

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

APR 01 2009

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 04448
Name: Perkins Oil Enterprises, Inc.
Address: Box 707
City/State/Zip: Howard, Ks. 67349
Purchaser: Maclaskey
Operator Contact Person: James R. Perkins
Phone: (620) 3742133
Contractor: Name: ~~L&S Well Service~~ J.D. Lorenz
License: KLN 9313
Wellsite Geologist: Julie Shepard
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

API No. 15 - 049-22524-00-00
County: Elk
NW-SW SE Sec. 3 Twp. 30 S. R. 9 East West
1200 feet from (S) / N (circle one) Line of Section
2400 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mullendore Well #: MP-7
Field Name: Bush-Denton
Producing Formation: Kansas City Lime
Elevation: Ground: 1172 Kelly Bushing: _____
Total Depth: 1728 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1728
feet depth to surface w/ 280 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-8-08 12-9-08 3-27-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AH II NR 4-28-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

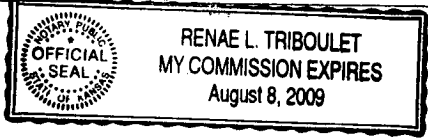
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3-27-2009
affirmed
Subscribed and sworn to before me this 27 day of March,
19 2009
Notary Public: Renee L. Triboulet
Date Commission Expires: 8-8-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Perkins Oil Ent. Inc. Lease Name: Mullendore Well #: MP-7
 Sec. 3 Twp. 30 S. R. 9 East West County: Flk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> X	Log Formation (Top), Depth and Datum Name Top Datum Douglas Sand 1042 +130 Lansing Lime 1162 +10 Kansas City Lime 1514 -342 TD 1728 -556
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> X	
Cores Taken	Yes	No	<input checked="" type="checkbox"/> X	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> X Yes	No		
List All E. Logs Run:	run ACOI w/ 1 log: GR/NEUTRON/CBL			

4/23/09

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	40'	Reg	12	-0-
Production	7 7/8"	5 1/2"	17#	1726'	thickset 60-40poz	105 175	kol-seal calclor

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	15 holes	1669-76	2,000gal	NE 15% acid	1669-86
2	5	1684-86			

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	<input checked="" type="checkbox"/> X
		2 3/8"	1716					
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
3-27-09			Flowing		Pumping		<input checked="" type="checkbox"/> X	
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
		2	0	40			34	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____
 METHOD OF COMPLETION: N/A/ Production Interval: _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228050

Invoice Date: 12/16/2008 Terms:

Page 1

PERKINS OIL ENTERPRISES
P.O. BOX 707
HOWARD KS 67349
(620)374-2133

MULLENDORE-PERKINS #7
20698
12-12-08

RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	105.00	17.0000	1785.00
1110A	KOL SEAL (50# BAG)	525.00	.4200	220.50
1135	FL - 110 (FLUID LOSS)	50.00	7.5000	375.00
1146	CAF - 38	25.00	7.7000	192.50
1131	60/40 POZ MIX	175.00	11.3500	1986.25
1118A	S-5 GEL/ BENTONITE (50#)	1200.00	.1700	204.00
1107A	PHENOSEAL (M) 40# BAG)	88.00	1.1500	101.20
1102	CALCIUM CHLORIDE (50#)	225.00	.7500	168.75
1118A	S-5 GEL/ BENTONITE (50#)	750.00	.1700	127.50
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00
4158	FLOAT SHOE FLAPPER 5 1/2	1.00	284.0000	284.00
4130	CENTRALIZER 5 1/2"	2.00	46.0000	92.00
1123	CITY WATER	8600.00	.0140	120.40

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	6.00	112.00	672.00
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	100.00	600.00
439 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75
479 MIN. BULK DELIVERY	1.00	315.00	315.00

Parts: 5718.10 Freight: .00 Tax: 360.25 AR 9033.10
 Labor: .00 Misc: .00 Total: 9033.10
 Sublt: .00 Supplies: .00 Change: .00

WF

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

4/03/09

TICKET NUMBER

20698

LOCATION

EMERY

FOREMAN

KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-08	6470	Mullendore PERKINS #7	3	30	9E	EIK
CUSTOMER PERKINS OIL ENTERPRISES, INC.			L & S well SERVICE			
MAILING ADDRESS Box 707						
CITY Howard	STATE KS	ZIP CODE 67349				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
445			Justin		452 763 Jim	
439			CALW			
479			John S.			
436			John G.			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1727' CASING SIZE & WEIGHT 5 1/2 17" NEW
 CASING DEPTH 1722 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 - 13.4 SLURRY VOL 89 BBL WATER gal/sk 8.0 - 8.5 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 40.5 BBL DISPLACEMENT PSI 1000 ~~MM~~ PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to stand pipe on Drilling Rig. Break Circulation w/ 45 BBL Fresh water. Wash down 15' 5 1/2" casing to Firm TD @ 1727'. Set 5 1/2" @ 1722'. Rig down. Drill Rig. Rig up Cement Head. Pump 15 sks Gel Flush, 25 BBL water spacer. Mixed 175 sks 60/40 Pozmix Cement w/ 8% Gel, 1/2" Pheno seal /sk, 1 1/2% CACL2 @ 12.8 gal yield 1.65. Tail in w/ 105 sks THICK Set Cement w/ 5" Kol-Seal /sk, 1/2% CFL-110, 1/4% CAF-38 @ 13.4 gal yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 40.5 BBL Fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 10 BBL Slurry (33 sks) To Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	35	MILEAGE	3.65	127.75
1126 A	105 sks	THICK Set Cement	17.00	1785.00
1110 A	525 "	KOL-SEAL 5" /sk	.42 *	220.50
1125	50 "	CFL-110 1/2 %	7.50 *	375.00
1146	25 "	CAF-38 1/4 %	7.70	192.50
1121	175 sks	60/40 Pozmix Cement	11.25	1968.75
1118 A	1200 "	Gel 8%	.17 *	204.00
1107 A	88 "	Pheno Seal 1/2" /sk	1.15 *	101.20
1102	225 "	CACL2 1 1/2 %	.75 *	168.75
1118 A	750 "	Gel Flush	.17 *	127.50
5407	13.30 Tons	Ton Mileage Bulk Trucks	47.6 x 2	630.00
5501 C	6 Hrs	Water Transport	112.00	672.00
5502 C	6 Hrs	80 BBL VAC TRUCK	100.00	600.00
4406	1	5 1/2 Top Rubber Plug	61.00	61.00
4158	1	5 1/2 FV Float Shoe	284.00	284.00
4150	2	5 1/2 x 7 7/8 Centralizers	46.00	92.00
1123	8600 gals	City water	14.00/1000	120.40
			6.3%	SALES TAX
				ESTIMATED TOTAL
				9,033.10

RECEIVED
KANSAS CORPORATION COMMISSION
APR 01 2009
CONSERVATION DIVISION
WICHITA, KS

22 8050

AUTHORIZATION witnessed by Jim Perkins

TITLE owner

DATE _____

Revin 3737