

*** NEW ACOI SUBMITTED BY OPER. IN LIEU OF CORRECTG. INCOMP. ACOI, REC'D Form ACO-1 2/17/09 October 2008 RET'D W/LTR. USE Form Must Be Typed ACOI REC'D DT. BY SA.**

Handwritten initials and date: 4/13/09

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33874
 Name: Custer Oil & Gas, LLC
 Address 1: Post Office Box 628
 Address 2: _____
 City: Barnsdall State: OK Zip: 74002 + _____
 Contact Person: Norma (Pinney) Standridge
 Phone: (918) 847-2531
 CONTRACTOR: License # 5989
 Name: Finney Drilling Company
 Wellsite Geologist: Paul Phillips
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-9-08</u> | <u>11-11-08</u> | <u>11-11-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

**KANSAS CORPORATION COMMISSION
MAR 02 2009
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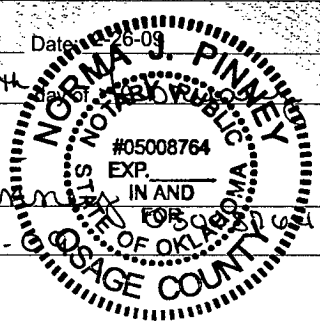
API No. 15 - 125-31819-0000
 Spot Description: _____
NE SE Sec. 12 Twp. 34 S. R. 13 East West
2330 Feet from North / South Line of Section
965 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Montgomery
 Lease Name: Fobian Well #: 08-36
 Field Name: Wayside Havana
 Producing Formation: Wayside
 Elevation: Ground: 799.80 Kelly Bushing: _____
 Total Depth: 797 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 23
 feet depth to: surface w/ 10 sx cmt.

Drilling Fluid Management Plan A1+ II NR 4-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite:
 Operator Name: Rick's Tank Truck Service
 Lease Name: Sheet Lease License No.: 1559972
 Quarter NE Sec. 11 Twp. 28N S. R. 13E East West
 County: Washington, OK Docket No.: 35-147-08717-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Phillips
 Title: Agent Date: 2-26-09
 Subscribed and sworn to before me this 26th day of February, 2009.
 Notary Public: Norma J. Pinney
 Date Commission Expires: 9-19-09



KCC Office Use ONLY *Ally permitted on 2/11/09.*

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-36
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Sidewall Neutron Log Dual Induction LL/GR Log Gamma Ray Cement Bond CCL VDL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wayside Havana 712-722 724-732 <p style="text-align: center;">KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">MAR 02 2009</p> <p style="text-align: center;">RECEIVED</p> |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 7" | 19 | 23 | reg | 10 | |
| Production | 5 7/8 | 2 7/8 | 6.5 | 765 | 50/50 poz mix | 110 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 20 | 712-722 | acid job, 300 gal 15% HCL, 750 bbls water, 1gal KCL | |
| 16 | 724-732 | | |
| | | | |
| | | | |

| | | | | |
|----------------|--------------------|--------------------|------------|--|
| TUBING RECORD: | Size: <u>2 7/8</u> | Set At: <u>760</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|--------------------|--------------------|------------|--|

| | | | | | |
|---|-----------------------|---|---------------------------|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr. <u>Waiting on approval fro KCC/UIC Dept.</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>trace</u> | Water Bbls. <u>150</u> | Gas-Oil Ratio | Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Custer Oil & Gas, LLC
P. O. Box 628
Barnsdall, Oklahoma 74002
(918) 847-2531
(918) 847-2313 Fax

February 26, 2009

Ms. Marjorie Marcotte
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KANSAS CORPORATION COMMISSION

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Re: **CORRECTED (ACO-1)**

Dear Ms. Marcotte:

Your letter dated February 23, 2009, requested a completed ACO-1, due some information data was missing on the first completion report. Please find enclosed the corrected copy of the ACO-1, that you requested.

If you have any questions, please call me at (918) 847-2531.

Sincerely,

Norma Standridge
Norma (Pinney) Standridge, Agent
JSD Resources Corporation

Custer Oil & Gas, LLC
P. O. Box 628
Barnsdall, OK 74002
(918) 847-2531
(918) 847-2313 Fax

February 11, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202

Re: Completion Report
Fobian 08-36, SE/4 12-34S-13E, 2330 FSL – 965 FEL, API # 15-125-31819-000
Montgomery County, Kansas

Dear Sir or Madame:

Please find enclosed the original and 2 copies of the completion report. Also, find a set of the logs that were ran on the well and the drillers report with a copy of the cement ticket.

If you have any questions, please call me at (918) 847-2531.

