STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichitz, Kansas

## 15-195-00392-00-00

## WELL PLUGGING RECORD

Wichita, Kansas	<del> </del>	TREGO County. Sec. 20 Twp. 11S Rge. $(XE)$ (W)								
NORTH		"NE/CNW%SW%"								
	Lease Owner John O. Farmer, Inc.  Lease Name SwamSchwanbeck B Well No. 1  Office Address 370 W. Wichita, Russell, Kansas									
	Character of	Well (completed	as Oil, Gas o	r Dry Hole) _	I	)ry				
	Date well completed 5/						_19 <u>61</u>			
	Application for plugging filedApplication for plugging approved					5/29 5/29	19 61 19 61			
	Plugging con	5/29	$^{19}_{19} \frac{61}{61}$							
		npleted			19_61_					
	Reason for abandonment of well or producing formation Dry									
<u> </u>	If a producir	If a producing well is abandoned, date of last production								
Locate well correctly on above Section Plat	menced?	sion obtained from	the Conserv	ation Division	or its agents be	fore plugging	was com-			
Name of Conservation Agent who supe	ervised plugging of	this well Gi	lbert P.	Leiker,	Victoria,	Kansas				
Producing formation		Depth to top	Bottom	<u> </u>	. Total Depth o	f Well	Feet			
Show depth and thickness of all water,	oil and gas format	tions.								
OIL, GAS OR WATER RECORD	S					CASING RE	CORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT			
						1				
			·							
					<del> </del>		<del></del>			
					<del>                                     </del>					
						<del></del>				
	·									
Second Plug Third Plug	80°	20 sacks 10 sacks								
		STATE COMMON TO THE TO								
		C > MICH COMMISSIO'								
2000				<u> </u>	UN6	6				
				CONCA	130	<u> </u>				
		WELLS KARESON								
		<del></del>			Mansas					
		·								
					<del></del>					
Name of Plugging Contractor		al description is necess		of this sheet)		<del></del>				
Address		ohn O. Farme: Russell Kan			·					
		100000000								
TATE OF Kansas	CO	UNTY OF Ru	ssell		n en opere o					
John O. Farm		1		wner) or (own	, ss. er or operator)	of the chara d	المطاعمهما			
vell, being first duly sworn on oath, sa	ys: That I have k	nowledge of the f	cts, statemen	its, and matter	s herein contain	ned and the lo	g of the			
bove-described well as filed and that	the same are true a	and correct. So ke	ip the God.	n Ta		/	<b>.</b>			
		(Signature)	IVW	V. TW	rull					
				. Wichita.	Russell,					
Semontary Company		. //		(,	Address)	_	<del></del>			
SUBSCRIBED AND SWORN TO before	me this 3rd	day of_	June	- 1	, 19	OT				
		V _	1	tosethy	Katte	7				
Ty commission expires $5/18/6$	.4			1		Notary P	ublic.			

RGE. 24W

CHARACTER OF WELL (Oil, gas or dryhole).

4

OIL OR GAS SANDS OR ZONES

CASING RECORD

CEMENTING AND MUDDING

TOOLS USED Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_ Cable tools were used from \_\_\_\_ feet to \_

Method of

Cementina

In.

To

From

No. of Shots

Kind

Make

Chemica!

Note: What method was used to protect sands if outer strings were pulled?

Gal.

ADDRESS 370 W. Wichita. Russell. Kansas

COUNTY Trego SEC 20 TWP 118 RGE 24W COMPANY OPERATING John O. Farmer. Inc. OFFICE ADDRESS 370 W. Wichita, Russell, Kns. DRILLING STARTED 5/21 19 61 DRILLING FINISHED 5/29 19 61 DATE OF FIRST PRODUCTION......COMPLETED WELL LOCATED C 1/4 NW 1/4 SW 1/4 North of South Line and \_\_\_\_\_ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2493ROUND 2490

Name

Formation

Shot Record

**Amount Pulled** 

Length

Method

Size

Amount

If so, state kind, depth set and results obtained

From

From

To

Size of Shot

Packer Record

Make

Results

(See Note)

Depth Set

640 Acres

Locate well correctly

Formation

Wt.

Amount Set

NOTE: Were bottom hole plugs used?

Liner Record: Amount

8 5082194

Name

Perforating Record If Any

To

Amount Set

Make

From

Thds.

Sacks

Cement

\_\_ feet, and from \_\_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_ Rotary Type Rig INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping. Amount of Oil Production\_\_\_\_\_bbls. Size of choke, if any\_\_\_\_Length of test\_\_\_\_\_Water Production\_\_\_\_\_bbls. Gravity of oil\_\_\_\_\_Type of Pump if pump is used, describe\_\_

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry

Formation	Тор	Bottom	Formation	Тор	Bottom	
Surface	0	219			€ 1,	
Shale	219	1180				
Shale & Shells	1180	1960			-	
Shale & Redbed	1960	2092				
RedBed	2092	2133			. **	
Anhydrite	2092	2133	TOPS:	ļ.	100	
Shale	2133	2210				
Shale & Shells	2210	2500	Heebner	3797		
Shale	2500	2675	Toronto	3819		
Shale & Lime	2675	2775	Lansing	3835		
Shale & Shells	2775	2920	B/KC	4066		
Lime & Shale	2920	3785	T. D.	4070	987 5	
Lime	4070			.0,0	ו	
T. D.	4070	. '				
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I, the undersigned, being first duly sworn upon ofth state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

vante and title of representative of company

Subscribed and sworn to before me this ....31

My Commission expires 5/18/64