

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*Kim
2/20/09*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337

Name: Wildcat Oil & Gas, LLC

Address 1: 10286 SW 170 Ave.

Address 2: _____

City: Nashville State: KS Zip: 67112 + 8336

Contact Person: Gary Adelhardt

Phone: (620) 243-4401

CONTRACTOR: License # 33902

Name: Hardt Drilling, LLC

Wellsite Geologist: Timothy G. Pierce

Purchaser: N/A (SWD)

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

01/22/09 02/02/09 02/03/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22183-00-00

Spot Description: _____

NW SE SW Sec. 7 Twp. 30 S. R. 8 East West

413 Feet from North / South Line of Section

880 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Kingman

Lease Name: Adelhardt SWD Well #: 1-7

Field Name: Spivey-Grabs-Basil

Producing Formation: Arbuckle

Elevation: Ground: 1597 Kelly Bushing: 0607 1607

Total Depth: 5300 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Art I Nur 4-28-09
(Data must be collected from the Reserve Pit)

Chloride content: 24,000 ppm Fluid volume: 1,800 bbls

Dewatering method used: Haul off

Location of fluid disposal if hauled offsite:

Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Dickson SWD #2 License No.: 31337

Quarter SW Sec. 8 Twp. 31 S. R. 8 East West

County: Harper Docket No.: E-05673.1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Office Manager Date: 03/31/09

Subscribed and sworn to before me this 1st day of April

20 09.

Notary Public: _____

Date Commission Expires: 9-25-2010

KCC Office Use ONLY

Letter of Confidentiality Received

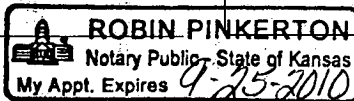
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

(TV 4/03)



KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Adelhardt SWD Well #: 1-7
 Sec. 7 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4237</td> <td>-2630</td> </tr> <tr> <td>Kinderhook Sh.</td> <td>4422</td> <td>-2815</td> </tr> <tr> <td>Chattanooga Sh.</td> <td>4518</td> <td>-2911</td> </tr> <tr> <td>Viola</td> <td>4549</td> <td>-2942</td> </tr> <tr> <td>Simpson</td> <td>4600</td> <td>-2993</td> </tr> <tr> <td>Arbuckle</td> <td>4732</td> <td>-3125</td> </tr> </table>	Name	Top	Datum	Mississippi	4237	-2630	Kinderhook Sh.	4422	-2815	Chattanooga Sh.	4518	-2911	Viola	4549	-2942	Simpson	4600	-2993	Arbuckle	4732	-3125
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Chattanooga Sh.	4518	-2911																				
Viola	4549	-2942																				
Simpson	4600	-2993																				
Arbuckle	4732	-3125																				

List All E. Logs Run:
Sonic Cement Bond Log

Handwritten: Run from 4/10/09

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	232	60/40/2	175	3%cc
Production	7-7/8"	5-1/2"	15.5#	4802'	60/40/4	25	
					Class H ASC	175	5# kol-seal + 5% FL 160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				7% gas black + defoamer 14 gal Cal Prod 500 gal ASE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		3000 gal of 15% HCL acid, with FE acid conversion	4802'-5300'

KANSAS CORPORATION COMMISSION

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4780'</u> Packer At: <u>4785'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>Waiting on SWD approval</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4802' - 5300'</u>
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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 117955
Invoice Date: Jan 22, 2009
Page: 1

Handwritten:
4/03/09

Bill To:
Wildcat Oil & Gas
10286 SW 170th Ave.
Nashville, KS 67112

Handwritten: SWD

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Adel Hardt #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Jan 22, 2009	2/21/09

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	15.45	1,622.25
70.00	MAT	Pozmix	8.00	560.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
30.00	SER	Mileage 184 sx @ .10 per sk per mi	18.40	552.00
1.00	SER	Surface	1,018.00	1,018.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 499.64

ONLY IF PAID ON OR BEFORE

Feb 21, 2009

Subtotal	4,996.45
Sales Tax	141.08
Total Invoice Amount	5,137.53
Payment/Credit Applied	
TOTAL	5,137.53

