

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 32548
Name: KAN-DRILL, INC.
Wellsite Geologist: GEORGE PETERSON
Purchaser: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11/18/08 11/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 197-20275-00-00
Spot Description: _____
____ SW ____ NE ____ NE Sec. 16 Twp. 13 S. R. 13 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WABAUNSEE
Lease Name: DOROTHY WENDLAND Well #: 1
Field Name: FOREST CITY COAL GAS AREA
Producing Formation: _____
Elevation: Ground: 1222.5' Kelly Bushing: 1228.5'
Total Depth: 3094' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT I NCR
(Data must be collected from the Reserve Pit) 4-22-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: CLERK Date: APRIL 8, 2009
Subscribed and sworn to before me this 8 day of April,
2009.
Notary Public: [Signature] Sharis Bayless
Date Commission Expires: 6-02-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: 4/13/09
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
____ UIC Distribution **APR 09 2009**

NOTARY PUBLIC - State of Kansas
SHARIS BAYLESS
My Appt. Exp. 6-2-2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: DOROTHY WENDLAND Well #: 1
 Sec. 16 Twp. 13 S. R. 13 East West County: WABAUNSEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTD. DRLG. RPT.

List All E. Logs Run:
**BOREHOLE COMPENSATED SONIC, DUAL
 INDUCTION, & DUAL COMPENSATED POROSITY LOG**

*For
2009
4/09/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	300'	CLASS A	160	2%Gel,3%CC,1/4#FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **DOROTHY WENDLAND #1**
 SW NE NE Sec 16-13-13
 WELLSITE GEOLOGIST: Kim Shoemaker Wabaunsee Co., KS
 CONTRACTOR: Kan-Drill, Inc. ELEVATION: GR: 1222.5'
 KB: 1228.5'
 SPUD: 11/18/08 PTD: 3500'
 SURFACE: Ran 8 5/8" Surface Casing, Set @ 300'; 160 sx Class A, 3% CC, 2% Gel & 1/4" Flo-Seal, Did Circulate, by Consolidated

11/17/08 Move in, Rig up to Spud
 11/18/08 Spud - will drill Plug @ 11:00 P.M.
 11/19/08
 11/20/08 1300' Drilling
 11/21/08 2214' Bit Trip - Close to top of Mississippi
 11/22/08 2600' Drilling
 11/23/08 2900' Drilling
 11/24/08 3076' Drilling
 RTD @ 3154'
 11/25/08 Logging - finished @ 12:30 P.M.

DST #1 2974 - 3011' Simpson/Arbuckle
 TIMES: 30-30
 BLOW: 1st Open: Strong blow, bob in 30 sec
 2nd Open: pulled tool
 RECOVERY: muddy water (75%w,25%m)
 IFP: 25-36 ISIP: 386
 FFP: 32-34 FSIP: 1442
 TEMP: 115 degrees

Plugging: 1st Plug @ 3040' w/ 15 sx KCC: Levi Short
 2nd Plug @ 1150' w/ 15 sx
 3rd Plug @ 350' w/ 150 sx to Surface & Top off well
 Total 180 sx 60/40 Pozmix, 4% Gel, Plug Down @ 3:00 P.M. by Consolidated

SAMPLE TOPS: to KB

LOG TOPS: to KB

Oread	818	(+410)	818	(+410)
Heebner	845	(+383)	844	(+384)
Lansing	1130	(+98)	1136	(+92)
Base Kansas	1486	(-258)	1486	(-258)
Altamont	1616	(-388)	1616	(-388)
Cherokee	1724	(-496)	1724	(-496)
Mississippi Lime	2254	(-1026)	2250	(-1022)
Kinderhook	2576	(-1348)	2576	(-1348)
Misner	2740	(-1512)	2742	(-1514)
Hunton	2746	(-1518)	2748	(-1520)
Viola	2902	(-1674)	2902	(-1674)
Simpson Op	2996	(-1768)	2994	(-1766)
Arbuckle			3065	(-1837)
RTD	3094	(-1866)	LTD 3094	(-1866)

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 WICHITA, KS

DEACON GEOLOGY INC. GEORGE E. PETERSEN L.G., C.P.G. CONSULTING GEOLOGIST
3223 SW McCLURE RD, TOPEKA, KS 66614 785-272-4383 FAX 785-273-6252

November 29, 2008

**CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
130 S. MARKET Rm 2078
WICHITA, KS 67202**

Dear Sirs:

We would like to request that you hold all information, including samples retained from the following wells.

*Andrew Wendland #1 SE, NE, NE, sec. 4, T13S, R13E.
Wabaunsee County KS
API 15-197-20274-00-00*

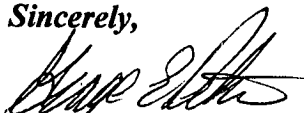
*Dorothy Wendland #1 SW, NE, NE, Sec. 16, T13S, R13E.
Wabaunsee County Kansas
API 15-197-20275-00-00*

Due to the unique geologic feature of these wildcat locations we would request that the information be held confidential for the maximum time allowed.

I am making this request as an agent for L.D. Drilling Inc., operator of these leases.

Thank you for your attention to this request.

Sincerely,


George Petersen
Deacon Geology Inc.

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APR 09 2009

CONSERVATION DIVISION
WICHITA, KS



ENTERED

TICKET NUMBER 20448
 LOCATION Eureka
 FOREMAN STAN MEAD

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-08	4979	Dorothy Wendland #1	16	17	136	
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
L.D. Drilling Inc.			485	Alan		
MAILING ADDRESS			439	Colin		
7 SW 26th Ave						
CITY	STATE	ZIP CODE				
Great Bend	Ks	67530				

JOB TYPE P.T.A. HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Plug Well As Follow:

15 SKS AT 3040'
15 SKS AT 1150'
150 SKS AT 350' TO SURFACE + TOP WELL OFF
180 SKS TOTAL 60/40 POZ MIX CEMENT W/ 1% GEL

Job Complete Rigdown

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	926.00	926.00
5406	80	MILEAGE	9.65	772.00
1131	180 SKS	60/40 POZ MIX CEMENT	11.25	2025.00
118A	620#	GEL 4%	.17	105.40
5407A	774	Ten mileage Bulk Truck	1.20	743.04
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APR 01 2009				
CONSERVATION DIVISION WICHITA KS				
SALES TAX				41.08
ESTIMATED TOTAL				4254.53

Rev'n 3737

227683

AUTHORIZATION Witness by Dan

TITLE Owner Kam Drill

DATE

4254.53



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 20460
LOCATION EURKA
FOREMAN Rick Ladd

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-18-08	4979	Dorothy Woodland #2																				
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>575</td> <td>Jared</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			575	Jared						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
575	Jared																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 314' CASING SIZE & WEIGHT 8 1/2"
 CASING DEPTH 302' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT In CASING 20'
 DISPLACEMENT 18 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 160 sks class "A" cement w/ 30% casing, 27% gal + 1/4" flocc @ 15" gal. Displace w/ 18 Bbl fresh water. Shut casing in w/ good cement returns to surface = 11 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	225.00	225.00
5406	80	MILEAGE	3.65	292.00
11045	160 SKS	class "A" cement	13.50	2160.00
1102	450"	30% casing	.75	337.50
1118A	300"	27% gal	.17	51.00
1107	40"	1/4" flocc	2.10	84.00
54024	7.52	permileage bulk tax	1.20	721.92
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			Subtotal	4371.42
			SALES TAX	179.01
			ESTIMATED TOTAL	4550.43

Rev'n 3737

207550

AUTHORIZATION Witnessed by Dennis TITLE Owner - KM-DRILL DATE _____