

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: P.O. Box 101234
Address 2: _____
City: Denver State: CO Zip: 80250 + _____
Contact Person: Ron Mackey
Phone: (303) 722-2899
CONTRACTOR: License # 33493
Name: American Eagle Drlg. LLC
Wellsite Geologist: Greg Mackey
Purchaser: Coffeyville Resources, Inc.
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>9-25-2008</u>	<u>9-29-2008</u>	<u>11-19-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25806-0000
Spot Description: _____
S/2 NE NW Sec. 1 Twp. 11 S. R. 18 East West
990 Feet from North / South Line of Section
1988 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Barbier 'A' Well #: 10
Field Name: Bemis-Shutts
Producing Formation: Lansing
Elevation: Ground: 1946.7' Kelly Bushing: 1953.7'
Total Depth: 3600' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 254' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1764 Feet
If Alternate II completion, cement circulated from: 1764
feet depth to: Surface w/ 320 sx cmt.

Drilling Fluid Management Plan AH II NR 4-23-09
(Data must be collected from the Reserve Pit)
Chloride content: 32000 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled to SWD, Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-West License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 34,293-C (C1764)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/CEO Date: 4-02-09
Subscribed and sworn to before me this 2 day of April
2009
Notary Public: [Signature]
Date Commission Expires: Sep 14, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KANSAS CORPORATION COMMISSION

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Operator Name: Venture Resources, Inc. Lease Name: Barbier 'A' Well #: 10
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL,CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1218'</td> <td>+736'</td> </tr> <tr> <td>Topeka</td> <td>2907'</td> <td>-953'</td> </tr> <tr> <td>Heebner</td> <td>3128'</td> <td>-1174'</td> </tr> <tr> <td>Lansing</td> <td>3172'</td> <td>-1218'</td> </tr> <tr> <td>BKC</td> <td>3400'</td> <td>-1446'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3478'</td> <td>-1524'</td> </tr> <tr> <td>Arbuckle</td> <td>3498'</td> <td>-1544'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1218'	+736'	Topeka	2907'	-953'	Heebner	3128'	-1174'	Lansing	3172'	-1218'	BKC	3400'	-1446'	Simpson Dol.	3478'	-1524'	Arbuckle	3498'	-1544'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260'	Common	170	2% gel,3% CC
Production String	7 7/8"	5 1/2"	14#	3582'	Q Pro C	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1764'	60/40	320	6%gel,1/4# flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3498'-3400'	NA	
	Bridge Plug set @ 3345'		
4 spf	3307'-3311'	300 gals 20% MCA	3307-3311

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3300'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/19/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>45</u> Gas-Oil Ratio <u>0</u> Gravity <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3307'-3311'</u>
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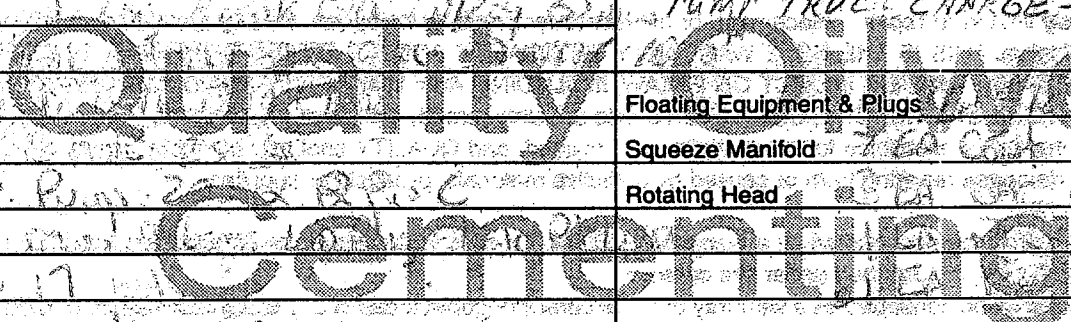
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2017

Date	9-30-09	Sec.	10	Twp.	11	Range	13	Called Out		On Location		Job Start		Finish		
Lease	Barber	Well No.	10			Location	Hudson			County	State					
Contractor	D. K. ...					Owner	...									
Type Job	...					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8	T.D.	3600'													
Csg.	5 1/2 19"	Depth	2502'													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool	...	Depth	1764													
Cement Left in Csg.		Shoe Joint	2129													
Press Max.	1400	Minimum														
Meas Line		Displace	...													
Perf.																
EQUIPMENT										Amount Ordered	2555 R P 10 C					
Pumptrk	No.	Cementer									Consisting of					
Bulktrk	No.	Driver									Common					
Bulktrk	No.	Driver									Poz. Mix 1st Stage					
JOB SERVICES & REMARKS										Gel.						
Pumptrk Charge											Chloride					
Mileage					119.00						Hulls					
Footage											Salt					
				Total		1919.00						Flowseal				
Remarks:																
										Sales Tax						
										Handling		972.50				
										Mileage		911.25				
										Pump TRUC CHARGE		Sub Total 1919.00				
										Total						
										Floating Equipment & Plugs						
										Squeeze Manifold						
										Rotating Head						
										Tax		446.39				
										Discount		(1123.00)				
												10902.14				



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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

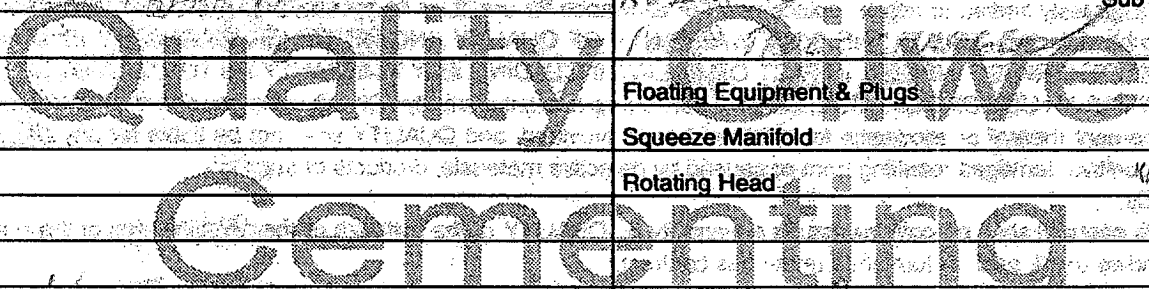
No. 2173

Date	10-14-08	Sec.	Twsp.	Range	Called Out	On Location	Job Start	Finish
Lease	...	Well No.	A-12	Location	...	County	...	State
Contractor	...			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	...			Charge To	...			
Hole Size	T.D.			Street	...			
Csg.	Depth			City	State			
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe	Depth			...				
Tool	Depth			...				
Cement Left in Csg.	Shoe Joint			...				
Press Max.	Minimum			...				
Meas Line	Displace			...				
Perf.	...			Obst. CEMENT				

EQUIPMENT				Amount Ordered
Pumptrk	No.	Cementer	Helper	...
Bulktrk	No.	Driver	Driver	...
Bulktrk	No.	Driver	Driver	...

JOB SERVICES & REMARKS				Amount
Pumptrk Charge				1250.00
Mileage				119.00
Footage				...
Total				1369.00

Remarks:	...	Sales Tax	164.40
	...	Handling	76.90
	...	Mileage	3114.00
	...	Sub Total	1369.00
	...	Total	...

		Floating Equipment & Plugs Squeeze Manifold Rotating Head
Signature: _____		Tax: 820.43 Discount: (1026.00) Total Charge: 4451.78

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