

ORIGINAL

Ken
4/13/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 1616 S. Voss Rd., Suite 150
Address 2: _____
City: Houston State: TX Zip: 77057 + _____
Contact Person: Jeff Wood
Phone: (713) 243-8550
CONTRACTOR: License # 30606
Name: Murfin Drilling Co.
Wellsite Geologist: Paul Gunzleman
Purchaser: NCRA

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/20/07 10/30/07 11/19/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20278 20728 0000
Spot Description: _____
W/2 NW NW Sec. 36 Twp. 9 S. R. 32 East West
660 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Thomas
Lease Name: Nye Well #: 1-36
Field Name: OHL SE
Producing Formation: Mississippian
Elevation: Ground: 3070 Kelly Bushing: 3083
Total Depth: 4650 Plug Back Total Depth: 4700
Amount of Surface Pipe Set and Cemented at: 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2606 Feet
If Alternate II completion, cement circulated from: 2606
feet depth to: Surface w/ 450 sx cm.

Drilling Fluid Management Plan AH II NR 4-24-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Charles Slummond
Title: Agent Date: 3/30/09
Subscribed and sworn to before me this 30th day of March
09
Notary Public: Marsha Breitenstein
Date Commission Expires: 9-15-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Landmark Resources, Inc. Lease Name: Nye Well #: 1-36
 Sec. 36 Twp. 9 S. R. 32 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density Dual Induction Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <input checked="" type="checkbox"/> See Attached Geologist Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	310	Common	250	3% CC
Production	7 7/8"	5 1/2"	14	4740	ASC	575	Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4489-94', 4531-36', 4554-56'	5,500 gallons 20% NE/FE	4556

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4587</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/19/07</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>36</u> Gas Mcf <u>0</u> Water Bbls. <u>6</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4489-4556'</u>
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Mar. 27. 2009 1:41AM Allied Cementing Co LLC No. 9279 P. 1
ALLIED CEMENTING CO., INC. 31787

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-31-07</u>	SEC <u>36</u>	TWP <u>9S</u>	RANGE <u>32W</u>	CALLED OUT	10-30-07	ON LOCATION <u>5:45 P.M.</u>	JOB START <u>10:30 A.M.</u>	JOB FINISH <u>11:30 A.M.</u>
LEASE <u>MYE</u>	WELL # <u>1-36</u>	LOCATION <u>Oakley 2 N 1 E 3/4 N E into</u>	COUNTY <u>Thomas</u>	STATE <u>KS</u>				
OLD OR NEW (Circle one)								

CONTRACTOR <u>Murfin Drilling Rig 25</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production (TOP Stage)</u>	
HOLE SIZE <u>7 1/8</u>	I.D. <u>4750'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4737.64</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2607'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>19.45</u>
CEMENT LEFT IN CSG. <u>19.45</u>	
PERFS	
DISPLACEMENT <u>62.04</u>	

CEMENT		
AMOUNT ORDERED <u>475 sks Lite</u>		
<u>1/4" FLO-SEAL</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>LITE 475 sks</u>	@	<u>11.25 5343.75</u>
<u>FLO-SEAL 119#</u>	@	<u>2.00 238.00</u>
HANDLING <u>512 sks</u>	@	<u>1.90 972.80</u>
MILEAGE <u>94 sk/mile</u>		<u>599.04</u>
TOTAL		<u>7153.59</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew Walt</u>
BULK TRUCK # <u>394</u>	HELPER <u>Kelly</u>
BULK TRUCK #	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

REMARKS:

MIX 18 SKS REF HOLE
MIX 10 SKS MOUND HOLE
MIX 450 SKS LITE DOWN CENTER
Wash pump and line clean Displace
Plug 14 PRL out lost circulation
Shaved down to 3000 min @ 55 BBL
out shaved down to 2800 min
650 # LIFT pressure 1200# load plug
plug landed tool closed. Thank you

SERVICE

DEPTH OF JOB <u>2607'</u>	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>13 miles</u>	@ <u>6.00 N/C</u>
MANIFOLD	@
TOTAL	<u>955.00</u>

CHARGE TO: Landmark Resources INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

Post-it® Fax Note 7671 Date 3-27-09 # of pages 3

To <u>Becky Pitts</u>	From
Co./Dept.	Co.
Phone #	Phone #
Fax # <u>713-243-8551</u>	Fax #

done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA, KS

Mar. 27. 2009 7:42AM Allied Cementing Co. LLC Nu. 9279 P. 2

ALLIED CEMENTING CO., INC. 31786

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-30-07</u>	SEC <u>36</u>	TWP <u>9s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>5:45 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE # <u>1-36</u>	WELL # <u>1-36</u>	LOCATION <u>Oakley 2 N 12 34 N E 170</u>	COUNTY <u>Thomas</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 25 OWNER SCM e

