

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KR
W
4/3/09

OPERATOR: License # 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84th St.

Address 2: _____

City: Newton State: KS Zip: 67114 + 8 8 2 7

Contact Person: Klee R. Watchous

Phone: (316) 799-1000

CONTRACTOR: License # 5123

Name: Pickrell Drilling Co., Inc.

Wellsite Geologist: Robert A. Schreiber

Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/1/08 12/10/08 12/10/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24867-0000

Spot Description: _____

NW NE SE SW Sec. 8 Twp. 17 S. R. 25 East West

1170 1190 Feet from North / South Line of Section

2080 3134 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Stutz "H" Well #: 4

Field Name: Stutz East

Producing Formation: Mississippian

Elevation: Ground: 2514 Kelly Bushing: 2519

Total Depth: 4570 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1851 Feet

If Alternate II completion, cement circulated from: 1851

feet depth to: surface w/ 180 sx cmt.

AITZ-DG - 4/28/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: March 30, 2009

Subscribed and sworn to before me this 30th day of March

20 09

Notary Public: Carla R. Penwell

Date Commission Expires: October 6, 2009 CARLA R. PENWELL

NOTARY PUBLIC - State of Kansas
My Appt. Expires 10-6-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Palomino Petroleum, Inc. Lease Name: Stutz "H" Well #: 4
 Sec. 8 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1865</td> <td>(+ 654)</td> </tr> <tr> <td>Base Anhy.</td> <td>1896</td> <td>(+ 523)</td> </tr> <tr> <td>Topeka</td> <td>3544</td> <td>(-1025)</td> </tr> <tr> <td>Heebner</td> <td>3812</td> <td>(-1293)</td> </tr> <tr> <td>LKC</td> <td>3851</td> <td>(-1332)</td> </tr> <tr> <td>BKC</td> <td>4154</td> <td>(-1635)</td> </tr> <tr> <td>Marmaton</td> <td>4193</td> <td>(-1674)</td> </tr> </table>	Name	Top	Datum	Anhy.	1865	(+ 654)	Base Anhy.	1896	(+ 523)	Topeka	3544	(-1025)	Heebner	3812	(-1293)	LKC	3851	(-1332)	BKC	4154	(-1635)	Marmaton	4193	(-1674)
Name	Top	Datum																							
Anhy.	1865	(+ 654)																							
Base Anhy.	1896	(+ 523)																							
Topeka	3544	(-1025)																							
Heebner	3812	(-1293)																							
LKC	3851	(-1332)																							
BKC	4154	(-1635)																							
Marmaton	4193	(-1674)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	214'	Common	165	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4568'	SMD	85	500 gal. mud flush
					EA-2	75	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4454-4458	Acidized with 500 gal. 15% MCA acid	
4	4467-4470	Acidized with 1000 gal. 15% FENE acid with 2% mutual solvents	
4	4477-4481	Acidized with 350 gal. 15% MCA acid	
	Set plug at 4505'		

TUBING RECORD: Size: 2 7/8" Set At: 4550' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 1/5/09 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 21% 12	Gas Mcf	Water Bbls. 79% 46	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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 KANSAS CORPORATION COMMISS
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 CONSERVATION DIVISION
 WICHITA, KS

LOGS

Pawnee	4282	(-1763)
Ft. Scott	4352	(-1833)
Cherokee Sh.	4376	(-1857)
Miss. Lime	4442	(-1923)
Miss. Dolo.	4452	(-1933)
LTD	4570	(-2051)

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MAR 31 2009

CONSERVATION DIVISION
WICHITA, KS



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DEC 10 2008

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 117398

Invoice Date: Dec 2, 2008

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

F

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Stutz H #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bned	Dec 2, 2008	1/1/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
173.00	SER	Handling	2.25	389.25
22.00	SER	Mileage 173 sx @ .10 per sk per mi	17.30	380.60
1.00	SER	Surface	999.00	999.00
22.00	SER	Mileage Pump truck	7.00	154.00

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MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 452.20

ONLY IF PAID ON OR BEFORE

Jan 1, 2009

Subtotal	4,522.05
Sales Tax	137.76
Total Invoice Amount	4,659.81
Payment/Credit Applied	
TOTAL	4,659.81

ALLIED CEMENTING CO., LLC.

