

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
3/31/09*

OPERATOR: License # 5039
Name: A G V Corp.
Address 1: P. O. Box 377
Address 2: 123 N Main
City: Attica State: KS Zip: 67009
Contact Person: Larry G. Mans
Phone: (620) 254-7222

CONTRACTOR: License # 33549
Name: Landmark Drilling LLC
Wellsite Geologist: Kent Roberts
Purchaser: West Wichita Gas

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-1-2009 11-10-2009 1-8-2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23365-0000
Spot Description: _____
SESW NW SW Sec. 17 Twp. 33 S. R. 10 East West
1555 Feet from North / South Line of Section
4775 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Stewart Well #: A5
Field Name: Traffas

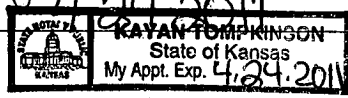
Producing Formation: Mississippi
Elevation: Ground: 1574 Kelly Bushing: 1580
Total Depth: 5075 Plug Back Total Depth: 4774
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NR 4-24-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans
Title: Secretary Date: 3/30/09
Subscribed and sworn to before me this 30 day of March
2009
Notary Public: Karyn Jopisa
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Stewart Well #: A5
 Sec. 17 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Sonic Cement Bond</u> <u>Dual Induction</u> <u>Dual Compensated Porosity</u> <u>Microlog</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3705</td> <td>-2125</td> </tr> <tr> <td>Iatan Lime</td> <td>3782</td> <td>-2202</td> </tr> <tr> <td>Lansing</td> <td>3971</td> <td>-2391</td> </tr> <tr> <td>Kansas City</td> <td>4203</td> <td>-2623</td> </tr> <tr> <td>Pawnee</td> <td>4550</td> <td>-2970</td> </tr> <tr> <td>Cherokee Shale</td> <td>4596</td> <td>-3016</td> </tr> <tr> <td>Mississippi Chert</td> <td>4630</td> <td>-3050</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4863</td> <td>-3283</td> </tr> <tr> <td>Viola</td> <td>4955</td> <td>-3375</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3705	-2125	Iatan Lime	3782	-2202	Lansing	3971	-2391	Kansas City	4203	-2623	Pawnee	4550	-2970	Cherokee Shale	4596	-3016	Mississippi Chert	4630	-3050	Kinderhook Shale	4863	-3283	Viola	4955	-3375
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used TD <u>5075</u> - <u>3495</u> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	222	Common	190	2% Gel 3% Cc
Production	7 7/8	5 1/2	14	4816	AA-2	240	2% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4638-4666	1000 G 10% NE/FE	4638
		Frac 8950Bbl slick water	
		170,600 # sand	4666

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4610</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-8-2009</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>80</u> Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002760		

B ATTICA GAS VENTURES
I 123 N. MAIN
L
L
T ATTICA KS 67009
O ATTN:

J LEASE NAME Stewart
O WELL NO. A-5
B COUNTY Barber *73550*
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02766	301			Net 30 DAYS	12/10/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/09/2008 to 11/09/2008					
1970-02766					
1970-19181 Cement-New Well Casing 11/9/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
<i>Depth Charge; 4001'-5000'</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Plug Container Utilization Charge</i>					
Cement Float Equipment		1.00	EA	290.000	290.00
<i>5 1/2" Basket</i>					
Cement Float Equipment		1.00	EA	360.000	360.00
<i>Auto Fill Float Shoe</i>					
Cement Float Equipment		1.00	EA	400.000	400.00
<i>Latch Down Plug and Baffle</i>					
Cement Float Equipment		10.00	EA	110.000	1,100.00
<i>Turbolizer</i>					
Extra Equipment		1.00	EA	200.000	200.00
<i>Casing Swivel Rental</i>					
Mileage		240.00	DH	1.400	336.00
<i>Blending and Mixing Service Charge</i>					
Mileage		90.00	DH	7.000	630.00
<i>Heavy Equipment Mileage</i>					
Mileage		497.00	DH	1.600	795.20
<i>Proppant and Bulk Delivery Charges</i>					
Pickup		45.00	Hour	4.250	191.25
<i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>					
Additives		10.00	EA	44.000	440.00 T
<i>CC-1, KCl Substitute</i>					
Additives		42.00	EA	4.000	168.00 T
<i>De-foamer</i>					
Additives		132.00	EA	7.500	990.00 T
<i>FLA-322</i>					
Additives		165.00	EA	5.150	849.75 T
<i>Gas-Blok</i>					
Additives		872.00	EA	0.670	584.24 T
<i>Gilsonite</i>					

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O ATTN:

J LEASE NAME Stewart
O WELL NO. A-5
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-02766	301			Net 30 DAYS	12/10/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			840.00	EA	0.500	420.00 T
Salt						
Cement			65.00	EA	12.000	780.00 T
60/40 POZ						
Cement			175.00	EA	17.000	2,975.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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PAID NOV 25 2008

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,035.43 11,419.01 358.69 11,777.70
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BASIC

services, L.P.