TYPE OF JOB Production (Bottom Stage)

HOLE SIZE <u>7 7/8</u>	T.D. <u>4750'</u>	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH <u>4732.64</u>	AMOUNT ORDERED <u>150 SKS ASC 280 gal</u>
TUBING SIZE	DEPTH	<u>10% salt 540 Gilsonite</u>
DRILL PIPE	DEPTH	<u>500 gal WFR-2</u>
TOOL <u>1200 DV</u>	DEPTH <u>2607</u>	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT <u>19.45</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>19.45</u>		GEL <u>3 SKS</u> @ <u>16.65</u> <u>49.95</u>
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT <u>112.29</u> <u>500 gal water</u>	<u>2.08 mud</u>	ASC <u>150 SKS</u> @ <u>14.90</u> <u>2235.00</u>
EQUIPMENT		<u>Salt 14 SKS</u> @ <u>19.20</u> <u>268.80</u>
PUMP TRUCK CEMENTER <u>Andrew Watt</u>		<u>Gilsonite 750#</u> @ <u>.70</u> <u>525.00</u>
# <u>423-281</u> HELPER <u>Kelly</u>		<u>WFR-2 500 gal</u> @ <u>1.00</u> <u>500.00</u>
BULK TRUCK		
# <u>377</u> DRIVER <u>Jerry</u>		HANDLING <u>182 SKS</u> @ <u>1.90</u> <u>345.80</u>
BULK TRUCK		MILEAGE <u>Minimum charge</u> <u>250.00</u>
# DRIVER		TOTAL <u>4174.55</u>

REMARKS
Pump 500 gal WFR-2 mix 150
SKS ASC Clear pump and line
Displace plug 400# LIFT plug
Landed @ 1200' plug landed
* float held trap bar to open
DV TOOL 500'

Thank you

SERVICE

DEPTH OF JOB <u>4732.64</u>	
PUMP TRUCK CHARGE	<u>1750.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>13 miles</u> @ <u>6.00</u>	<u>78.00</u>
MANIFOLD head rental @	<u>100.00</u>
Rotator rental @	<u>100.00</u>
TOTAL	<u>2028.00</u>

CHARGE TO: Land mark Resources INC

STREET _____

CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>1 Latch down plug Assy</u>	<u>410.00</u>
<u>1 APC float shoe</u> @	<u>470.00</u>
<u>1 DV TOOL</u> @	<u>4000.00</u>
<u>2 BASKETS</u> @ <u>165.00</u>	<u>330.00</u>
<u>15 Centralizers</u> @ <u>50.00</u>	<u>750.00</u>
<u>28 scratchers Rotator</u> @ <u>75.00</u>	<u>2100.00</u>
TOTAL	<u>8060.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME [Name]

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA, KS

Mar. 27. 2009 1:47AM Allied Cementing Co LLC

ALLIED CEMENTING CO., INC. No. 9279 P. 3 28810

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKLEY

DATE <u>10-20-07</u>	SEC. <u>36</u>	TWP. <u>9S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>10:45 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>NYE</u>	WELL # <u>1-36</u>	LOCATION <u>OKLEY 7N-1E-3/4W-E 2W</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MURFEN DRILL RIG #25</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	I.D. <u>3 1/2"</u>
CASING SIZE <u>9 3/8"</u>	DEPTH <u>310'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSO. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>19 3/4 BALS</u>	
CEMENT	AMOUNT ORDERED <u>250 SKS 1.0M 3% CL 2% AC1</u>
COMMON <u>250 SKS</u>	@ <u>12.60</u> <u>3150.00</u>
POZMIX	@
GEL <u>5 SKS</u>	@ <u>11.65</u> <u>58.25</u>
CHLORIDE <u>9 SKS</u>	@ <u>46.60</u> <u>419.40</u>
ASC	@

EQUIPMENT

PUMP TRUCK	CEMENTER <u>FERRY</u>
# <u>422</u>	HELPER <u>WAYNE</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>DARRIN</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>264 SKS</u>	@ <u>1.90</u> <u>501.60</u>
MILEAGE <u>medium charge</u>	<u>250</u>
TOTAL	<u>4404.25</u>

REMARKS:
CEMENT IN CELLAR

SERVICE

DEPTH OF JOB <u>310'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>9 MI</u>	@ <u>6.00</u> <u>54.00</u>
MANIFOLD	@
<u>HEAD HEADS</u>	@ <u>100.00</u>
TOTAL	<u>969.00</u>

CHARGE TO: LANDMARK RESOURCES, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2 SURFACE Plug</u>	<u>60.00</u>
@	
@	
@	
@	
TOTAL	<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS