

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/26/09

OPERATOR: License # 33335
 Name: IA Operating, Inc.
 Address 1: 9915 W. 21st Street, Ste B
 Address 2: _____
 City: Wichita State: KS Zip: 67205 + _____
 Contact Person: Hal Porter
 Phone: (316) 721-0036
 CONTRACTOR: License # 30606
 Name: Murfin Drilling Co., Inc.
 Wellsite Geologist: Randall Kilian
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9/01/08</u>	<u>9/06/08</u>	<u>1/1/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21206-0000
 Spot Description: _____
 SE .NE .SE . Sec. 33 Twp. 8 S. R. 26 East West
1440 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Sheridan
 Lease Name: Harry Pratt Well #: 33-2
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2600' Kelly Bushing: 2605'
 Total Depth: 4025 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 221' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2223' Feet
 If Alternate II completion, cement circulated from: 2223
 feet depth to: 222 w/ 600 sx cmt.

Drilling Fluid Management Plan AH II NCR 4-21-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 7,000 ppm Fluid volume: 400 bbls
 Dewatering method used: Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D. Shan
 Title: Vice President Date: 1-20-09
 Subscribed and sworn to before me this 20 day of January,
2009.
 Notary Public: Julie Burrows
 Date Commission Expires: March 10, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 1/20/09
 Wireline Log Received
 Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION

JULIE BURROWS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-10-09

JAN 22 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Harry Pratt Well #: 33-2
 Sec. 33 Twp. 8 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist's Well Report, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2524'</td> <td>+381</td> </tr> <tr> <td>Topeka</td> <td>3520'</td> <td>-915</td> </tr> <tr> <td>Heebner Shale</td> <td>3729'</td> <td>-1124</td> </tr> <tr> <td>Toronto</td> <td>3750'</td> <td>-1145</td> </tr> <tr> <td>Lansing</td> <td>3764'</td> <td>-1159</td> </tr> <tr> <td>BKC</td> <td>3991'</td> <td>-1368</td> </tr> <tr> <td>Total Depth</td> <td>4023'</td> <td>-1418</td> </tr> </table>	Name	Top	Datum	Anhydrite	2524'	+381	Topeka	3520'	-915	Heebner Shale	3729'	-1124	Toronto	3750'	-1145	Lansing	3764'	-1159	BKC	3991'	-1368	Total Depth	4023'	-1418
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221'	Common	160	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4024'	Common	125	10% salt, 2% gel, 500 gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2223-222	60/40 POZ	600	6% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3896-3900	250 gal 15% MCA	
4	3955-60, 3816-20	250 gal 15% MCA, retreat w 500 gal 15% MCA	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3967</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/1/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 2px;"> RECEIVED KANSAS CORPORATION COMMISSION </div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 22 2009

CONSERVATION DIVISION

IA Operating, Inc.
9915 W. 21st Street North, Ste B
Wichita KS 67205

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Hal's Cell: 316-841-1312

Fax: 316-721-0047
Toll Free: 866-892-0036 (rings at office)

January 20, 2009

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Harry Pratt 33-2
API: 15-179-21206-0000
Confidentiality Letter

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Bob Swann
Vice President

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2009

CONSERVATION DIVISION

ALLIED CEMENTING CO., LLC. 32054

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>9-7-08</u>	SEC <u>33</u>	TWP <u>8</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>5:00 Am</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASER <u>Harry Pratt</u>		WELL # <u>33-2</u>	LOCATION <u>Tasco 1E, SES into</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Ming Bin 16
 TYPE OF JOB Production string
 HOLE SIZE 7 1/2" T.D.
 CASING SIZE 5 1/2" - 15 1/2" 16 DEPTH 4024'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port collar DEPTH 2224'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 17.74'
 CEMENT LEFT IN CSG. 17.74'
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 SK Com 100% Salt
200 GEL
500 gal WFR #

COMMON <u>175 SK</u>	@ <u>15.45</u>	<u>2703.75</u>
POZMIX	@	
GEL <u>3 SK</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	@	
ASC	@	
<u>Salt 16 SK</u>	@ <u>23.25</u>	<u>383.20</u>
<u>WFR II 500 gal</u>	@ <u>1.22</u>	<u>635.00</u>
	@	
	@	
	@	
HANDLING <u>194 SK</u>	@ <u>2.40</u>	<u>465.60</u>
MILEAGE <u>1045K/mile</u>		<u>1067.00</u>
		TOTAL <u>5316.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan
 # 422 HELPER Wayne
 BULK TRUCK
 # 347 DRIVER Darrin
 BULK TRUCK
 # DRIVER

REMARKS:

Mix 500 gal WFR 2 in 5 1/2", Mix 20 M. Hole
30 SK Bat Hole. Mix 125 SK down 5 1/2"
Dis place Plug w/ 96 BBL Water. Had
800 lb LIET Pressure, Land Plug @ 1500
Float Held.

