

STATE OF KANSAS
STATE CORPORATION COMMISSION

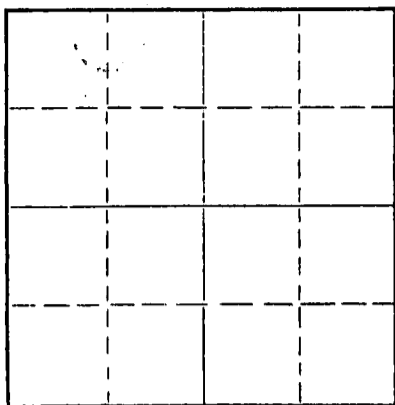
15-195-20332-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Trego County, Sec. 22 Twp. 11S Rge. 24W (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines SE SE NW
Lease Owner John O. Farmer, Inc.
Lease Name Struss "B" #1 Well No. 1
Office Address Box 352, Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 1, 1975 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced April 1, 1975 19
Plugging completed April 1, 1975 19
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor, Palco, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
| | | | | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug #1 1100' 70 sx. cement
Plug #2 200' 20 sx. cement
Plug #3 40' 10 sx. cement

Completed 5:15 A.M., April 1, 1975

Gilbert Balthazor, State Plugger

RECEIVED
STATE CORPORATION COMMISSION
4-4-1975
APR 4 1975

CONSERVATION DIVISION
Wichita, Kansas

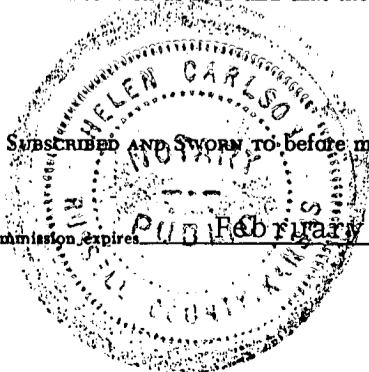
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address Box 352, Russell, Kansas 67665

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Box 352, Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 2nd day of April, 19 75

My commission expires February 15, 1979 HELEN CARLSON Notary Public.



15-195-20332-00-00

KANSAS DRILLERS LOG

S. 22 T. 11 R. 24 ^E/_W

API No. 15 — 195 — 20,332-00-00
County Number

Loc. SE SE NW

Operator
John O. Farmer, Inc.

County Trego

Address
Box 352, 370 West Wichita Ave., Russell, Kansas 67665

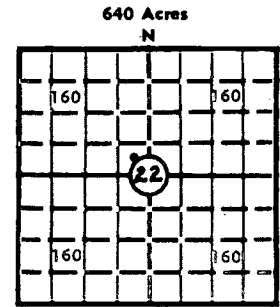
Well No. #1 Lease Name Struss "B"

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor John O. Farmer, Inc. Geologist Sam Farmer

Spud Date March 24, 1975 Total Depth 4065' P.B.T.D.

Date Completed April 1, 1975 Oil Purchaser D & A



Locate well correctly

Elev.: Gr. 2446

DF 2449 KB 2452

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8-5/8 | 26 | 207' | Common | 175 | 3% gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

RECEIVED FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| STATE CORPORATION COMMISSION Amount and kind of material used | Depth interval treated |
|--|------------------------|
| APR 4 1975 4-4-1975 | |
| CONSERVATION DIVISION Wichita, Kansas | |
| | |

INITIAL PRODUCTION

| | | | | | |
|--|-------|---|------------------------|---------------|------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | CFPB |
| | bbls. | MCF | bbls. | | |
| Disposition of gas (vented, used on lease or sold) | | | Producing interval (s) | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67221. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **John O. Farmer, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **#1** Lease Name **STRUSS "B"**

S 22 T 11 S R 24 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-----------|---------------|
| Shale & Sand | 0 | 207 | Log Tops: | |
| Shale | 207 | 520 | | |
| Shale & Shells | 520 | 945 | Heebner | 3782' (-1331) |
| Shale & Sand | 945 | 1037 | Toronto | 3803' (-1352) |
| Shale & Shells | 1037 | 1410 | Lansing | 3820' (-1369) |
| Shale & Sand | 1410 | 1575 | B/K.C. | 4056' (-1605) |
| Sand | 1575 | 1755 | T.D. | 4062' (-1611) |
| Red Bed | 1755 | 2045 | | |
| Anhydrite | 2045 | 2088 | | |
| Shale & Shells | 2088 | 2460 | | |
| Shale & Lime | 2460 | 2790 | | |
| Lime & Shale | 2790 | 3200 | | |
| Shale & Lime Streaks | 3200 | 3310 | | |
| Lime & Shale | 3310 | 3785 | | |
| Lime | 3785 | 4065 | | |
| Total Depth | 4065 | | | |

DST #1 3967' to 4010'
Tool plugged.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|-----------------------|
| Date Received | <i>John O. Farmer</i> |
| | Signature |
| | President |
| | Title |
| | April 2, 1975 |
| | Date |