Sincerely,

N Standridge
Norma Standridge
Agent
Custer Oil & Gas, LLC

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FEB 17 2009

CONSERVATION DIVISION
WICHITA KS



CONSOLIDATED
Oil Well Services, LLC

*Call
Paul
2/17/09*

TICKET NUMBER 20422
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|---------|--------|
| 11-11-08 | 6314 | Foblan #36 08-36 | | | | WV |
| CUSTOMER Performance Group | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS P.O. Box 628 | | | 445 | Justin | | |
| CITY Barnsall | | | 515 | Torced | | |
| STATE OK | | | 437 | Chris | | |
| ZIP CODE | | | | | | |

JOB TYPE longstring HOLE SIZE 5 7/8" HOLE DEPTH 765' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8" - 760' OTHER _____
 SLURRY WEIGHT 14.5" SLURRY VOL 26 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 4" bbl DISPLACEMENT PSI 400 PSI 900 shut in RATE _____

REMARKS: Safety meeting - Rig up to 2 7/8" tubing. Break circulation w/ 5 bbl fresh water. Pump 3 ses gel-flush, 5 bbl water spacer. Mixed 110 ses class "A" cement w/ 270 gal + 170 ccsl2 @ 14.5" disp. Shut down, washout pump + lines, drop 2 pluss. Displace w/ 4" bbl fresh water. Final pump pressure 400 PSI. Shut in @ 900 PSI. Good cement returns to surface. Job complete Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 11045 | 110 ses | class "A" cement | 13.50 | 1485.00 |
| 1118A | 200 " | 270 gal | .17 | 34.00 |
| 1102 | 100 " | 170 ccsl2 | .75 | 75.00 |
| 1118A | 150" | gel-flush | .17 | 25.50 |
| 5407 | 4.75 | tan mileage bulk tax | n/l | 315.00 |
| 5502C | 4.5 hrs | 80 bbl exc. tax | 100.00 | 450.00 |
| 1123 | 3000 gals | city water | 14.00 | 42.00 |
| 4402 | 2 | 2 7/8" top roller pluss | 23.00 | 46.00 |
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| | | | 5.50 | 3543.50 |
| | | | SALES TAX | 90.51 |
| | | | ESTIMATED TOTAL | 3634.01 |

Ravin 3737

AUTHORIZATION witnessed by Paul TITLE Calge DATE _____

DRILLERS LOG

API NO. 15-125-31819-0000 S. 12 T. 34 R. 13 E. W.

OPERATOR: CUSTER OIL & GAS, LLC LOCATION: NW. - NE. - NE. - SE.

ADDRESS: P.O. BOX 628 COUNTY: MONTGOMERY
BARNSDALL, OK 74002

WELL #: 36 08-36 LEASE NAME: FOBIAN

FOOTAGE LOCATION: 2330 FEET FROM (N) (S) LINE 965 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: PAUL PHILLIPS

SPUD DATE: 11/9/2008 TOTAL DEPTH: 767

DATE COMPLETED: 11/11/2008 OIL PURCHASER: COFFEYVILLE RESOURCES

Handwritten:
 2/17/09

CASING RECORD

REPORT OF ALL STRINGS SET - SURFACE, INTERMEDIATE, PRODUCTION, ETC

| PURPOSE | SIZE OF HOLE | SIZE OF CASING | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------|--------------|----------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 12 1/4 | 7 | 19 | 23 | I | 10 | Service Company |
| PRODUCTION: | 5 7/8 | 2 7/8 | 6.5 | 758 | 50-50 | 89 | Service Company |

WELL LOG

CORES: # _____ RAN: Open Hole Log

RECOVERED: _____

ACTUAL CORING TIME: _____

| FORMATION | TOP | BOTTOM |
|--------------|------|--------|
| TOP SOIL | G.L. | 3 |
| CLAY | 3 | 11 |
| SHALE | 11 | 14 |
| LIMESTONE | 14 | 15 |
| SHALE | 15 | 69 |
| LIMESTONE | 69 | 74 |
| SHALE | 74 | 77 |
| LIMESTONE | 77 | 83 |
| SHALE | 83 | 92 |
| LIMESTONE | 92 | 96 |
| SAND | 96 | 101 |
| LIMESTONE | 101 | 105 |
| SAND & SHALE | 105 | 115 |
| LIMESTONE | 115 | 117 |
| SAND & SHALE | 117 | 138 |
| SAND | 138 | 188 |
| SHALE | 188 | 223 |
| LIMESTONE | 223 | 231 |
| SAND | 231 | 256 |
| LIMESTONE | 256 | 257 |

| FORMATION | TOP | BOTTOM |
|-------------------|-----|----------|
| SAND | 257 | 306 |
| SAND & SHALE | 306 | 324 |
| SAND | 324 | 463 |
| LIMESTONE | 463 | 465 |
| SHALE | 465 | 522 |
| DRUM LIMESTONE | 522 | 529 |
| SAND | 529 | 544 |
| SHALE | 544 | 555 |
| SAND & SHALE | 555 | 636 |
| LIMESTONE | 636 | 638 |
| SHALE | 638 | 689 |
| LIMESTONE | 689 | 691 |
| SAND & SHALE | 691 | 697 |
| LENAPAH LIMESTONE | 697 | 712 |
| SAND & SHALE | 712 | 715 |
| OIL SAND | 715 | 723 |
| SAND | 723 | 728 |
| SAND & SHALE | 728 | 767 T.D. |

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FEB 17 2009

CONSERVATION DIVISION
 WICHITA, KS