

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 4 26 88
month day year

API Number 15-195-24972-00-00

OPERATOR: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste. 1720
City/State/Zip Wichita, KS 67202
Contact Person George A. Angle
Phone 263-1201

NE NE SW Sec 9 Twp 11 S, Rg 24 X East
2310 West
2970 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet
County Trego
Lease Name Schamberger Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2329 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 50
Depth to bottom of usable water 1100
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 210
Conductor pipe required N/A
Projected Total Depth 3900 feet
Formation BKC

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-20-88 Signature of Operator or Agent Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 10-20-88 Approved By f.H. 4-20-88

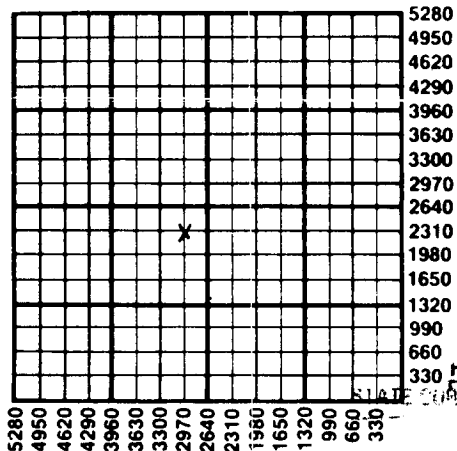
EFFECTIVE DATE: 4-25-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

APR 20 1988
4-20-1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238