

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32606
 Name: Devon Energy Production Company, L.P.
 Address 1: 20 N. Broadway
 Address 2: _____
 City: Oklahoma City State: OK Zip: 73102 + _____
 Contact Person: Tonja Rutelonis
 Phone: (405) 552-4515
 CONTRACTOR: License # 5147
 Name: Beredco
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enh.?) _____ Docket No.: _____

<u>12/4/08</u>	<u>12/14/08</u>	<u>01/22/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

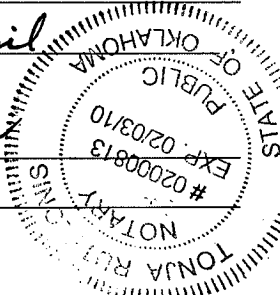
API No. 15 - 093-21838-00-00
 Spot Description: _____
NE NW NE SW Sec. 36 Twp. 22 S. R. 36 East West
2419 Feet from North / South Line of Section
1763 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Kearny
 Lease Name: Kleeman Well #: 4-36
 Field Name: Wildcat
 Producing Formation: N/A (Dry)
 Elevation: Ground: 3184 Kelly Bushing: 3195
 Total Depth: 5205 Plug Back Total Depth: 5113
 Amount of Surface Pipe Set and Cemented at: 2100 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 4-21-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Butters Jr.
 Title: Operations Engineer Date: 4/8/09
 Subscribed and sworn to before me this 8th day of April
20 09
 Notary Public: Tonja Rutelonis
 Date Commission Expires: 02/03/10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 4/13/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
APR 09 2009

Operator Name: Devon Energy Production Company, L.P. Lease Name: Kleeman Well #: 4-36
 Sec. 36 Twp. 22 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ACRT;SDL/DSN;Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2596</td> <td>601</td> </tr> <tr> <td>Heebner Shale</td> <td>3890</td> <td>-693</td> </tr> <tr> <td>Lansing</td> <td>3935</td> <td>-738</td> </tr> <tr> <td>Marmaton</td> <td>4433</td> <td>-1236</td> </tr> <tr> <td>Morrow</td> <td>4778</td> <td>-1581</td> </tr> <tr> <td>Mississippian</td> <td>4926</td> <td>-1729</td> </tr> </table>	Name	Top	Datum	Chase	2596	601	Heebner Shale	3890	-693	Lansing	3935	-738	Marmaton	4433	-1236	Morrow	4778	-1581	Mississippian	4926	-1729
Name	Top	Datum																				
Chase	2596	601																				
Heebner Shale	3890	-693																				
Lansing	3935	-738																				
Marmaton	4433	-1236																				
Morrow	4778	-1581																				
Mississippian	4926	-1729																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	2100	Extendacem;Halcem	945	See cement summary
Production	7-7/8	5-1/2	15.5	5202	Econocem	500	See cement summary

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4206-4222	500 gals 15% NE-FE acid	4206-4222
4	4458-4466	500 gals 15% NE-FE acid	4458-4466

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	------------------	---------	------------	--

Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Perforated intervals non-productive</u>
---	---	--



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

April 8, 2009

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

**RE: Electric Logs & All Applicable Information
Kleeman #4-36
API 15-093-21838-00-00
Kearny County, KS**

Devon Energy Production Company, L.P. requests that all electric logs and applicable information pertaining to the Kleeman 4-36 lease, including formation samples sent to the Kansas Geological Survey, are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

If you need additional information, please contact me at (405) 552-4515 or email at tonja.rutelonis@dvn.com.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Tonja Rutelonis
Operations Engineering Associate