FIELD ORDER

19181

Subject to Correction

Date 11-9-08	Customer ID	Lease 2410404	Well # A 5	Legal 17 32-10
		County BALDWIN	State KS	Station PR1A
		Depth 4810'	Formation	Shoe Joint 42'
H. G. V Corp		Casing 5 1/2	Casing Depth 4774	TD
		Customer Representative	Treater Shel Sullivan	

AFE Number	PO Number	Materials Received by X Kent Roberts	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 105	175 sk	Ad 2 cut	—	2,975.00
	CP 103	60 sk	1/4 per	—	780.00
	CP 105	42 lb	Do fence	—	168.00
	CP 111	840 lb	Salt	—	420.00
	CP 115	165 lb	gas-block	—	849.75
	CP 129	132 lb	FLA 322	—	990.00
	CP 201	872 lb	gilsomite	—	554.24
	CP 206	10 gal	cc-1	—	440.00
	CF 607	1 ea	Load down Plug & Retain 5 1/2	—	400.00
	CF 1251	1 SA	Auto 4-LL Heat shoe	—	360.00
	CF 1651	10 SP	Turbidimeter	—	1,100.00
	CF 1901	1 SP	Basket	—	290.00
	E 101	90 mi	Heavy Equip. Mfg	—	630.00
	E 113	497 to	Bulk Delivery	—	795.20
	E 100	45 mi	pickup mfg	—	191.25
	CE 240	240 sk	Blend - mixing charge	—	336.00
	CE 205	1 SA	4 hr. Depth Charge 4000' 3000'	—	2,520.00
	SC03	1 SA	Service Supervision	—	175.00
	CE 304	1 SA	slay container. Rental	—	250.00
P	CE 301	1 SA	Casing Saver Re. TD	—	200.00

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WICHITA, KS

11/4/08

Handwritten signature

Stewart/Treco by 101 S S T. BAMA RD 2 1/2 W 100

BASIC

energy services, L.P.

TREATMENT REPORT

Customer A V Corp	Lease No.	Date 11-9-05
Lease STAWAIT	Well # A-5	
Field Order # 19101	Station DRAH	Casing 5 1/2
		Depth 4814'
Type Job (N2) 5" Lining	Formation	County BARBER
		State KS
		Legal Description 17-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				50% Seawater C 1220			5 Min.	
Depth 4814'	Depth	From	To	Pre-Pad 175 sk 111-2 15 5 P29	Max		10 Min.	
Volume 110	Volume	From	To	Pad	Min		15 Min.	
Max Press 2,000	Max Press	From	To	Frac	Avg			
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4770'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAN SCOTT	Treater Robert Fullmer
-------------------------	------------------------------	---------------------------

Service Units	19867	19903	19905	19960	19978				
Driver Names	scott	MATHE	PHIL						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330 pm					ON L.S. Soft, meeting
					RUN 115 STR 14 5 1/2 Casing
					cut 1, 2-5-7 9-11 12-14 15-16 17-18 19-20 21-22 23-24 25-26 27-28 29-30 31-32 33-34 35-36 37-38 39-40 41-42
					show STR 42'
0515					CASING ON BOTTOM
0535					Hook up to Break out
0625	150		5	5	AT 120 APPROX
			13	5	MIX SEAWATER AND 50% H ₂ O @ 1700
			43	5	MIX TAIL END 175 SK 111-2 @ 1540
0638					Shut down Acid wash down line
0642	150			6	Release plug and AT Drip
	300		80		lift P-1
	1550			4.5	slow rate
0705	1800		116 1/2		Plug down
			5		plug P-1
					Job complete
					Thank you

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CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 116890
 Invoice Date: Nov 1, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Attica Gas Venture Corp P O Box 377 Attica, KS 67009

71730

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Attica	Stewart #A-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Nov 1, 2008	12/1/08

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	15.45	1,761.30
76.00	MAT	Pozmix	8.00	608.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
199.00	SER	Handling	2.40	477.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

PAID DEC 22 2008

RECEIVED
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 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 487.45

ONLY IF PAID ON OR BEFORE

Dec 1, 2008

Subtotal	4,874.50
Sales Tax	179.48
Total Invoice Amount	5,053.98
Payment/Credit Applied	
TOTAL	5,053.98

ALLIED CEMENTING CO., LLC.

32592

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Clinic Lobsenz, ks

10-31-08 11-1-08

DATE 11-1-08	SEC. 17	TWP. 33s	RANGE 10w	CALLED OUT 11:00pm	ON LOCATION 12:30pm	JOB START 3:00pm	JOB FINISH 3:30pm
LEASE <u>Stewert</u>	WELL # <u>A5</u>	LOCATION <u>Sharon, ks. 5 south on</u>			COUNTY <u>Barber</u>	STATE <u>ks</u>	
OLD OR <u>NEW</u> (Circle one)		Tricity Rd to Grooms Rd, W to P.E., cross CG, follow Rd to R. by					

CONTRACTOR Landmark

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>227</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 bbls of freshwater</u>	

OWNER Atties Gas Ventures

CEMENT

AMOUNT ORDERED 190 sy 60:40:2 + 3%cc

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Derin F.</u>
# <u>372</u>	HELPER <u>Newton D.</u>
BULK TRUCK	
# <u>389</u>	DRIVER <u>Matt T.</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>114 A</u>	@ <u>15.45</u>	<u>1761.30</u>
POZMIX	<u>76</u>	@ <u>8.00</u>	<u>608.00</u>
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>199</u>	@ <u>2.40</u>	<u>477.60</u>
MILEAGE	<u>15 x 199 x 10</u>		<u>312.00</u>
	<u>min chg</u>		
			<u>TOTAL 3570.50</u>

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of freshwater shed
mix 190 sy of cement, shut down &
release plug, start displacement
Pump 13 bbls of freshwater &
shut in, cement did circulate

SERVICE

DEPTH OF JOB	<u>222'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
	<u>Hessventer</u>	@ <u>113.00</u>	<u>113.00</u>
	<u>RECEIVED</u>	@	

CHARGE TO: Atties Gas Ventures

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

MAR 31 2009

TOTAL 1236.00

CONSERVATION DIVISION
WICHITA PLUG & FLOAT EQUIPMENT

8 5/8

1-Wooden plug	@ <u>68.00</u>	<u>68.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment