

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691

Name: Coral Coast Petroleum, LC

Address 1: 8100 E. 22nd St. N. #600-R

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67226 + \_\_\_\_\_

Contact Person: Daniel M. Reynolds

Phone: (316) 269-1233

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: Keith Reavis

Purchaser: DCP Midstream

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     SWD     SIOW

Gas     ENHR     SIGW

CM (Coal Bed Methane)     Temp. Abd.

Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

<u>11/28/2008</u>	<u>12/12/2008</u>	<u>02/10/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21476-0000

Spot Description: \_\_\_\_\_

SE NW Sec. 10 Twp. 34 S. R. 21  East  West

1950 Feet from  North /  South Line of Section

2025 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Clark

Lease Name: Harper Well #: 1

Field Name: Harper Ranch

Producing Formation: Morrow

Elevation: Ground: 1810 Kelly Bushing: 1820

Total Depth: 5560 Plug Back Total Depth: 5557

Amount of Surface Pipe Set and Cemented at: 647 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NUR 4-22-09  
(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 20 bbls

Dewatering method used: Hauled free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Midco

Lease Name: Regier License No.: 6652

Quarter NW Sec. 17 Twp. 33 S. R. 27  East  West

County: Meade Docket No.: C-21-232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds

Title: Managing Member Date: March 26, 2009

Subscribed and sworn to before me this 26th day of March 2009.

Notary Public: Patricia A. McCullough

Date Commission Expires: 2/26/2010

**PATRICIA A. McCULLOUGH**  
Notary Public - State of Kansas  
My Appt. Expires 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 30 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Coral Coast Petroleum, LC Lease Name: Harper Well #: 1  
 Sec. 10 Twp. 34 S. R. 21  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Comp Neu-Dens. Micro**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4286	-2466
Lansing	4478	-2658
Cherokee	5232	-3412
Atoka	5355	-3535
Morrow Sand	5390	-5370
Mississippi	5528	-3708

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	30	76'	common	20	2%cc
Surface	12 1/4"	8 5/8"	24	647'	common	795	2%gel,3%cc
Production	7 7/8"	5 1/2"	15.5	5559	AA-2	175	1% gas bloc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	expendable	Acid 750 gals 7 1/2% NEFE & Frac 17,000# 20/40	5392-98

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2 3/8"	5330		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. March 27, 2009			Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	500	0		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	5392-5398

#1 Harper Drill Stem Tests    API # 15-025-21476-0000

DST #1 5040' to 5097', Marmaton, 10-45-60-60, Fair blow 1<sup>st</sup> open, Strong decreasing to fair blow 2<sup>nd</sup> open.  
Recovered 75' Slightly gas and oil cut mud. (1% oil), HYD 2468-2404, FP 54-34; 52-50, SIP 1013-870. 113 degrees F.

DST #2 5346 to 5400. Upper Morrow Sand, 10-45-60-90 strong blow, Gas to surface at the end of 2<sup>nd</sup> open.  
Recovered 50 Gas cut mud, SIP 815 to 904, Hyd 2750 to 2690, 120 degrees F

DST #3, lower Morrow, 10-45-60-90, 9" blow, Recovered 45' mud, no show, Hyd 3271-2864, FP 46-45,38-38; SIP 257-231, 120degrees F.

DST #4 5352 to 5400, straddle upper Morrow sand, 15-45-75-90, strong blow off bottom in 12 min. Strong blow in 2 sec on 2<sup>nd</sup> open, Rec. 1385' gas in pipe and 80' gas cut mud, no water, Hyd 2858-2718,FP 35 to 40, 44-51, SIP 713-732, 120 degrees F.

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KANSAS CORPORATION COMMISSION

MAR 30 2009

CONSERVATION DIVISION  
WICHITA, KS



# BASIC

energy services, L.P.

**FIELD ORDER 18339**

Subject to Correction

Date	12-13-08	Customer ID	Lease	Harper	Well #	1	Legal	10-34-21
			County	CLARK	State	Ks	Station	Pratt Ks.
C H A R G E	Coral Coast + Pet.		Depth		Formation		Shoe Joint	37.95
			Casing	5 1/2	Casing Depth	5558	TD	5559
			Customer Representative		Treater		Job Type	5 1/2 L.S. C.N.W

AFE Number		PO Number	Materials Received by	X <i>Allen F. Werth</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	CP105	100-SK	AA-2 Cement		\$ 1700.00	
P	CP103	75-SK	60/40 P02		\$ 900.00	
P	CC105	24-1b	Defoamer (Powder)		\$ 96.00	
P	CC111	479-1b	SALT (FINE)		\$ 239.50	
P	CC112	29-1b	Cement Friction Reducer		\$ 174.00	
P	CC115	94-1b	GAS-BLOK		\$ 484.10	
P	CC129	47-1b	FIN-322		\$ 352.50	
P	CC201	500-1b	Gilsonite		\$ 335.00	
P	CC151	500-gal	MWD Flush		\$ 430.00	
P	CF607	1-ea	Latch Down Plug + Baffle 5 1/2" (Blue)		\$ 400.00	
P	CF1251	1-ea	Auto Fill Float Shoe 5 1/2" (Blue)		\$ 360.00	
P	CF1651	1-ea	Turbolizer 5 1/2" (Blue)		\$ 1320.00	
P	CF1901	1-ea	5 1/2" BASKET (Blue)		\$ 290.00	
P	CF2002	1-ea	Cement Scratchers Rotating Type			
P	E101	180-mi	Heavy Equip mileage		\$ 1260.00	
P	E113	716-Tm	Bulk Del. Charge		\$ 1145.60	
P	E100	90-mi	Unit mileage Chg. Pickup.		\$ 322.50	
P	CE240	175SK	Blending & mixing Chg.		\$ 245.00	
P	CE003	1-ea	Service Supervisor Chg. first 8hrs on loc.		\$ 175.00	
P	CE206	1-4hrs	Depth Charge 500' - 6000'		\$ 2,880.00	
P	CE504	1-Job	Plug container Utilization Chg.		\$ 250.00	
P	CE501	1-ea	CASING SWIVEL RENTAL		\$ 200.00	
Discounted Price Plus TAXES						\$10,731.90

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