Thank You
Alan, Wayne, Darrin

CHARGE TO: I.A. Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4024'
 PUMP TRUCK CHARGE 2092.00
 EXTRA FOOTAGE @
 MILEAGE 55 @ 7.00 385.00
 MANIFOLD Head @ 113.00
 @
 @
TOTAL 2590.00

PLUG & FLOAT EQUIPMENT

5 1/2" Post collar - 1 1969.00
Guide Shoe - 1 @ 192.00
Insert - AP4 - 1 @ 293.00
Rubber Plug - 1 @ 24.00
Centralizer - 6 @ 57.00 342.00
Baskets - 1 @ 186.00
Reciprocating Scratches - 16 - 74.00 1184.00
TOTAL 4240.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 22 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31768

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-2-08</u>	SEC <u>33</u>	TWP <u>85</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>HARRY PRATT</u>	WELL # <u>33-2</u>		LOCATION <u>TASCO 1/2E-1/2S-2E-4 1/2N</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #16 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 222'

CASING SIZE 8 7/8" DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 BBL

CEMENT AMOUNT ORDERED 160 SKS COM 3% CC 2% GEI

EQUIPMENT

PUMP TRUCK # 431 CEMENTER TERRY
HELPER KELLY

BULK TRUCK # 347 DRIVER REX

BULK TRUCK # DRIVER

COMMON	<u>160 SKS</u>	@	<u>15.45</u>	<u>2472</u>	<i>all</i>
POZMIX		@			
GEL	<u>3 SKS</u>	@	<u>20.80</u>	<u>62.40</u>	
CHLORIDE	<u>6 SKS</u>	@	<u>58.20</u>	<u>349.20</u>	
ASC		@			
		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>169 SKS</u>	@	<u>2.40</u>	<u>405.60</u>	
MILEAGE	<u>104 PER SK</u>		<u>MEILE</u>	<u>929.50</u>	
				TOTAL	<u>4218.70</u>

REMARKS:
CEMENT DID CIRC.

THANK YOU

CHARGE TO: I.A. OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 222'

PUMP TRUCK CHARGE 1018'

EXTRA FOOTAGE @ _____

MILEAGE 55 ME @ 7.00 385.00

MANIFOLD @ _____

TOTAL 1403.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 22 2009
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31819

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

09kly

DATE <i>9-18-08</i>	SEC. <i>32</i>	TWP. <i>8</i>	RANGE <i>26W</i>	CALLED OUT	ON LOCATION <i>12:00pm</i>	JOB START <i>2:00pm</i>	JOB FINISH <i>3:00pm</i>
LEASE <i>Proff</i>	WELL # <i>33-2</i>	LOCATION <i>Tasco 1 E 1/2 S</i>	COUNTY <i>Sheridan</i>			STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>5 1/2 miles E S E into</i>					

CONTRACTOR *Chitas well service*
 TYPE OF JOB *port collar*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *5 1/8* DEPTH _____
 TUBING SIZE *2 7/8* DEPTH *2182*
 DRILL PIPE _____ DEPTH _____
 TOOL *port collar* DEPTH *2182*
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *same*
 CEMENT
 AMOUNT ORDERED *600 sks 60/40*
6% gel 1/4 # FLO-SEAL

COMMON <i>360 sks</i>	@ <i>15.45</i>	<i>5562.00</i>
POZMIX <i>240 sks</i>	@ <i>8.00</i>	<i>1920.00</i>
GEL <i>31 sks</i>	@ <i>20.80</i>	<i>644.80</i>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
_____	@ _____	_____
<i>FLO-seal 150 #</i>	@ <i>2.150</i>	<i>322.50</i>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <i>6.37 sks</i>	@ <i>2.140</i>	<i>1528.80</i>
MILEAGE <i>109 sk/mile</i>		<i>3503.50</i>
		TOTAL <i>13534.10</i>

EQUIPMENT

PUMP TRUCK _____ CEMENTER *Andrew*
 # *423-281* HELPER *wil*
 BULK TRUCK _____
 # *394* DRIVER *John*
 BULK TRUCK _____
 # *347* DRIVER *Rex*

REMARKS:

*Pressure to 1000# open port collar
 take injection rate 3 1/2 bbl/min 500#
 mix approximately 350 sks lost circulation
 450# pressure mix 50 sks more shut
 down wait mix 50 sks shut down
 mix rest of cement 500# lift
 pressure cement did not circulate
 close tool pressure to 1000# run 5 joints
 Reverse clean thank you*

SERVICE

DEPTH OF JOB *2182'*
 PUMP TRUCK CHARGE _____ *1185.00*
 EXTRA FOOTAGE _____ @ _____
 MILEAGE *55 miles* @ *7.00* *385.00*
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL *1570.00*

CHARGE TO: *I A operating*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

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SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE *[Signature]*

RECEIVED
 KANSAS CORPORATION CENTER
JAN 22 2009
 CONSERVATION DIVISION
 WICHITA, KS