

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CORRECTED

Operator: License # 33258  
Name: Sabine Operating Services, Inc.  
Address: 2351 W. Northwest Highway #1203  
City/State/Zip: Dallas, Texas 75220  
Purchaser: Plains Oil  
Operator Contact Person: Eric Oden  
Phone: (903) 283-1094  
Contractor: Name: same 133734  
License: HAT DRILLING, LLC  
Wellsite Geologist: Tom Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11-22-06      11-27-06      12-15-06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 019-26, 768-0000  
County: Chautaugua  
NW NE NW NE  
SW SW NE NE Sec. 10 Twp. 33 S. R. 13  East  West  
1240' 5260 S feet from (S) / (N) (circle one) Line of Section  
1125' 1830 E feet from (E) / (W) (circle one) Line of Section

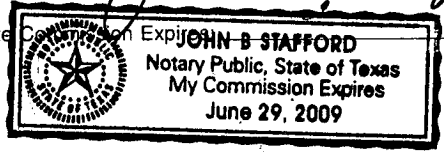
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ownbey Well #: 2-06  
Field Name: Frasier/North  
Producing Formation: Weiser  
Elevation: Ground: 913 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1060 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR 4-22-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 3/25/09  
Subscribed and sworn to before me this 25 day of March  
2009  
Notary Public: John B. Stafford  
Date: 6-29-09



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 30 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Sabine Operating Services, Inc. Lease Name: Ownbey Well #: 2-06  
 Sec. 10 Twp. 33 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDL/CNLGR, ILD</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Drum</td> <td>656</td> <td>+257</td> </tr> <tr> <td>Redd</td> <td>696</td> <td>+217</td> </tr> <tr> <td>South Mound Shale</td> <td>817</td> <td>+96</td> </tr> <tr> <td>Lenapah</td> <td>850</td> <td>+63</td> </tr> <tr> <td>Wayside</td> <td>874</td> <td>+39</td> </tr> <tr> <td>Altamont</td> <td>937</td> <td>-24</td> </tr> <tr> <td>Weiser</td> <td>966</td> <td>-53</td> </tr> </table>	Name	Top	Datum	Drum	656	+257	Redd	696	+217	South Mound Shale	817	+96	Lenapah	850	+63	Wayside	874	+39	Altamont	937	-24	Weiser	966	-53
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	43	OWC	30	
Casing	6.75	4.50	10.50	1024	PozMix	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	968' - 988'	200 Gal. 15% HCL, 4200 gal. water/gel	968

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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. TBD		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. TBD	Gas Mcf TBD	Water Bbbs. TBD	Gas-Oil Ratio TBD	Gravity TBD

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Sabine Operating Services, Inc.

2351 W. Northwest Highway, #1203

Dallas, Texas 75220

214 705-3781

March 25, 2009

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

Re: **Corrected Completion Reports** Chautauqua County, Kansas

Gentlemen:

Enclosed please find corrected completion reports for the following wells:

Ownbey 1-06 API 15-019-26767-0000  
Ownbey 2-06 API 15-019-26768-0000  
Ownbey 3-06 API 15-019-26769-0000  
Ownbey 4-06 API 15-019-26770-0000  
Ownbey 6-06 API 15-019-26772-0000  
Ownbey 7-06 API 15-019-26773-0000

Since all cement tickets and additional enclosures were previously submitted they have not been included with this submission. Thank you.

Sabine Operating Services, Inc.

Sincerely,



B. Fred Oden, III  
President

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KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION  
WICHITA, KS