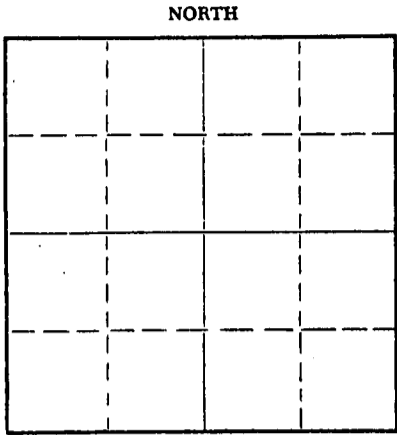


15-195-30101-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Trego County, Sec. 20 Twp. 11S Rge. 24W (E) (W)
Location as "NE/CNW/SW" or footage from lines C NW SE
Lease Owner John O. Farmer, Inc.
Lease Name Wolff Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 12/13 1965
Application for plugging filed 12/13 1965
Application for plugging approved 12/13 1965
Plugging commenced 12/13 1965
Plugging completed 1:30 A.M. 12/13 1965
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4085 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 540' 20 sx. cement
Plug # 2 150' 20 sx. cement
Plug # 3 40' 10 sx. cement

Completed: 1:30 A.M. 12/13/65

RECEIVED
STATE CORPORATION COMMISSION
12-15-1965
DEC 15 1965
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of December, 1965

My commission expires February 15, 1967

Helen Carlson
Helen Carlson
Notary Public.

FARM NAME **Wolff** WELL NO. **8** COUNTY **Trego** SEC. **20** TWP. **11S** RGE. **24W**

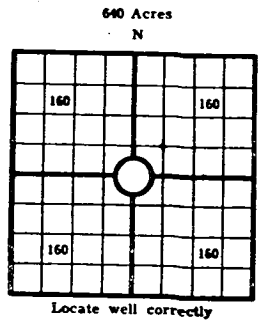
OPERATOR JOHN O. FARMER, INC.

ADDRESS P.O. Box 352, Russell, Ks.

15-195-30101-00-00

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.



COUNTY Trego SEC. 20 TWP. 11S RGE. 24W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Ks.
 DRILLING STARTED 12/3, 65, DRILLING FINISHED 12/13, 65
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2490 GROUND 2487
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8"	155'		115	sx.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		180			
Shale	180	1180			
Shale & Sand	1180	1330			
Sand	1330	1750			
Redbed	1750	2087			
Anhydrite	2087	2128			
Shale & Shel	2128	2770			
Shale & Lime	2770	2970			
Lime & Shale	2970	3355			
Shale & Lime	3355	3450			
Lime & Shale	3450	3820			
Lime	3820	3960			
Lime & Shale	3960	4085			

RECEIVED
 STATE OIL AND NATURAL GAS COMMISSION
 12-15-1965
 DEC 15 1965

COMMISSION DIVISION
 OIL AND NATURAL GAS

2492
2087
4085

Sample Tops:

Anhydrite	2087
Heebner	3818
Toronto	3840
Lansing	3855
B/Kansas City	4083
R.T.D.	4085

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
President

Subscribed and sworn to before me this 13th day of December, 1965

My Commission expires 12/13/65

Helen Carlson
 Notary Public
Helen Carlson