

ORIGINAL

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KANSAS CORPORATION COMMISSION
Form ACO-1
October 2008
APR 01 2009
Form Must Be Typed

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4/03/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 6113
 Name: Landmark Resources, Inc.
 Address 1: 1616 S. Voss Rd., Suite 150
 Address 2: _____
 City: Houston State: TX Zip: 77057 + _____
 Contact Person: Jeff Wood
 Phone: (713) 243-8550
 CONTRACTOR: License # 30606
 Name: Murfin Drilling Co.
 Wellsite Geologist: Mike Kidwell
 Purchaser: NCRA
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
1/29/08 2/5/08 2/26/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 193-20730-0000
 Spot Description: _____
 NE NE NE Sec. 35 Twp. 9 S. R. 32 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Thomas
 Lease Name: Ziegelmeier Well #: 1-35
 Field Name: OH SE Extension
 Producing Formation: Mississippian
 Elevation: Ground: 3072 Kelly Bushing: 3082
 Total Depth: 4650 Plug Back Total Depth: 4638
 Amount of Surface Pipe Set and Cemented at: 310 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2592 Feet
 If Alternate II completion, cement circulated from: 2592
 feet depth to: Surface w/ 500 sx cmt.

Drilling Fluid Management Plan AH II nr 4-24-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Charles Stumm*
 Title: Agent Date: 3/30/09
 Subscribed and sworn to before me this 30th day of March
 20 09
 Notary Public: *Marsha Breitenstein*
 Date Commission Expires: 9-15-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
 MARSHA BREITENSTEIN
 My Appointment Expires 9-15-11

Operator Name: Landmark Resources, Inc. Lease Name: Ziegelmeier Well #: 1-35
 Sec. 35 Twp. 9 S. R. 32 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density Dual Induction Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Geologist Report |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8" | 24# | 310 | Common | 275 | 3% CC |
| Production | 7 7/8" | 5 1/2" | 14# | 4681 | ASC/Lite | 500 | Gilsonite |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 4490-95', 4530-34', 4536-38', 4552-60' | 2000 gallons 15% NE/FE | 4560 |
| | | | |
| | | | |
| | | | |

| | | | |
|---|---------------------|---|--|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4591</u> Packer At: <u>NA</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>3/26/08</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>40</u> | Gas Mcf <u>0</u> | Water Bbls. <u>0</u> Gas-Oil Ratio Gravity |

| | | |
|---|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>4490-4560'</u> |
|---|---|---|

ALLIED CEMENTING CO., INC.

31911

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

| | | | | | | | |
|--------------------------------|--------------------|---------------------------------------|----------------------|-----------------|----------------------------|-----------------------|------------------------|
| DATE <u>2-7-09</u> | SEC. <u>35</u> | TWP. <u>9c</u> | RANGE <u>32 W</u> | CALLED OUT | ON LOCATION <u>3:30 AM</u> | JOB START <u>2:30</u> | JOB FINISH <u>3:00</u> |
| LEASE <u>Zieblemeier</u> | WELL # <u>1-35</u> | LOCATION <u>Oakley 8th 1E SW into</u> | COUNTY <u>Thomas</u> | STATE <u>KS</u> | | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | |
|--|-----------------------------|
| CONTRACTOR <u>Murfin Drilling Rig 14</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>Production Bottom stage</u> | |
| HOLE SIZE <u>7 7/8</u> | T.D. <u>4710'</u> |
| CASING SIZE <u>5 7/8</u> | DEPTH <u>4681'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL <u>D.V</u> | DEPTH <u>2595'</u> |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>41.02</u> |
| CEMENT LEFT IN CSG. <u>41.02</u> | |
| PERFS. | |
| DISPLACEMENT <u>110.43 BBL</u> | <u>48.67 water</u> |
| EQUIPMENT | <u>63.3# mud</u> |
| PUMP TRUCK # <u>423-281</u> | CEMENTER <u>Andrew Watt</u> |
| | HELPER <u>Alan</u> |
| BULK TRUCK # <u>373</u> | DRIVER <u>Lonnie</u> |
| BULK TRUCK # | DRIVER |