33479

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>12-2-08</u>	SEC <u>8</u>	TWP <u>17</u>	RANGE <u>25</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>12:30Am</u>	JOB START <u>1:30AM</u>	JOB FINISH <u>2:00AM</u>
LEASE <u>state #1</u>	WELL # <u>4</u>	LOCATION <u>Ness city, 12w, 9 1/2 N, 1/10 into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #10 OWNER Palamino

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219'

CASING SIZE 8 3/8 DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200psi MINIMUM —

MEAS. LINE SHOE JOINT 15ft

CEMENT LEFT IN CSG. 15ft

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Tyler
366 HELPER Joe

BULK TRUCK DRIVER Jack
456/193

BULK TRUCK DRIVER
#

REMARKS:

pipe on bottom break circulation, mix
1655x, 3% cc, 2% gel, displace with
12 3/4 bbls Freshwater, close in, rig
down,
Cement did circulate

CHARGE TO: Palamino

STREET

CITY STATE ZIP

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Kern

SIGNATURE X Mike Kern

CEMENT AMOUNT ORDERED 1655x, Common
3% cc, 2% gel

COMMON 1655x @ 13.65 2252.25

POZMIX @

GEL 304. @ 20.40 6120

CHLORIDE 504. @ 57.15 285.75

ASC @

@

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@ MAR 31 2009

@

@ CONSERVATION DIVISION

@ WICHITA, KS

@

HANDLING 173.44 @ 2.25 389.25

MILEAGE 173.44.10 22 380.60

TOTAL 3369.05

SERVICE

DEPTH OF JOB 219'

PUMP TRUCK CHARGE 999.00

EXTRA FOOTAGE @

MILEAGE 22. @ 7.00 154.00

MANIFOLD @

@

@

TOTAL 1153.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

DEPARTMENT OF
KANSAS CONSERVATION COMMISSION

MAR 31 2009

CONSERVATION COMMISSION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/10/2008	15529

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

DEC 13 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Stutz H	Ness	Pickrell Drilling #10	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	7.00	245.00
578D-L	Pump Charge - Long String - 4568 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket				3	Each	300.00	900.00T
404-5	5 1/2" Port Collar - Top Joint #70 - 1851 Feet				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				75	Sacks	13.00	975.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.00	1,600.00T
276	Flocele				44	Lb(s)	1.50	66.00T
283	Salt				400	Lb(s)	0.20	80.00T
284	Calseal				4	Sack(s)	30.00	120.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				313.32	Ton Miles	1.75	548.31
	Subtotal							11,248.81
	Sales Tax Ness County						5.30%	462.32

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MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$11,711.13
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CHARGE TO: PALOMINO PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No. 15529
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, Ks
 2.
 3.
 4.

WELL/PROJECT NO. #4
 LEASE STUTZ "H"
 COUNTY/PARISH Ness
 STATE Ks
 CITY
 DATE 12-10-08
 OWNER SAME

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR PICURELL DRIG. #10
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATION
 ORDER NO.

WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE 5/2" LONGSTRENG
 WELL PERMIT NO.
 WELL LOCATION UTZUA, Ks - 2 1/2 W, 3 1/2 S, W

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	35		MI		7.00	245.00
578		1			PUMP SERVICE	1		JOB	4568 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MODFLUSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	10		EA	5/2"	100.00	1000.00
403		1			CEMENT BASKETS	3		EA		300.00	900.00
404		1			PORT COLLAR e TOP JT #70	1		EA	1851 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		260.00	260.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1		EA		325.00	325.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 12-10-08
 TIME SIGNED 2000
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7232.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4016.81
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	11,248.81
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	462.32
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,711.13
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WILSON
 APPROVAL [Signature]
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15529

CUSTOMER PALOMAZO PETROLEUM
WELL STUTZ "H" #4
DATE 12-10-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
325						STANDARD CEMENT EA-2	75	SKS			13.00	975.00	
330						SWIFT MULT - DENSITY STAMPED	100	SKS			16.00	1600.00	
276						FLOCCLE	44	IBS			1.50	66.00	
283						SALT	400	IBS			.20	80.00	
284						CASEAL	4	SKS	400	IBS	30.00	120.00	
285						CFR-1	50	IBS			4.50	225.00	
290						D-ADD	2	GAL			35.00	70.00	
581						SERVICE CHARGE				CUBIC FEET	175	190	332.50
583						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES		TON MILES	313.32	175	548.31
							17904	35					

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 CONSERVATION DIVISION
 WICHITA, KS

CONTINUATION TOTAL 4016.81

JOB LOG

SWIFT Services, Inc.