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS

Handwritten: 2/1/09/09

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2696067	Quote #:	Sales Order #: 6385531
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: BOTTOMS, GARY	
Well Name: Kleeman	Well #: 4-36	API/UWI #:	
Field: <i>36</i>	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description: Section 11 Township 22S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BEREDCO		Rig/Platform Name/Num: 2	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/16/2008 10:00							PRE TRIP TRUCKS
Pre-Convoy Safety Meeting	12/16/2008 11:00							JOURNEY MANAGEMENT AND SPOT AUDIT
Arrive at Location from Service Center	12/16/2008 14:00							TALK WITH COMPANY MAN ABOUT JOB PROCEDURES AND CALCULATIONS
Assessment Of Location Safety Meeting	12/16/2008 14:30							SPOT TRUCKS
Running In Hole	12/16/2008 14:30							5 1/2 15.5# CASING
Rig-Up Equipment	12/16/2008 18:30							PUMPING LINES
Casing on Bottom	12/16/2008 20:30							RIG UP CEMENT HEAD AND CIRC FOR 30 MIN
Pre-Job Safety Meeting	12/16/2008 21:00							GIVEN BY JEREMY GRAVES
Start Job	12/16/2008 21:18						1.0	
Test Lines	12/16/2008 21:19						3500.0	TEST LINES 3500PSI
Pump Spacer 1	12/16/2008 21:21		6	10	10		24.0	10BBLs MUD FLUSH
Pump Cement	12/16/2008 21:25		6	72	72		220.0	285SKS MIXED AT 14.2#
Drop Plug	12/16/2008 21:40						25.0	DROP BOTTOM PLUG
Clean Lines	12/16/2008 21:42						32.0	CLEAN LINES TO PIT
Pump Displacement	12/16/2008 21:45		6	112			27.0	

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Slow Rate	12/16/2008 22:07		2	10	122		463.0	SLOW RATE LAST 10BBLS TO 2 BBLS PER MIN
Check Floats	12/16/2008 22:10							FLOATS HELD GOT BACK 1/2BBL
Bump Plug	12/16/2008 22:13						741.0	BUMP PLUG AT 650 AND TOOK 500PSI OVER
Drop Opening Device For Multiple Stage Cementer	12/16/2008 22:15						24.0	DROP BOMB
Open Multiple Stage Cementer	12/16/2008 22:39						1225.0	OPENED AT 1300PSI
End Job	12/16/2008 22:42							
Circulate Well	12/16/2008 22:45							CIRC WELL FOR 3HOURS BEFORE 2ND STAGE
Start Job	12/17/2008 02:23						.0	
Test Lines	12/17/2008 02:24						18.0	TEST LINES 2500PSI
Pump Spacer 1	12/17/2008 02:27		6	10	10		50.0	10BBLS MUD FLUSH
Pump Cement	12/17/2008 02:29		6	54	54		82.0	215SKS MIXED AT 14.2
Drop Plug	12/17/2008 02:44						20.0	HES TOP PLUG
Pump Displacement	12/17/2008 02:45		6	67			21.0	
Slow Rate	12/17/2008 03:01		2	10	77		236.0	SLOW RATE LAST 10BBLS DISPLACEMENT
Bump Plug	12/17/2008 03:06						689.0	BUMP PLUG AT 500PSI
Close Multiple Stage Cementer	12/17/2008 03:08						1409.0	TOOK PSI 1300 PER CUSTOMER REQUEST AND HELD FOR 3 MIN AND RELEASED
Check Floats	12/17/2008 03:09							FLOATS HELD GOT BACK 1/4BBL
End Job	12/17/2008 03:15						26.0	THANKS FOR CALLING HALLIBURTON
Pre-Rig Down Safety Meeting	12/17/2008 03:20							GIVEN BY ED CARILLO
Rig-Down Equipment	12/17/2008 03:30							PUMPING LINES

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location for Service Center or Other Site	12/17/2008 04:00							JOURNEY MANAGEMENT

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 346244

Ship To # : 2696067

Quote # :

Sales Order # :

6385531

SUMMIT Version: 7.20.130

Wednesday, December 17, 2008 03:52:00

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2696067	Quote #:	Sales Order #: 6385531
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: BOTTOMS, GARY	
Well Name: Kleeman	Well #: 4-36	API/UWI #:	
Field:	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description: Section 11 Township 22S Range 36W			
Contractor: BEREDCO	Rig/Platform Name/Num: 2		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS	Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	14	371263	CLEMENS, ANTHONY Jason	6	198516	FLORES, RUBEN Estrada	8.5	447193
FLORES CARRASCO, JOSE Emmanuel	13	457832	GRAVES, JEREMY L	14	399155			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	45 mile	10244148	45 mile	10286731	45 mile	10415642	45 mile
10547690	45 mile	54218	45 mile	6610U	45 mile	D0132	45 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)				16 - Dec - 2008	10:00	CST
Form Type	BHST		135 degF	On Location	16 - Dec - 2008	14:00
Job depth MD	5301. ft	Job Depth TVD	5301. ft	Job Started	16 - Dec - 2008	21:30
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	17 - Dec - 2008	03:15
Perforation Depth (MD)	From	To	Departed Loc	17 - Dec - 2008	04:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole 2100-3200				7.875				2100.	3200.		
Open Hole 3200-5300				7.875				3200.	5300.		
DV Tool	Unknown		5.5	4.95	15.5			3200.	3200.		
Production Casing	Unknown		5.5	4.95	15.5	8 RD (ST&C)	J-55		5300.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55		2100.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CEMENTER - MULT STAGE - 5-1/2 8RD	1	EA		
PLUG SET - FREE FALL - 5-1/2 8RD &	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	25	EA		

