

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/01/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

151-22302-0000

Operator: License # 31725
 Name: Shelby Resources L.L.C.
 Address: 2717 Canal Blvd. Ste. C
 City/State/Zip: Hays, KS. 67601
 Purchaser: Plains Marketing L.L.C.
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 628-8372
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/11/2008	6/20/2008	8/20/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 22303-0000
 County: Pratt
 app. SW - SE - SW Sec. 18 Twp. 29 S. R. 12 East West
159 feet from (S) N (circle one) Line of Section
1615 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Wray-Hirt Unit Well #: 1-18
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 1912' Kelly Bushing: 1921'
 Total Depth: 4830' Plug Back Total Depth: 4779'
 Amount of Surface Pipe Set and Cemented at 372 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH I NCR 4-24-09*
 (Data must be collected from the Reserve Pit)
 Chloride content 5400 ppm Fluid volume 1000 bbls
 Dewatering method used Hauled off location
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers
 Lease Name: Watson #2 License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
 Title: District Manager Date: 10/06/08
 Subscribed and sworn to before me this 6th day of October,
2008
 Notary Public: Brian Karlin
 Date Commission Expires: 8-27-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 BRIAN KARLIN
 My Appt. Expires 8-27-09

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Shelby Resources L.L.C. Lease Name: Wray-Hirt Unit Well #: 1-18
 Sec. 18 Twp. 29 S. R. 12 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Density Neutron,
 Micro, Sonic, Dual Receiver Cement Bond**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3732	-1811
Brown Lime	3920	-1999
Lansing	3934	-2013
Base Kansas City	4332	-2411
Mississippi	4466	-2545
Viola	4552	-2633
Simpson Sand	4680	-2690
Arbuckle	4766	-2845

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.1/4"	8.5/8"	23#	372'	Common	350	2% gel/3% CC
Production Casing	7.7/8"	5.1/2"	15.5#	4825'	EA2	250	1/4# Floccel/10% salt/5% calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4400-42'	3000 gal 10% MIRA acid	
1 SPF	4464-82'		

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OCT 15 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	Conservation Division
	2.7/8"	4400'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/13/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	10 0 125 36

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114475
Invoice Date: Jun 16, 2008
Page: 1

KW
M
10/15/08

Bill To:

Captiva Energy, LLC
P O Box 1213
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Capt	Wray Hrt Unit #1-18	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Jun 16, 2008	7/16/08

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	14.20	2,556.00
120.00	MAT	Pozmix	7.20	864.00
5.00	MAT	Gel	18.75	93.75
10.00	MAT	Chloride	52.45	524.50
315.00	SER	Handling	2.15	677.25
18.00	SER	Mileage Pump Truck	28.35	510.30
1.00	SER	Surface	917.00	917.00
176.00	SER	Extra Footage	0.80	140.80
18.00	SER	Mileage Pump Truck	7.00	126.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden plug	68.00	68.00

APPROVED
CHRIS GOTTSCHALK
JUN 18 2008
BY _____

1001
PROPERTY # Pending
AFE #
USED FOR
APPROVAL

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS

Subtotal	6,590.60
Sales Tax	258.69
Total Invoice Amount	6,849.29
Payment/Credit Applied	
TOTAL	6,849.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 659.06

ONLY IF PAID ON OR BEFORE

Jul 16, 2008

ALLIED CEMENTING CO., LLC.

31174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge.

*Wray Hill unit
12/15/08*

DATE <u>6-12-08</u>	SEC. <u>19</u>	TWP. <u>29S</u>	RANGE <u>12W</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Wray Hill unit</u>	WELL# <u>1118</u>	LOCATION <u>Snyder ks, IN, 1/2 E</u>			COUNTY <u>Pgott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>north into</u>				

CONTRACTOR Sterling #4

OWNER Captive

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 375

CASING SIZE 8 5/8 DEPTH 376

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 23 bbls of freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Dean F.

372 HELPER Heston M.

BULK TRUCK

363 DRIVER Adam A.

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom & break circulation
pump 3 bbls ahead, mix 300sk of
Cement, shut down & release plug, start
displacement, pump 23 bbls &
shut in, cement dia circulation

CHARGE TO: Captive

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED 300 sk 60' 40' 2
+ 3% CC

COMMON	<u>180 A</u>	@	<u>14.20</u>	<u>2556.00</u>
POZMIX	<u>120</u>	@	<u>7.20</u>	<u>864.00</u>
GEL	<u>5</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE	<u>10</u>	@	<u>52.45</u>	<u>524.50</u>
ASC		@		

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WICHITA, KS

HANDLING 315 @ 2.15 677.25
MILEAGE 18 X 315 x .09 510.30

TOTAL 5225.81

SERVICE

DEPTH OF JOB	<u>376'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>176'</u>	@	<u>.80 140.80</u>
MILEAGE	<u>18</u>	@	<u>7.00 126.00</u>
MANIFOLD		@	
	<u>Headrents</u>	@	<u>113.00 113.00</u>

TOTAL 1296.80

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
	<u>1-walton plug</u>	@	<u>68.00 68.00</u>
		@	
		@	



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/21/2008	13933

BILL TO
Captiva Energy, LLC 1658 Cole Blvd. Suite 205 Lakewood, CO 80401

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-18	Wray-Hirt Unit	Pratt	Sterling Drilling	Oil	Development	Cement 5-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				130	Miles	6.00	780.00
578D-L	Pump Charge - Long String - 4830 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
325	Standard Cement				250	Sacks	12.75	3,187.50T
276	Flocele				63	Lb(s)	1.50	94.50T
283	Salt				1,250	Lb(s)	0.20	250.00T
284	Calscal				12	Sack(s)	30.00	360.00T
285	CFR-1				177	Lb(s)	4.50	796.50T
581D	Service Charge Cement				250	Sacks	1.90	475.00
583D	Drayage				1,700.73	Ton Miles	1.75	2,976.28
	Subtotal							12,851.78
	Sales Tax Pratt County						6.30%	454.89

APPROVED
CHRIS GOTTSCHALK
JUN 23 2008
BY _____

ACCT. PROPERTY # 202
DATE #
APPROVED

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business!	Total	\$13,306.67
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