

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 6/27/86  
month day year

API Number 15— 195-21,862-00-00

OPERATOR: License # ..... 4767 & 4254

..... SW NW SW Sec. 10 Twp. 11 S, Rg. 24 ... East  
..... West

Name Ritchie Explor., Inc. & Crosswind

..... 1650 ..... Ft. from South Line of Section

Address Petroleum, Inc. 125 N. Market,

..... 4950 ..... Ft. from East Line of Section

City/State/Zip #1000 Wichita, KS 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Jeff Christian

Nearest lease or unit boundary line ..... 330 ..... feet

Phone 316/267-4375

County Trego

CONTRACTOR: License # ..... 5929

Lease Name Keith Garrett Well # 1

Name Duke Drilling Co., Inc.

Ground surface elevation est. 2325 ..... feet MSL

City/State Great Bend, KS 67530

Domestic well within 330 feet: \_\_\_\_\_ yes \_\_\_\_\_ no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_ yes \_\_\_\_\_ no

Oil  SWD  Infield  Mud Rotary

Depth to bottom of fresh water ..... 120' ! .....

Gas  Inj  Pool Ext.  Air Rotary

Depth to bottom of usable water ..... 1000' ! .....

OWWO  Expl  Wildcat  Cable

Surface pipe by Alternate: 1 \_\_\_\_\_ 2  \_\_\_\_\_

If OWWO: old well info as follows:

Surface pipe planned to be set ..... 200' ! .....

Operator .....

Conductor pipe required .....

Well Name .....

Projected Total Depth ..... 3940 ..... feet

Comp Date ..... Old Total Depth .....

Formation Base of Kansas City .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6/19/86 Signature of Operator or Agent Jeff Christian Title Geologist

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200 feet per Alt. # 2

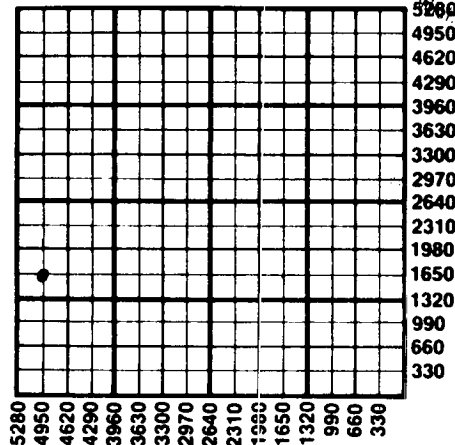
This Authorization Expires 12-20-86 Approved By 6-20-86 RCH/KCH/E

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 20 1986  
6-20-1986  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

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(see rules on reverse side)

PLUGGED

Starting Date 6/27/86 month day year

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SW NW SW Sec. 10 Twp. 11 S, Rg. 24 West

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Well Name

Conductor pipe required

Comp Date Old Total Depth

Projected Total Depth 3940 feet

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Date 6/19/86 Signature of Operator or Agent Jeff Christian Title Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 40

This Authorization Expires 12-20-86 Approved By 6-20-86

Pump out of River 200' + 703 471 6300 E 250

Thru 7-3-86 alt. 2 - SW NW SW Sec. 10 Twp. 11 S, Rg. 24 West

Jim Neighbor Jobs Only PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1940 feet depth with 20 sxs of cement

2nd plug @ 1050 feet depth with 10.0 sxs of "

3rd plug @ 250 feet depth with 40 sxs of "

4th plug @ 40 feet depth with 10 sxs of "

5th plug @ feet depth with sxs of "

(2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 195-21,862-00-00

Surface casing of feet set with sxs at hours

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on 19

Hole plugged 19 agent

RECEIVED KCC - KDHE JUN 23 1986 JOINT DIST #6 HAYS, KS

RECEIVED STATE CORPORATION COMMISSION CONS. DIV. WICHITA, KS

TD = 3970 190 x 6940

25 @ 1975 100 @ 1000 40 @ 275 10 @ 40 15 in R. H.

JUL 25 1986 7-25-1986