 250 SMD 1/4" FLOCCULE P/SK
	0950	3 1/2	6 1/2	✓		600		DISPLACE CEMENT
	1000				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CALCULATED 20 SKS CEMENT TO PRT
	1015	4	25		✓		500	RUN 4 JTS - CALCULATE CLEAN
								WASH TRUCK
	1100							JOB COMPLETE
								THANK YOU WAYNE, BRETT, DON

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WICHITA, KS

JOB LOG

for ACO-1

SWIFT Services, Inc.

DATE 07-30-02 PAGE NO. 7

CUSTOMER TRANS PACIFIC WELL NO. 4-27 LEASE DAVIS C JOB TYPE LOGGING TICKET NO. 13818

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ONLOCATION, DISCUSS JOB, MARK PIPE, LAYING DOWN CMT 2250S EA-2 RTD 4350, SET PIPE @ 4349, SJ 42.68, INSET 4307 4 1/2 10.5" NEW, FORT COLLAR ON TOP * 57, 1909 FT CENT 1, 6, 7, 8, 9, 10, 11, 12, 13, 56. BASKET 57
	1625							START CMT # FLOATEQV
	1700							TAG BOTTOM - DROP BALL HOOKUP
	1805							BREAK CIRC
	1820		3 1/2					PLUG RAT HOLE 155ms
	1825	4.0	0		✓		200	START MUD FLUSH
			12		✓			" HCL "
			32		✓			END
			0		✓			START CMT 2105S EA-2
			51.0		✓			END
	1847	6.0	0		✓		200	DROP LATCH DOWN PLUG, WASH PL DIRT START DISP
			18.1		✓		200	CMT ON BOTTOM
			50.0		✓		400	
			55.0		✓		500	
			60.0		✓		600	
			65.0		✓		650	
	1900	4.5	68.4		✓		1400	LAND PLUG
	1905							RELEASE - DRY
								WASHUP RAMPUP TICKETS
	1915							JOB COMPLETE THANK YOU! DAVE, JOSH B, ROB

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