| | | |
|---------------------------|------------------------------|-----------------------|
| CEMENT | | |
| AMOUNT ORDERED | <u>150 SKS ASC 9-1/2 gal</u> | |
| | <u>10% soft 5 Gilsonite</u> | |
| | <u>500 gal WFR-2</u> | |
| COMMON | @ | |
| POZMIX | @ | |
| GEL <u>3 SKS</u> | @ <u>18.75</u> | <u>56.25</u> |
| CHLORIDE | @ | |
| ASC <u>150 SKS</u> | @ <u>11.25</u> | <u>2512.50</u> |
| | @ | |
| <u>Salt 14 SKS</u> | @ <u>21.60</u> | <u>302.40</u> |
| | @ | |
| <u>Gilsonite 250 #</u> | @ <u>.80</u> | <u>100.00</u> |
| | @ | |
| <u>WFR-2 500 gal</u> | @ <u>1.15</u> | <u>575.00</u> |
| | @ | |
| | @ | |
| HANDLING <u>182 SKS</u> | @ <u>2.15</u> | <u>391.30</u> |
| MILEAGE <u>9# SK/mile</u> | | <u>280.00</u> |
| | | <u>minimum charge</u> |
| | | TOTAL <u>4719.45</u> |

REMARKS:

Pump 500 gal WFR-2 mix 150 SKS asc wash pump and liner clean
Displace plug down 600# LIFT
1000# Land plug Land Float
held. drop pipe open TOOL
800#

Thank you

SERVICE

| | |
|-----------------------------|-------------------------------|
| DEPTH OF JOB <u>4681'</u> | |
| PUMP TRUCK CHARGE | <u>1969.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>9 miles</u> | @ <u>7.00</u> <u>63.00</u> |
| MANIFOLD <u>head rental</u> | @ <u>113.00</u> <u>113.00</u> |
| <u>Rotax rental</u> | @ <u>113.00</u> <u>113.00</u> |
| | @ |

TOTAL 2258.00

CHARGE TO: Landmark

STREET _____

CITY _____ STATE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

| | | |
|------------------------------|-----------------|----------------|
| 5 1/2 PLUG & FLOAT EQUIPMENT | | |
| <u>1 Afu Float shoe</u> | | <u>529.00</u> |
| <u>1 Latch down plug ASD</u> | | <u>462.00</u> |
| <u>30 Baskets</u> | @ <u>186.00</u> | <u>558.00</u> |
| <u>15 Centralizers</u> | @ <u>57.00</u> | <u>855.00</u> |
| <u>30 Scratchers present</u> | @ <u>85.00</u> | <u>2550.00</u> |
| <u>1 DV TOOL</u> | @ | <u>4500.00</u> |

TOTAL 9454.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 31912

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|--------------------|--------------------------------------|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>2-7-08</u> | SEC. <u>35</u> | TWP. <u>9s</u> | RANGE <u>32w</u> | CALLED OUT | ON LOCATION <u>3:30 AM</u> | JOB START <u>7:30 PM</u> | JOB FINISH <u>8:00 PM</u> |
| Ziegler Lease | WELL # <u>1-35</u> | LOCATION <u>Oakley 8N 1E SW into</u> | | | COUNTY <u>Thomas</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Murfin Drilling Rig 14 OWNER Same

TYPE OF JOB Production TOP stage

HOLE SIZE 2 7/8 T.D. 4710' CEMENT

CASING SIZE 5 1/2 DEPTH 4681' AMOUNT ORDERED 525 sks Lite

TUBING SIZE DEPTH 1/4" Flo-seal

DRILL PIPE DEPTH

TOOL D.V. DEPTH 2595'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 41.02

CEMENT LEFT IN CSG. 41.02

PERFS.

DISPLACEMENT 63.31 BBL

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew Walt
HELPER Alan

BULK TRUCK # 323 DRIVER Lonnice

BULK TRUCK # 394 DRIVER Alvin

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

Life 525 sks @ 12.65 6641.25

@

@

Flo-seal 131 # @ 2.25 294.25

@

@

@

@

HANDLING 565 sks @ 2.15 1214.75

MILEAGE 99 sk/mile 497.25

TOTAL 8608.90

REMARKS:

plug mouse hole 10 sks

plug rat hole 15 sks

mix 500 sks Lite down center

displace plug down 1000' LIFT

1800' Land Plug Tool closed

and held circulated approx

30 BBL TO PIT.

Thank you.

SERVICE

DEPTH OF JOB 2595'

PUMP TRUCK CHARGE 1025.00

EXTRA FOOTAGE @

MILEAGE 9 miles @ N/C

MANIFOLD @

@

@

TOTAL 1025.00

CHARGE TO: Land mark

STREET

CITY STATE ZIP

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME