

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 32548
Name: KAN-DRILL, INC.
Wellsite Geologist: GEORGE PETERSON

Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/22/08 11/08/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 197-20274-00-00
Spot Description: _____
NE NE Sec. 4 Twp. 13 S. R. 13 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WABAUNSEE
Lease Name: ANDREW WENDLAND Well #: 1
Field Name: FOREST CITY COAL GAS AREA
Producing Formation: _____
Elevation: Ground: 1034' Kelly Bushing: 1040'
Total Depth: 2974' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

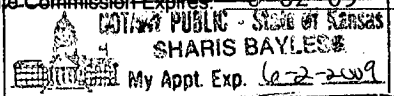
Drilling Fluid Management Plan D+A AH I NOR
(Data must be collected from the Reserve Pit) 4-21-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 8, 2009
Subscribed and sworn to before me this 8 day of April,
20 09.
Notary Public: [Signature]
Sharis Bayless
Date Commission Expires: 6-02-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4/13/09
 Wireline Log Received
 Geologist Report Received **RECEIVED KANSAS CORPORATION COMMISSION**
 UIC Distribution
APR 09 2009



Operator Name: L. D. DRILLING, INC. Lease Name: ANDREW WENDLAND Well #: 1
 Sec. 4 Twp. 13 S. R. 13 East West County: WABAUNSEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

**BOREHOLE COMPENSATED SONIC, DUAL
 INDUCTION, & DUAL COMPENSATED POROSITY LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	303'	CLASS A	160	2%Gel,3%CC,1/4#FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **ANDREW WENDLAND #1**
 NE NE Sec 4-13-13
 WELLSITE GEOLOGIST: George Peterson Wabaunsee Co., KS
 CONTRACTOR: Kan-Drill, Inc. ELEVATION: GR: 1034'
 KB: 1040'
 SPUD: 10/22/08 @ 12:00 P.M. PTD: 3500'
 SURFACE: Ran New 24# 8 5/8" Surface Casing, Set @ 303', w/ 160 sx Class A Cement,
 3% CC, 2% Gel, 1/4# FloSeal, Did Circulate, by Consolidated

10/22/08 Move in, Rig up & Spud	DST #1 2850 - 2871' Simpson Sand
11/3/08 650' Making Hole	TIMES: 30-30-30-30
11/04/08	BLOW: 1st Open: good bl, had to rig up to blow line
11/05/08 2336' to be out of Mississippi @ 2400'	2nd Open: through kelly & mud line
11/06/08 2670' Drilling	RECOVERY: 360'swm(5%w,95%m);
11/07/08 2870' DST - on bottom	1960'smw(5%m,95%w) Chlorides: 20000 ppm
11/08/08 2974' RTD 2976' LTD	IFP: 109-867 ISIP: 1099
Plugging:	FFP: 864-1056 FSIP: 1106
1st Plug @ 2900' w/ 15 sx	TEMP: 115 degrees
2nd Plug @ 1000' w/ 15 sx	
3rd Plug @ 350' to Surface w/ 100 sx	Total 130 sx 60/40 Pozmix, 4% Gel
Plug Down @ 12:30 A.M. 11/09/08	KCC: Steve Korf

SAMPLE TOPS:

LOG TOPS:

Oread	667	(+373)	665	(+375)
Heebner	692	(+348)	690	(+350)
Lansing	967	(+73)	965	(+75)
Base Kansas City	1312	(-272)	1314	(-274)
Altomont	1450	(-410)	1444	(-404)
Cherokee	1561	(-521)	1560	(-520)
Mississippi Lime	2051	(-1011)	2052	(-1012)
Kinderhook	2414	(-1374)	2412	(-1372)
Hunton	2573	(-1539)	2572	(-1532)
Maquoketa	2682	(-1642)	2682	(-1642)
Viola	2750	(-1710)	2756	(-1716)
Simpson Sand	2852	(-1812)	2850	(-1810)
Arbuckle	2930	(-1890)	2928	(-1888)
RTD	2974	(-1934)	LTD 2976	(-1936)

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

DEACON GEOLOGY INC. GEORGE E. PETERSEN L.G., C.P.G. CONSULTING GEOLOGIST
3223 SW McCLURE RD, TOPEKA, KS 66614 785-272-4383 FAX 785-273-6252

November 29, 2008

**CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
130 S. MARKET Rm 2078
WICHITA, KS 67202**

Dear Sirs:

We would like to request that you hold all information, including samples retained from the following wells.

**Andrew Wendland #1 SE, NE, NE, sec. 4, T13S, R13E.
Wabaunsee County KS
API 15-197-20274-00-00**

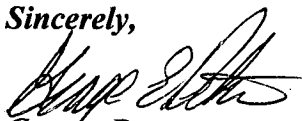
**Dorothy Wendland #1 SW, NE, NE, Sec. 16, T13S, R13E.
Wabaunsee County Kansas
API 15-197-20275-00-00**

Due to the unique geologic feature of these wildcat locations we would request that the information be held confidential for the maximum time allowed.

I am making this request as an agent for L.D. Drilling Inc., operator of these leases.

Thank you for your attention to this request.

Sincerely,



**George Petersen
Deacon Geology Inc.**

**RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2009
CONSERVATION DIVISION
WICHITA, KS**



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20412

LOCATION Florida

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-08	4979	Andrew Wendland #1				Wichita
CUSTOMER L.O. Drilling Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7 SW 26 th Ave			520	Cliff		
CITY Great Bend			479	David		
STATE Ks		ZIP CODE 67530				

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Plugging Orders as Follows.

15SK @ 2900'
15SK @ 1000'
100SK @ 350' to surface
130SK 60/40 Poz-Mix
4% Gel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1131	130SK	60/40 Poz-Mix	11.35	1475.50
1118A	450"	4% Gel	.17	76.50
5407	5.6 Ton	Ton-Mileage	1.20	522.60
RECEIVED KANSAS CORPORATION COMMISSION APR 09 2009 CONSERVATION DIVISION WICHITA KS				
Thank Ya!			Sub Total	3306.60
			SALES TAX	21.98
			ESTIMATED TOTAL	3404.58

Revin 3737

201333

AUTHORIZATION witnessed by Donnie

TITLE Ken-dall

DATE _____