DATE 12-10-08 PAGE NO. 7

CUSTOMER **PALOMINO PETROLEUM** WELL NO. # **4** LEASE **STUTZ # H** JOB TYPE **5 1/2" LONGSTAIN** TICKET NO. **15529**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2030							START 5 1/2" CASING IN WELL
								TD-4570 SET= 4568
								TP-4568 5 1/2" # 14
								ST-21'
								CENTRAL LOGS-1,2,3,4,6,8,9,10,12,69
								CMT BSKTS-2,7,70
								PORT COLLAR=1851' TOP JT # 70
	2225							DROP BALL - CIRCULATE ROTATE
	2330	6	12		✓	450		PUMP 500 GAL MUD FLUSH "
	2332	6	20		✓	450		PUMP 20 BBLS KCL-FLUSH "
	2340		4 1/2					PLUG RH (15 SKS)
	2345	5	33		✓	350		MIX CEMENT UD-85 SKS SMD 12.5 PP6 "
		4 1/2	18		✓			TL-75 SKS EA-2 15.5 PP6 "
	2358							WASH OUT PUMP - LEVES
	2359							RELEASE LATCH DOWN PLUG
	0000	7	0		✓			DISPLACE PLUG
		7	101			750		SHUT OFF ROTATING CONSERVATION DIVISION WICHITA, KS
	0015	6 1/2	111			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0017					OK		RELEASE PSE-HELD
								WASH TRUCK
	0100							JOB COMPLETE THANK YOU WAYNE BRETT, DOW Q.

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MAR 31 2009

CONSERVATION DIVISION WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/16/2008	15533

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
DEC 22 2008

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Stutz H	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				25	Miles	7.00	175.00
578D-D	Pump Charge - Port Collar - 1851 Feet				1	Job	1,400.00	1,400.00
105	Port Collar Tool Rental With Man				1	Each	400.00	400.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	16.00	2,880.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				249.63	Ton Miles	1.75	436.85
	Subtotal							5,816.85
	Sales Tax Ness County						5.30%	181.53

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KANSAS CORPORATION COMMISSIO
MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$5,998.38
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CHARGE TO: PALOMENO PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

TICKET No. 15533

PAGE 1	OF 1
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SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. # 4	LEASE STUTZ "H"	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 12-16-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR D.S.W.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION UTZA, Ks - 2 1/2 W, 3 1/2 S, WS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE FERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25	ME			7.00	175.00
578		1			PUMP SERVICE	1	JOB	1851	FT	1400.00	1400.00
105		1			PORT COLLAR OPS/D6 TOOL	1	JOB			400.00	400.00
330		1			SWIFT MOLTZ - DENSITY STANDARD	180	SKS			16.00	2880.00
276		1			FLOCELE	50	lbs			1.50	75.00
290		1			D-ADR	2	GAL			35.00	70.00
581		1			SERVICE CHARGE CEMENT	200	SKS			1.90	380.00
583		1			DRAPAGE	19970	lbs	249.63	TM	1.75	436.85

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 12-16-08	TIME SIGNED 1300	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.
-------------------------	---------------------	---

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5816.85
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5998.38

Ness TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON	APPROVAL
-------------------------------	----------

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-16-08 PAGE NO. 1

CUSTOMER FALOMENO PETROLEUM WELL NO. # 4 LEASE STUTZ "H" JOB TYPE CEMENT PORT COLLAR TICKET NO. 15533

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
								2 3/8 X 5 1/2 PORT COLLAR @ 1851'
	1345				✓		1000	PSI TEST CASING - HELD
	1350	3 1/2	2	✓		350		OPEN PORT COLLAR - 225 RATE
	1355	4	100	✓		350		MIX CEMENT 180 SKS SMD 1/4 #/SK FLOCCS
	1425	3 1/2	6	✓		500		DISPLACE CEMENT
	1435				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PRT
	1450	4	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1530							JOB COMPLETE
								THANK YOU WAYNE, BRETT, ROB

