

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date July 2 1986 month day year

API Number 15- 195- 21,863-00-00

OPERATOR: License # 8061 Name Oil Producers, Inc. of Kansas Address P.O. Box 8647 City/State/Zip Wichita, Kansas 67208 Contact Person John S. Weir Phone 316-681-0231

SE NW NE Sec 3 Twp 11 S, Rg 24 X West 4290 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4083 Name Western Kansas Drilling City/State Hays, Kansas 67601

Nearest lease or unit boundary line 330 feet County Trego Lease Name Ott Well # 2

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330-feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 70 Depth to bottom of usable water 1000 Surface pipe planned to be set 200 Projected Total Depth 3930 feet Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. X cementing will be done immediately upon setting production casing. Date 6/23/86 Signature of Operator or Agent John Sullivan Title President

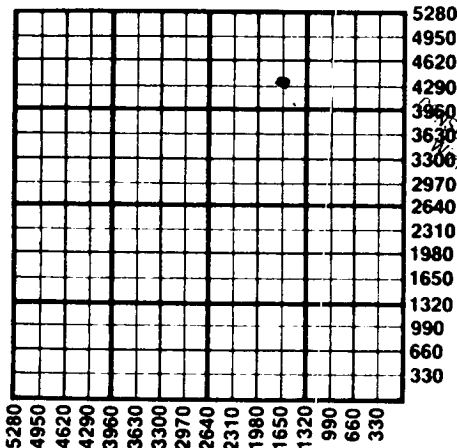
For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 90 This Authorization Expires 12-24-86 Approved By 6-24-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is plugged & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. Obtain an approved injection docket number before disposing of salt water.
 7. Notify K.C.C. within 10 days when injection commences or terminates.
 8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
624-1986
1986

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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Spud at 7-3-86 call - 210' of sp. ? -> (222' w/135sx cont) called in by Frank Per Gilbert Hays District Office

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug description (e.g., 1st plug @ 40' above Arbuckle), feet depth with, and sxs of.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-195-21,863-00-00 Legal Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Handwritten notes and calculations: 213 50 altied 16 00 7-9-86 Anhy - 1961-2001 190 sx 60 / 40 250 300 7-25-1986 100 sx @ 1000' w/2 sx shells 40 sx @ 275' 15 in K. TV 10 sx @ 90

RECEIVED KCC-KDHE JUN 25 1986 JOINT DIST #6 HAYS, KS