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

Description										Qty	Qty uom	Depth	Supplier	
COLLAR-STOP-5 1/2"-W/DOGS										4	EA			
KIT,HALL WELD-A										1	EA			
Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe	5 1/2	1	HES	5301	Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar	5 1/2	1	HES	5214	Retainer					SSR plug set	5 1/2	1	HES	
Insert Float										Plug Container	5 1/2	1	HES	
Stage Tool	5 1/2	1	HES	3227						Centralizers	5 1/2	25	HES	
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld			Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)			10.00	bbl	8.4	.0	.0	4.0				
2	EconoCem MC I	ECONOCEM (TM) SYSTEM (452992)			285.0	sacks	14.2	1.41	6.2	4.0	6.2			
	6.197 Gal	FRESH WATER												
	3 lbm	KOL-SEAL, BULK (100064233)												
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)												
	0.5 %	HALAD(R)-322, 50 LB (100003646)												
	10 %	SALT 10% (100003652)												
3	Displacement				124.00	bbl	8.33	.0	.0	5.0				
Stage/Plug #: 2														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom			
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)			10.00	bbl	8.4	.0	.0	3.0				
2	EconoCem MC I	ECONOCEM (TM) SYSTEM (452992)			215.0	sacks	14.2	1.41	6.2	3.0	6.2			
	6.197 Gal	FRESH WATER												
	3 lbm	KOL-SEAL, BULK (100064233)												
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)												
	0.5 %	HALAD(R)-322, 50 LB (100003646)												
	10 %	SALT 10% (100003652)												
3	Displacement					bbl	8.33	.0	.0	4.0				
Calculated Values				Pressures				Volumes						
Displacement	203	Shut In: Instant			Lost Returns	0	Cement Slurry	124	Pad					
Top Of Cement	SURFACE	5 Min			Cement Returns	0	Actual Displacement	203	Treatment					
Frac Gradient		15 Min			Spacers	20	Load and Breakdown		Total Job	3476				
Rates														
Circulating	6	Mixing		6	Displacement	6	Avg. Job	6						
Cement Left In Pipe	Amount	80 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct					Customer Representative Signature									

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS

Handwritten: 4/09/09

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2696067	Quote #:	Sales Order #: 6363130
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Bernard, Chris	
Well Name: Kleeman	Well #: 4-36	API/UWI #:	
Field:	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description: Section 11 Township 22S Range 36W			
Contractor: BEREDCO <i>30</i>	Rig/Platform Name/Num: 2 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	4	371263	OLDS, ROYCE E	4	306196	OLIPHANT, CHESTER C	4	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-7-08	4	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	2100. ft	Job Depth TVD	2100. ft	Job Started	07 - Dec - 2008	13:35
Water Depth	Wk Ht Above Floor	4. ft	Job Completed	07 - Dec - 2008	15:10	CST	
Perforation Depth (MD)	From	To	Departed Loc	07 - Dec - 2008	16:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					2100.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55		2100.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,8-5/8 8 RD,2-3/4 SUPER SEAL	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	15	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	ExtendaCem MC III	EXTENDACEM (TM) SYSTEM (452981)			675.0	sacks	12.3	2.06	11.43	3.0	11.43		
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
0.25 lbm		POLY-E-FLAKE (101216940)											
11.426 Gal		FRESH WATER											
2	HalCem MC III	CMT - PREMIUM PLUS CEMENT (100012205)			270.0	sacks	14.8	1.34	6.32	3.0	6.32		
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
0.25 lbm		POLY-E-FLAKE (101216940)											
6.324 Gal		FRESH WATER											
3	Water Displacement				132.00	bbl	8.34	.0	.0	6.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job				
Rates													
Circulating		Mixing			Displacement		Avg. Job						
Cement Left In Pipe		Amount	40 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2696067	Quote #:	Sales Order #: 6363130
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Bernard, Chris	
Well Name: Kleeman	Well #: 4-36	API/UWI #:	
Field:	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description: Section 11 Township 22S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BEREDCO		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/07/2008 07:30							DEVON ENERGY / KLEEMAN 4-36 / 8 5/8 SURFACE CASING / 5 HR CALL OUT / ROL 12:30
Safety Huddle	12/07/2008 09:00							JOURNEY MANAGEMENT / PRETRIP EQUIPT. / LOAD TOOLS AND CHEMICALS FOR JOB
Arrive At Loc	12/07/2008 12:00							CONSULT WITH CUSTOMER / VERIFY ALL PRODUCTS ON LOCATION / COLLECT JOB DATA / CASING CIRCULATING ON BOTTOM
Assessment Of Location Safety Meeting	12/07/2008 12:05							IDENTIFY LOCATION HAZARDS / BEST PLACEMENT OF EQUIPMENT
Safety Meeting - Pre Rig-Up	12/07/2008 12:10							DISCUSS LOCATION HAZARDS / PINCH POINTS / TEAM LIFT / USING SPOTTERS /
Rig-Up Equipment	12/07/2008 12:15							SPOT TRUCKS AND LAY LINES FOLLOWING SAFETY GUIDELINES

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 346244

Ship To #: 2696067

Quote #:

Sales Order #:

6363130

SUMMIT Version: 7.20.130

Sunday, December 07, 2008 04:08:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Meeting - Pre Job	12/07/2008 12:25							DISCUSS JOB PROCEDURE AND REVIEW CALCULATIONS / DISCUSS JOB HAZARDS / EMERGENCY SHUTDOWN AND RECOVERY PLANS / SWITCH LINES TO HALLIBURTON
Start Job	12/07/2008 13:39							8 5/8 SURFACE CASING / 24# 2105 FT/ 45 FT SHOE
Test Lines	12/07/2008 13:41						2500.0	MAXIMUM PRESSURE SET @ 1500 PSI / TEST LINES TO 2500 PSI
Pump Lead Cement	12/07/2008 13:43		6	247	0		200.0	675 SK MHLC @ 12.4 PPG
Pump Tail Cement	12/07/2008 14:25		6	64	247		220.0	270 SK PREM PLUS @ 14.8 PPG
Shutdown	12/07/2008 14:36				311		275.0	FINISHED MIXING CEMENT
Drop Top Plug	12/07/2008 14:37							HWE TOP PLUG / VERIFY PLUG LEFT HEAD
Pump Displacement	12/07/2008 14:38		6	131	0		35.0	FRESH WATER DISPLACEMENT
Stage Cement	12/07/2008 15:01		2		120	600.0	500.0	SLOW RATE TO 2 BPM TO LAND PLUG
Bump Plug	12/07/2008 15:05		2		131		600.0	FINISH DISPLACEMENT
Pressure Up	12/07/2008 15:06						1100.0	TEST FLOAT
Release Casing Pressure	12/07/2008 15:09				131		.0	FLOAT HOLDING / CIRCULATED 70 BBL CEMENT TO PIT / 190 SK
Safety Meeting - Pre Rig-Down	12/07/2008 15:15							DISCUSS PINCH POINTS / LINE OF FIRE / FATIGUE / REVIEW JOURNEY MANAGEMENT
Rig-Down Equipment	12/07/2008 15:25							TEAR DOWN LINES FOLLOWING SAFETY GUIDELINES

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

Sold To # : 346244

Ship To # : 2696067

Quote # :

Sales Order # :

6363130

SUMMIT Version: 7.20.130

Sunday, December 07, 2008 04:08:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	12/07/2008 15:55							PREPARE TO LEAVE LOCATION
Depart Location for Service Center or Other Site	12/07/2008 15:59							THANK YOU FOR CALLING HALLIBURTON
End Job	12/07/2008 16:00							CHESTER AND CREW

RECEIVED
KANSAS CORPORATION COMMISSION

APR 09 2009

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 346244

Ship To #: 2696067

Quote #:

Sales Order #:

6363130

SUMMIT Version: 7.20.130

Sunday, December 07, 2008 04:08:00