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

ALLIED CEMENTING CO., LLC. 043191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>1-22-09</u>	SEC <u>7</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>3:30p.m.</u>	ON LOCATION <u>5:00p.m.</u>	JOB START <u>5:45 pm</u>	JOB FINISH <u>6:15 pm</u>
LEASE <u>Adelhardt</u> (WELL #) <u>-7</u>		LOCATION <u>Zenda, Ko. 2 1/2 mi, N into</u>			COUNTY <u>Kingman</u>	STATE <u>Ko.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Hardt

TYPE OF JOB Surf

HOLE SIZE 12 1/4 T.D. 232'

CASING SIZE 8 1/8 DEPTH 229'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT fresh water

EQUIPMENT _____

OWNER Wildcat Oil & Gas

CEMENT AMOUNT ORDERED 175 sy 60/40/2 + 30 bec

PUMP TRUCK CEMENTER markc.

360-265 HELPER Steve K.

BULK TRUCK # 364 DRIVER Randy F.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>105</u>	@	<u>15.45</u>	<u>1622.25</u>
POZMIX	<u>70</u>	@	<u>8.00</u>	<u>560.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>2.40</u>	<u>441.60</u>
MILEAGE	<u>30 x 184 x .10</u>			<u>552.00</u>
TOTAL				<u>3587.45</u>

REMARKS:
pipe on bottom, break pipe. mix 175 sy 60/40/2 + 30 bec. release plug. Dip w/ fresh H2O to 209'. Shut in cement and circulate.

SERVICE

DEPTH OF JOB	<u>229'</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>210.00</u>	
MANIFOLD		@		
<u>Head Rental</u>		@	<u>113.00</u> <u>113.00</u>	
		@		
TOTAL				<u>1341.00</u>

CHARGE TO: Wildcat Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

8 7/8" PLUG & FLOAT EQUIPMENT

<u>1-wooden plug</u>	@	<u>68.00</u>	<u>68.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) - 0 -

TOTAL CHARGES ~~3587.45~~

DISCOUNT ~~2246.45~~ IF PAID IN 30 DAYS

PRINTED NAME Scott Adelhardt

SIGNATURE Scott Adelhardt

~~RECEIVED~~
KANSAS CORPORATION COMMISSION
APR 03 2009
RECEIVED



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118065
 Invoice Date: Feb 2, 2009
 Page: 1

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O	Payment Terms	
Wild	Adelhardt SWD #1-7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Feb 2, 2009	3/4/09

Quantity	Item	Description	Unit Price	Amount
15.00	MAT	Class A Common	15.45	231.75
10.00	MAT	Pozmix	8.00	80.00
1.00	MAT	Gel	20.80	20.80
175.00	MAT	ASC Class H	21.10	3,692.50
875.00	MAT	Kol Seal	0.89	778.75
83.00	MAT	FL-160	13.30	1,103.90
115.00	MAT	Gas Block	11.10	1,276.50
24.00	MAT	Defomaer	8.90	213.60
14.00	MAT	Cla Pro	31.25	437.50
500.00	MAT	ASF	1.27	635.00
254.00	SER	Handling	2.40	609.60
30.00	SER	Mileage 254 sx @.10 per sk per mi	25.40	762.00
1.00	SER	Production Casing	2,185.00	2,185.00
30.00	SER	Mileage Pump Truck	7.00	210.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Triplex Shoe	1,744.00	1,744.00
1.00	EQP	Latch Down Plug	462.00	462.00
10.00	EQP	Centralizers	57.00	570.00
15.00	EQP	Reciprocating Scratchers	74.00	1,110.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1623.59

ONLY IF PAID ON OR BEFORE

Mar 4, 2009

Subtotal	16,235.90
Sales Tax	654.88
Total Invoice Amount	16,890.78
Payment/Credit Applied	
TOTAL	16,890.78

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

ALLIED CEMENTING CO., LLC. 34353

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks.
02-03-09 02-03-09

DATE <u>02-02-09</u>	SEC. <u>7</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>0630 PM</u>	ON LOCATION <u>0830 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>0130 AM</u>
LEASE <u>Adelhardt</u> WELL # <u>1-7</u>		LOCATION <u>Zenda Ks, 2 1/8 E, N/intro</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Hardt #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4792
 CASING SIZE 5 1/2 15.5 # DEPTH 4791.57
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400psi MINIMUM 100psi
 MEAS. LINE _____ SHOE JOINT 25.74
 CEMENT LEFT IN CSG. 25.74
 PERFS. _____
 DISPLACEMENT 11 3/4 Bbls 2% KCL Water

OWNER Wildcat Oil & Gas
 CEMENT
 AMOUNT ORDERED 25 sk 60:40:4, 175 Sk
Class II ASC + 5# Kol Seal + .5% Fl 160 + .7% Gss Block +
Defoamer, 4 Gsl Ck Proq, 500 Gsl ASF

EQUIPMENT

PUMP TRUCK CEMENTER Greg Grieve
 # 480-486 HELPER Heath M
 BULK TRUCK
 # 353-290 DRIVER Larry J
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>15</u>	<u>A</u>	@	<u>15.45</u>	<u>231.75</u>
POZMIX	<u>10</u>		@	<u>8.00</u>	<u>80.00</u>
GEL	<u>1</u>		@	<u>20.80</u>	<u>20.80</u>
CHLORIDE			@		
ASC	<u>175</u>	<u>H</u>	@	<u>21.10</u>	<u>3692.50</u>
<u>Kol Seal</u>	<u>875</u>	<u>#</u>	@	<u>.89</u>	<u>778.75</u>
<u>FL-160</u>	<u>83</u>	<u>#</u>	@	<u>13.30</u>	<u>1103.90</u>
<u>Gas Block</u>	<u>115</u>	<u>#</u>	@	<u>11.10</u>	<u>1276.50</u>
<u>Defoamer</u>	<u>24</u>	<u>#</u>	@	<u>8.90</u>	<u>213.60</u>
<u>Clas Pro</u>	<u>14</u>	<u>gl.</u>	@	<u>31.25</u>	<u>437.50</u>
<u>ASF</u>	<u>500</u>	<u>gl.</u>	@	<u>1.27</u>	<u>635.00</u>
			@		
HANDLING	<u>254</u>		@	<u>2.40</u>	<u>609.60</u>
MILEAGE	<u>30 x 254 x .10</u>				<u>762.00</u>
TOTAL					<u>9841.90</u>

REMARKS:

Pipe on Bottom, Break circulation, Pump Ball through, Pump Pressure,
20 Bbls 2% KCL Water, 3 Bbls Fresh, 500 Gal. ASF, 3 Bbls Fresh, Plug
Rot hole, Pump cement, 255x Additive, 175x Additive, stop
pumps, Wash Pump & Lines, Release Plug, Start Disp., See list, Slow Rate,
Pump Plug, Float held,

SERVICE

DEPTH OF JOB	<u>4792</u>		
PUMP TRUCK CHARGE			<u>2185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>7.00 210.00</u>
MANIFOLD		@	
<u>Head Rental</u>	<u>1</u>	@	<u>113.00 113.00</u>
		@	
TOTAL			<u>2508.00</u>

CHARGE TO: Wildcat Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>Triplex Shoe</u>	<u>1</u>	@	<u>1744.00</u>	<u>1744.00</u>
<u>Latch Down Plug</u>	<u>1</u>	@	<u>462.00</u>	<u>462.00</u>
<u>Centralizers</u>	<u>10</u>	@	<u>57.00</u>	<u>570.00</u>
<u>Recip. Scratchers</u>	<u>15</u>	@	<u>74.00</u>	<u>1110.00</u>
		@		
TOTAL				<u>3886.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim PIERCE
 SIGNATURE Tim Pierce

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

Thank You

KANSAS CORPORATION COMMISSION
 APR 03 2009
 RECEIVED