

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3221/
Name: OBRIEN ENERGY RESOURCES CORP.
Address 1: 18 CONGRES STREET, SUITE 207
Address 2: _____
City: PORTSMOUTH State: NH Zip: 03801 + _____
Contact Person: JOSEPH FORMA
Phone: (603) 427-2099
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO. INC.
Wellsite Geologist: PETER DEBENHAM
Purchaser: DCP MIDSTREAM

Designate Type of Completion:
____ New Well Re-Entry _____ Workover
____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: IMPERIAL OIL COMPANY
Well Name: #1 SINGLEY
Original Comp. Date: 3/20/1975 Original Total Depth: 5975
 Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/27/2008 12/30/2008 1/15/2008 2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-20174-00-01
Spot Description: _____
NW SE NW Sec. 20 Twp. 33 S. R. 29 East West
2,005 Feet from North / South Line of Section
2,005 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MEADE
Lease Name: RICKERS RANCH OFFSETS Well #: 3-20
Field Name: UNNAMED
Producing Formation: MORROW "B" SANDSTONE
Elevation: Ground: 2666 Kelly Bushing: 2678
Total Depth: 6320 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: EXISTING @ 1528 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD- A1+ I NCR
(Data must be collected from the Reserve Pit) 4-24-09
Chloride content: 28,000 ppm Fluid volume: 250 bbls
Dewatering method used: HAUL FREE WATER, NATURAL EVAP. COVER W/36 INCH MINIMUM
Location of fluid disposal if hauled offsite:
Operator Name: DRILLCO FLUID SERVICE, INC.
Lease Name: REGIER SWD License No.: 9491
Quarter SWNE Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: VICE PRESIDENT Date: 3/13/2009
Subscribed and sworn to before me this 16 day of March,
2009
Notary Public: Patricia A. O'Brien
Date Commission Expires: _____
Notary Public - New Hampshire
My Commission Expires May 18, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: OBRIEN ENERGY RESOURCES CORP. Lease Name: RICKERS RANCH OFFSETS Well #: 3-20
 Sec. 20 Twp. 33 S. R. 29 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON LITHO DENSITY, SONIC CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4470'</td> <td>-1792'</td> </tr> <tr> <td>LANSING</td> <td>4620'</td> <td>-1942'</td> </tr> <tr> <td>MARMATON</td> <td>5280'</td> <td>-2602'</td> </tr> <tr> <td>MORROW</td> <td>5768'</td> <td>-3090'</td> </tr> <tr> <td>MORROW "B" SS</td> <td>5808'</td> <td>-3130'</td> </tr> <tr> <td>MISSISSIPI CHESTER</td> <td>5900</td> <td>-3222</td> </tr> <tr> <td>ST. LOUIS</td> <td>6236'</td> <td>-3558</td> </tr> </table>	Name	Top	Datum	HEEBNER	4470'	-1792'	LANSING	4620'	-1942'	MARMATON	5280'	-2602'	MORROW	5768'	-3090'	MORROW "B" SS	5808'	-3130'	MISSISSIPI CHESTER	5900	-3222	ST. LOUIS	6236'	-3558
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ST. LOUIS	6236'	-3558																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
EXISTING SURFACE		8 5/8		1526'			
PRODUCTION	7 7/8	4 1/2	10.5#	6315'	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	Type and Percent Additives
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 23 2009 CONSERVATION DIVISION WICHITA, KS </div>			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5825'-5835'	ACIDIZE W/1000GAL NEFE 71/2%HCL	5835'
2	5808.5'-5813.5'	ACIDIZE W/1000GAL NEFE 71/2%HCL	5813.5

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>5759'</u> Packer At: <u>5765'</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. SHUT IN 1/15/2009	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf <u>15 MCF/D</u> Water Bbbs. <u>0</u> Gas-Oil Ratio <u>15/0</u> Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5825'-5835'</u> <u>5808.5'-5813.5'</u>
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Liberal

Handwritten: 12/23/09

PAGE 2 of 2	CUST NO 1975-OBR002	INVOICE DATE 01/02/2009
INVOICE NUMBER 1975001593		

B I L L T O
 O'BRIEN ENERGY RESOURCES
 18 CONGRESS STREET
 SUITE #207
 PORTSMOUTH NH 03801
 ATTN:

J O B S I T E
LEASE NAME Rickers Ranch *OFFSETS*
WELL NO. ~~XX3-20~~
COUNTY Meade
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB # 1975-01596	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 02/01/2009
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Salt (fine)	776.00	EA	0.500	388.00 T
Cement AA2	150.00	EA	18.200	2,730.00 T
Cement Premium/Common	30.00	EA	16.000	480.00 T
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00

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WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,524.77 10,099.10 327.39 10,426.49
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BASIC

energy services

Liberal

B O'BRIEN ENERGY RESOURCES
I 18 CONGRESS STREET
L SUITE #207
L PORTSMOUTH NH 03801
T ATTN:
O

Handwritten:
 1/23/09
 PO ✓ 2215
 1/12/2009

J
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PAGE 1 of 2	CUST NO 1975-OBR002	INVOICE DATE 01/02/2009
INVOICE NUMBER 1975001593		

