

4/13/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34055
Name: H & M Petroleum Corporation
Address 1: 13570 Meadowgrass Drive
Address 2: Suite 101
City: Colorado Springs State: CO Zip: 80921 +
Contact Person: David Allen
Phone: (719) 590-6060
CONTRACTOR: License # 33757 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard J. Hall
Purchaser: Coffeyville Resources

API No. 15 - 039-21051-00-00

Spot Description:
SE SW SE Sec. 4 Twp. 1 S. R. 27 East West
330 Feet from North / South Line of Section
1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Decatur

Lease Name: Van Fleet Well #: 1

Field Name: Van Fleet

Producing Formation: Lansing Kansas City

Elevation: Ground: 2599' Kelly Bushing: 2604'

Total Depth: 3680' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 249' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: N/A

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NCR 4-28-09
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

03/12/2008 03/17/2008 03/18/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Office Manager Date: 04/07/2009

Subscribed and sworn to before me this 9 day of April

09

Notary Public: _____

Date Commission Expires: 06/02/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4/20/09
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: H & M Petroleum Corporation Lease Name: Van Fleet Well #: 1
 Sec. 4 Twp. 1 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction; Microlog Compensated Neutron/Density Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2008</td> <td>+596</td> </tr> <tr> <td>Topeka</td> <td>3108</td> <td>-504</td> </tr> <tr> <td>Heebner Shale</td> <td>3269</td> <td>-665</td> </tr> <tr> <td>Lansing A</td> <td>3311</td> <td>-707</td> </tr> <tr> <td>Base/Kansas City</td> <td>3523</td> <td>-919</td> </tr> <tr> <td>Reagan Sand</td> <td>3613</td> <td>-1009</td> </tr> <tr> <td>Granite Wash</td> <td>3648</td> <td>-1044</td> </tr> </table>	Name	Top	Datum	Anhydrite	2008	+596	Topeka	3108	-504	Heebner Shale	3269	-665	Lansing A	3311	-707	Base/Kansas City	3523	-919	Reagan Sand	3613	-1009	Granite Wash	3648	-1044
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	249'	Common	175	6% CC/3% Gel
Production	7 7/8	5 1/2	15.5#	3681'	Common	155	10% Salt/3% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3354'	Common	100	CC 1%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3350'-3354'	Cement Squeeze/ Common w/100 sks	3354'

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3318'</u> Packer At: <u>3321'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>05/12/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0/100</u> Gravity <u>33.4</u>

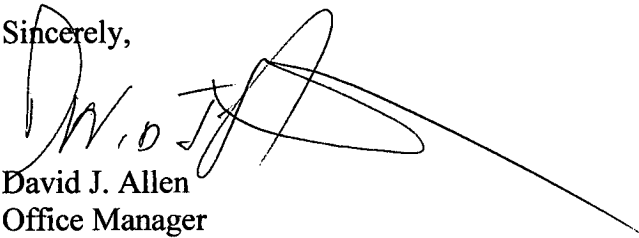
DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3350'-3354'</u>
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04/09/2009

API #: 15-039-21057-0000

I would like to request the maximum confidentiality of 2 years before releasing information on side two of the Van Fleet #1 Well Completion Form. Thank you.

Sincerely,



David J. Allen
Office Manager

KA
m
4/13/09

RECEIVED
KANSAS CORPORATION COMMISSION

APR 13 2009

CONSERVATION DIVISION
WICHITA, KS

13570 Meadowgrass Dr.
Suite 101
Colorado Springs, CO 80921
P: 719-590-6000
Fax: 719-590-6001
800-220-5435

90 D
KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

196

SEC. 4	RANGE/TWP. 11/21	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Van Hest			WELL # 1		
			COUNTY/KC	STATE/KS	

CONTRACTOR	Search	OWNER	11/17		
TYPE OF JOB	Squace				
HOLE SIZE	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	100		
TUBING SIZE 2 7/8	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	100	@ 1.25	1.25
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL		@	
PERFS		CHLORIDE	1	@ 5.2	5.2
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK				@	
#		RECEIVED KANSAS CORPORATION COMMISSION		@	
BULK TRUCK				@	
#		APR 13 2000		@	
BULK TRUCK		CONSERVATION DIVISION WICHITA, KS		@	
#				@	
	Pressure Bulk 500 psi			@	
	Pressure Bulk 1500 psi	HANDLING	100	@ 1.9	1.9
	Pressure Bulk 1500 psi	MILEAGE	6	@ 9	54
	Pumper 75 SX			TOTAL	

REMARKS	SERVICE	Squace		
3320 packer	DEPT OF JOB	3320	@	
3350-sil Perfs 4 shots per Ft	PUMP TRUCK CHARGE	1	@ 180	180
3350-sil	EXTRA EQUIPMENT hrs	2	@ 197	394
Shot in Backside 500 PSI	MILEAGE	6	@ 8	48
Shot in tubing 300 PSI	MANIFOLD	Squace	@ 150	150
			@	
	TOTAL			

CHARGE TO:	H+M
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL 484
TAX	92.93
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

Schippers
 SIGNATURE *[Handwritten Signature]*

PRINTED NAME *Nyona Giddy*

K 90 D
KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

185

3/12	SEC. 4	RANGE/TWP. 1/27	CALLED OUT 3:30 PM	ON LOCATION 4:30 PM	JOB START 5:30 PM	JOB FINISH 7:00 PM
SE Van Fleet			WELL # 1			
			COUNTY DL STATE KS			

CONTRACTOR	WW 4	OWNER	H+M		
TYPE OF JOB	Surface				
HOLE SIZE	T.D. 249.2	CEMENT	175		
CASING SIZE 8 5/8	DEPTH 24.85	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	175	@ 13.25	2,318.75
DISPLACEMENT 14.8	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	3	@ 16.60	49.80
PERFS		CHLORIDE	6	@ 46.50	279
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
#	Jarrod			@	
BULK TRUCK				@	
#	Chris			@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	184	@ 1.90	349.60
		MILEAGE	63	@ 16.50	1,048.50
		TOTAL			

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KANSAS CORPORATION COMMISSION
APR 13 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS	SERVICE Surface		
	DEPT OF JOB	@	
Plug Down	PUMP TRUCK CHARGE	@ 955	955
6:30 PM	EXTRA FOOTAGE	@	
	MILEAGE 63	@ 6.00	378.00
	MANIFOLD Head rental	@ 100	100
		@	
Circ Cement	TOTAL		

CHARGE TO:	H+M	Petroleum Corp
STREET	731 N. Weber	STATE CO
CITY	Colorado Springs	ZIP 80903

To: Schippers Oil Field Service LLC
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PLUG & FLOAT EQUIPMENT		
	68.00	@
		@
		@ 5.54
		@
		@
		TOTAL
TAX 6.3% PL on rental		166.79
TOTAL CHARGE 10%		
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE Kirby Sturt PRINTED NAME _____