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MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/30/2008	14892

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 02 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Stutz H	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	7.00	140.00
501D	Acid Pump Charge				1	Job	600.00	600.00
301 - 15%	FE Acid				1,000	Gallons	1.90	1,900.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	30.00	60.00
232	Musal ESA-64				20	Gallon(s)	18.00	360.00
235	INH.1 ESA-28				2	Gallon(s)	42.00	84.00
254	Micell-1				2	Gallon(s)	40.00	80.00
246	Guar Gel				20	Lb(s)	3.50	70.00
244	Medium Crush Rock Salt				400	Lb(s)	0.20	80.00
	Subtotal							3,374.00
	Sales Tax Ness County						5.30%	0.00

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MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total

\$3,374.00



CHARGE TO: Palomino Petro. Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 31 2009
 CONSERVATION DIVISION

TICKET
 No 14892

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City
 2.
 3.
 4.

WELL/PROJECT NO. #4 LEASE Stutz H COUNTY/PARISH Ness STATE KS CITY WICHITA, KS DATE 12-30-08 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR D.S. & W RIG NAME/NO. D.S. & W SHIPPED VIA Location DELIVERED TO Location ORDER NO.
 WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Acidize Formation WELL PERMIT NO. WELL LOCATION Ness City 10W, 8 1/2 N Wint
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE Trk # 110	20	mi			7.00	140.00
501		1			Acid Pump Charge	1	ea			600.00	600.00
301		1			FE Acid	1000	gal	15	%	1.90	1900.00
230		1			Surf-3	2	gal			30.00	60.00
232		1			Musol	20	gal			18.00	360.00
235		1			Inh.-1	2	gal			42.00	84.00
254		1			Micell-1	2	gal			40.00	80.00
246		1			Guar Gel	20	lbs			3.50	70.00
244		1			Medium Crush Rock Salt	400	lbs			0.20	80.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-30-08 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3374.00	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3374.00

Ness TAX 5.3%

JOB LOG

SWIFT Services, Inc.

DATE 12-30-08 PAGE NO. 1

CUSTOMER Palomino Petr WELL NO. LEASE JOB TYPE Acidize Formation TICKET NO. 14892

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 7/8 x 5 1/2 14#
								PKR-4428
								Plug-4505
								Perfs-4454-58
								4467-70
								4477-81
	1230							On Location
								Gel up tub for rock salt plug
	1325	4		✓				Start Acid 250 gal
		4	6					Pump first plug down 200# plug
		4	11	✓				Pump next acid 250 gal
		4	17	✓				Pump second plug 200#
		4	22	✓				Pump rest of Acid 500 gal
		4	32	✓				First Plug going out
		3	41	✓		400		Plug hit 466l late
		3	43	✓		500		Second Plug at going out Pressure slowly climbing
		2	49	✓		700		Treating plugs gone
		1 1/2	51	✓		750		Treating
		1 1/2	54	✓		600		" "
		1 1/2	58	✓		400		" "
		1 1/2	60	✓		300		" "
		1 1/2	61	✓		300		Acid Clear - Start over flush
1350		1 1/2	63	✓		300		Shut Down - Instant PSI 200 psi Vacuum in 3 mins.

Total Load
6366l

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CONSERVATION DIVISION
WICHITA, KS

MAR 31 2009

Thank you.
Brett, Dave, Wayne

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/29/2008	15607

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 02 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Stutz H	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	7.00	140.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				350	Gallons	2.00	700.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
249	STR-1 (Pen 88)				1	Gallon(s)	42.00	42.00
	Subtotal							1,524.00
	Sales Tax Ness County						5.30%	0.00
<p>Thank You For Your Business In 2008! We Look Forward To Serving You In 2009!</p>					<p>Total</p>		<p>\$1,524.00</p>	