LEASE NAME Rickers Ranch *OFFSETS*
WELL NO. ~~3X26~~ ^
COUNTY Meade
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01596	301		Net 30 DAYS	02/01/2009
For Service Dates: 12/31/2008 to 12/31/2008				
1975-01596				
1975-21262 Cement-New Well Casing 12/31/08				
<i>4 1/2" Longstring</i>				
Pump Charge-Hourly		1.00	Hour	3240.000 3,240.00
<i>Depth Charge; 6001'-7000'</i>				
Cement Float Equipment		8.00	EA	110.000 880.00
<i>Centralizer - 4 1/2"</i>				
Cement Float Equipment		1.00	EA	225.000 225.00
<i>Guide Shoe - Regular - 4 1/2"</i>				
Cement Float Equipment		1.00	EA	200.000 200.00
<i>Insert Float Valve - 4 1/2"</i>				
Cement Float Equipment		1.00	EA	30.000 30.00
<i>Stop Ring - 4 1/2"</i>				
Cement Float Equipment		1.00	EA	80.000 80.00
<i>Top Rubber Cement Plug - 4 1/2"</i>				
Mileage		180.00	DH	1.400 252.00
<i>Blending & Mixing Service Charge</i>				
Mileage		50.00	DH	7.000 350.00
<i>Heavy Equipment Mileage</i>				
Mileage		213.00	DH	1.600 340.80
<i>Proppant and Bulk Delivery Charge</i>				
Miscellaneous		1.00	EA	250.000 250.00
<i>Plug Container Charge</i>				
Pickup		25.00	Hour	4.250 106.25
<i>Car, Pickup or Van Mileage</i>				
Additives		36.00	EA	7.000 252.00 T
<i>CAF 38 Defoamer</i>				
Additives		10.00	EA	44.000 440.00 T
<i>CC-1</i>				
Additives		85.00	EA	15.000 1,275.00 T
<i>FLA-115</i>				
Additives		746.00	EA	0.670 499.82 T
<i>Gilsonite</i>				
Additives		500.00	EA	0.860 430.00 T
<i>Mud Flush</i>				

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WICHITA, KS

1524
12/15/08

Subject to Correction

Date 12/15/08		Customer ID		Lease Richers Ranch Offsets	Well # 2-29	Legal 20-33-29
CHARGE		Obrien Energy Resource Corp		County Meade KS	State KS	Station Liberal 1975
		Depth 6275	Formation	Casing 4 1/2	Casing Depth 6275	TD 6275
		Customer Representative Roger Pearson		Treater Eric Chavez		

AFE Number PO Number Materials Received by X Roger Pearson

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	C105	150 SA	AA7 Cement		2730.00
L	C1100	30 SA	Premium Cement		480.00
L	CC107	36 lb	CAF 38 bitumen		252.00
L	CC111	706 lb	Salt (Fines)		388.00
L	CC114	85 lb	FTA-115		1275.00
L	CC201	706 lb	Gilscote		499.82
L	PF750	1 ea	Guidesoe-Regulator 4 1/2		225.00
L	PF1450	1 ea	Flapper type Tensar Flat Valves 4 1/2		200.00
L	PF1770	8 ea	Centralizer 4 1/2 x 7 3/8		880.00
L	CC151	50 gal	Prod Flush		430.00
L	C206	10 gal	CC-1 - HCl Substitute		440.00
L	PF102	1 ea	Tap Rubber Cement Plug 4 1/2		80.00
L	PF500	1 ea	4 1/2 Stop Ring		30.00
L	E101	50 mi	Heavy Equipment Mileage		350.00
L	CE240	180 SHD	Blending Mixing Service Charge		252.00
L	E113	713 ton	Pumpout and Bull Delivery		340.80
L	PF207	1 4 hrs	Depth 6001-7000		3240.00
L	F100	75 mi	Light Mileage Charge Pipings		106.25
L	S003	1 ea	Service Supervisor Fee This order		175.00
L	CE504	1 job	Plug Condition Utilization Charge		250.00
				PISC	10098.10

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CONSERVATION DIVISION
WICHITA, KS

*Ken
M
3/23/09*

TREATMENT REPORT

Customer <i>Alberta Energy Resources Inc</i>		Lease No.		Date	
Lease <i>Business Ranch Offsets</i>		Well # <i>A/B-20</i>		12-31-08	
Field Order # <i>1266</i>	Station <i>Liberal 1975</i>	Casing <i>4 1/2</i>	Depth <i>6317</i>	County <i>Madison</i>	State <i>KS</i>
Type Job <i>Water</i>	Formation			Legal Description <i>60-33-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>							
Depth <i>6317</i>	Depth	From	To	Pre Pad	Max <i>6</i>	<i>600</i>	5 Min.
Volume <i>100</i>	Volume	From	To	Pad	Min <i>3</i>	<i>480</i>	10 Min.
Max Press <i>5000</i>	Max Press	From	To	Frac	Avg <i>6</i>	<i>450</i>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rosen Pearson</i>		Station Manager <i>Erin Bennett</i>		Treater <i>Erin Bennett</i>	
Service Units	<i>19902</i>	<i>19805</i>	<i>19919</i>	<i>19878</i>	<i>1956</i>
Driver Names	<i>Erin C.</i>	<i>Nathan S.</i>	<i>Senise C.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Arrive on loc.
9:15					Rig - down
11:20					Pre job safety meeting
11:53	3500				Start Sub Test Lines
11:55	560		15	6	Mud spacer
12:02	750		38	6	Cont K. Opps
12:08					Shut Down
12:15	480		50	6	Displacement
12:25	570		82	6	Pressure Increase Cont Turn
12:31	600		91	6	Slow Rate
12:34	1500		100	2	Plug Landed
12:37	0				Plug Released Plug held
12:40					Rate Pause
1:00					Rig Down
2:00					Leave

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