## KANSAS CORPORATION COMMISSION URIGINAL OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

WELL COMPLETION FORM

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE** CORRECTED

API No. 15 - 019-26, 770-0000 Operator: License # 33258 Name: Sabine Operating Services, Inc. County: Chautauqua Address: 2351 W. Northwest Highway #1203 E/2 SW SW SE Sec. 3 Twp. 33 S. R. 13 V East West City/State/Zip: Dallas, Texas 75220 feet from (S) / N (circle one) Line of Section Purchaser: Plains Oil 2150' \_\_\_ feet from (E) / W (circle one) Line of Section Operator Contact Person: Eric Oden Footages Calculated from Nearest Outside Section Corner: Phone: (903) 283-1094 (circle one) NE SE Lease Name: Ownbey Well #: 4-06 Contractor: Names same Field Name: Frasier/North License: Wellsite Geologist: Tom Oast Producing Formation: Weiser Elevation: Ground: 908' ..... Kelly Bushing: Designate Type of Completion: Total Depth: 1049' Plug Back Total Depth: \_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_ Workover ✓\_oil Amount of Surface Pipe Set and Cemented at 40' \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd. \_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW Multiple Stage Cementing Collar Used? Yes ✓ No \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_\_\_\_ If Alternate II completion, cement circulated from\_\_\_\_ If Workover/Re-entry: Old Well Info as follows: AH2-Dg-4/23/09 Operator: Well Name: \_\_\_\_ **Drilling Fluid Management Plan** Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_ (Data must be collected from the Reserve Pit) \_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls Plug Back Total Depth Plug Back \_\_\_ Dewatering method used\_\_\_ \_\_\_ Commingled Docket No. Location of fluid disposal if hauled offsite: \_\_\_\_\_ Dual Completion Docket No.\_\_\_\_ Operator Name: \_\_\_ Other (SWD or Enhr.?) Docket No.\_ License No.:\_\_\_\_ Lease Name 11/21/06 11/22/06 12/19/06 Quarter\_\_\_\_ Sec.\_\_\_ Twp.\_\_\_S. R.\_\_\_ 🔲 East 🗌 West Date Reached TD Completion Date or Spud Date or Recompletion Date Recompletion Date \_\_\_\_\_ Docket No.: \_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of type statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: \_\_3/25/09 President Subscribed and sworn to before me this 66 day of JOHN & STAFFORD Stand PXBlies State of Texas **Commission Expires** 

June 29, 2009

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date:\_\_\_\_ Wireline Log Received Geologist Report Received'S CORPURATION COMMISSION \_\_ UIC Distribution

> CONSERVATION DIVISION WICHTIA, KS

Operator Name: Sabine Operating Services, Inc.					Lease Name: Ownbey			Well #: 4-06				
Sec. 3 Twp. 33 S. R. 13 / East West				County: Chautauqua								
sted, time tool ope mperature, fluid red	how important tops n and closed, flowin covery, and flow rate s surveyed. Attach	ig and shut-in p es if gas to surf	oressures, w ace test, alc	hether sl ong with f	hut-in pre	ssure reache	d static	level, hydro	static pressure	es, bottom	hole	
Orill Stem Tests Taken			oN ∑ se			Log Formation (Top), D			Depth and Datum ✓ Samp			
_		✓ Yes	′es 🗌 No		Name Drum				Тор 649		Datum +259	
Cores Taken		Yes	Yes 🗸 No		Redd			702		+206		
Electric Log Run (Submit Copy)			□ No			uth Mound			832	+76		
			Ler			Lenapah			864		4	
List All E. Logs Run:			Way			yside			889	+19		
CDL/CNLGR, ILD			Altar			mont			947	-39		
					Weis	ser			984	-76	6	
		Report all	CASING R		✓ Ne urface, inte	w Used	uction, et	c.				
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth		Type of Cement				
Surface 12.25		8.625		24		41	OW	/C	30			
Casing	6.75	4.50		10.50		1040'	Thi	ckSet	115			
Purpose:	Depth	0-4			EMENTING / SQUEEZE RECORD			Type and B	Type and Percent Additives			
Perforate Protect Casing	Top Bottom	Type of Cement		#Sacks Used				Type and t	ercent Additives			
Plug Back TD												
Plug Off Zone												
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set									, Cement Squeeze Record (ind of Material Used) Depth			
Specify Footage of Each Interval F				rated								
	832' - 834'					None					EMED	
									<u>Kansa</u>	S CORPOR	MINOR COM	
			***************************************	Na W						CAR S	0 2033	
									C	ONSERVA	TION DIVISIO	
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes	✓ No		77761	IIIM, NO	
Date of First, Resumer	d Production, SWD or	Enhr. Pro	oducing Metho	od [	l	g 📝 Pum	nping	Gas Lif	t Othe	er (Explain)		
Estimated Production	Oil	Oil Bbls. Gas		Mcf Wa		er	Bbls.	G	as-Oil Ratio		Gravity	
Per 24 Hours	TBD TBD		BD	TBC		TBD						
						Dead vation In						
Disposition of Gas	METHOD OF	COMPLETION				Production In	itervai					