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: PAIDMIND PETROLEUM INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 15607
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS. WELL/PROJECT NO. #4 LEASE STUTZ "H" COUNTY/PARISH NESS CO. STATE KS CITY NESS CITY KS. DATE 122908 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DS & W RIG NAME/NO. DANNY SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE OIL WELL WELL CATEGORY DEVELOPMENT JOB PURPOSE ACIDIZE FORMATION WELL PERMIT NO. 10W, 9 1/2 W, WIS INTO 1/2 ML WELL LOCATION SEC. 8-175-2547
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE 107	1	@	20	ML	7.00	140.00
501		1			ACID Pump CHARGE	1	@			600.00	600.00
303		1			MCA ACID	350	gal	15	%	2.00	700.00
235		1			INHER-1	1	gal			42.00	42.00
249		1			STR-1	1	gal			42.00	42.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 122908 TIME SIGNED 1545 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1524100
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				1524100

NESS TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DUSTY D. FUNK APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12 29 08 PAGE NO. 1

CUSTOMER WALMART PETROLEUM WELL NO. #4 LEASE STUTZ "H" JOB TYPE ACIDIZE FORMATION TICKET NO. 15607

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1448							ON LOCATION DS'W TAILING
								TAL 4000' PERFS. 4477-81 2' .048
								FDHT 483 SPOT 4483 3.801 4.861
								2 7/8 x 5 1/2 TREAT 4475 25.94 825
								CAPACITY 25.95
	1455	3	4	✓		0		SPOT ACID LOT OF RUST ON TUBING
	1503							MADE 1 SET TOOL
	1515	3	4.1	✓		0		START PUMPING
	1517	3	8.5	✓		0		ON FLUSH
	1523	0	24	✓		VAC		LET LOAD
	1538	0	34	✓		VAC		2 Bbl/min BAG TIGHT ON BACKSIDE
								REEL DOWN WHILE REELING DOWN
								BAG BLEW OFF
								TICKETS
	1555							JOB COMPLETED
								THANK YOU DUSTY & JEFF

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 CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/23/2008	15581

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 02 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Stutz H	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	7.00	140.00
501D	Acid Pump Charge				1	Job	600.00	600.00
303 - 15%	MCA Acid				500	Gallons	2.00	1,000.00
235	INH.1 ESA-28				1	Gallon(s)	42.00	42.00
249	STR-1 (Pen 88)				1	Gallon(s)	42.00	42.00
	Subtotal							1,824.00
	Sales Tax Ness County						5.30%	0.00

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MAR 31 2009
CONSERVATION DIVISION
WICHITA, KS

**Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!**

Total \$1,824.00



CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MAR 31 2009
 CONSERVATION DIVISION
 WICHITA KS

TICKET
 No. 15581
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY**

WELL/PROJECT NO. LEASE COUNTY/PARISH STATE CITY DATE OWNER
STUTZ H4 NESS CO. KS. NESS CITY 23 DEC 08

TICKET TYPE CONTRACTOR RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 SERVICE **DS&W WELL SERV.** SALES **LOCATION.**

WELL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION
OIL DEVELOPMENT ACIDIZE FORMATION 10w, 8 1/2" N, W INT

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #109	20	MIL			7.00	140.00
501		1			PUMP CHARGE	1	JOB			600.00	600.00
303		1			MCA ACID	500	gal	15	%	2.00	1000.00
235		1			INHAIB-1	1	gal			42.00	42.00
249		1			STR-1	1	gal			42.00	42.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **23 DEC 08** TIME SIGNED **1215** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1824.00	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	1824.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 23 DEC 09 PAGE NO. 1

CUSTOMER WACOMINO PETROLEUM WELL NO. LEASE STATE H4 JOB TYPE ACIDIZE FORMATION TICKET NO. 15581

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1029							ON LOCATION
	1115							SET TRUCK UP.
	1123	5.25			✓		Ø	START ACID DOWN WELL
		5.25	12		✓		Ø	START FLUSH
			106		✓		Ø	CASING DID NOT LOAD.
			110		✓		Ø	TREATING VAC @ 1:15
		1.25	115		✓		500	TREATING.
	1154		118		✓		500	ISAP
							VAC	:50 SEC.
	1157							KNOCK LOOSE FROM WELL BACK TRUCK UP
	1215							JOB COMPLETE
								TREAT WITH 500 GAL MCA 15%
								PERFS @ 4454-58
								4460-70
								4477-81
								THANKS. #109
								JASON & ROGER

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WICHITA, KS