

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston Ave. Suite #915
City/State/Zip: Tulsa, OK 74103
Purchaser: Semcrude
Operator Contact Person: J. Hunt Hawkins
Phone: (918) 382-7743
Contractor: Name: C&G Drilling
License: 32701
Wellsite Geologist: Bill Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/15/07</u>	<u>8/18/07</u>	<u>9/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ⁰¹⁵ 15-23743-0000
County: Butler
SW NE NE Sec. 6 Twp. 26 S. R. 5 East West
990 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marsh A Well #: 14
Field Name: El Dorado

Producing Formation: Arbuckle
Elevation: Ground: 1390 Kelly Bushing: 1397
Total Depth: 2525 Plug Back Total Depth: 2474
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ AMT-Dlg-4/22/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 1/7/08

Subscribed and sworn to before me this 7th day of January, 2008.

Notary Public: [Signature]
Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008

Operator Name: Hawkins Oil, L.L.C. Lease Name: Marsh A Well #: 14
 Sec. 6 Twp. 26 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>1988</td> <td>-591</td> </tr> <tr> <td>Base Kansas City</td> <td>2148</td> <td>-751</td> </tr> <tr> <td>Altamont</td> <td>2265</td> <td>-868</td> </tr> <tr> <td>Cherokee</td> <td>2353</td> <td>-956</td> </tr> <tr> <td>Arbuckle</td> <td>2440</td> <td>-1043</td> </tr> </table> (All from Geological Report)	Name	Top	Datum	Kansas City	1988	-591	Base Kansas City	2148	-751	Altamont	2265	-868	Cherokee	2353	-956	Arbuckle	2440	-1043
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25.0#	210'	Class A Common	110	3% CaCl
Production	7 7/8"	5 1/2"	14.0#	2,517'	Class A Common	150	3% Gel, 1% CaCl, 3% Coseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	shot @ 2,490' - 2,493'. Didn't like lower zone. Set CIBP @ 2,474'	700 gallons, 15% Mud Cutting Acid	2,450' - 2,458'
2 SPF	Shot @ 2,450' - 2,458'. Producing from this zone.		

TUBING RECORD	Size 2 3/8"	Set At 2,425'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COM JAN 10 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12203
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-07	3553	Marsh A #14	6	26S	5E	Butler
CUSTOMER Hawking Oil LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 427 S Boston Ave Ste 915			443	JP		
CITY STATE ZIP CODE Tulsa OK 74103			452	ED		

JOB TYPE Acid Pump HOLE SIZE _____ HOLE DEPTH 2526ft. CASING SIZE & WEIGHT 5 1/2" casing
 CASING DEPTH 2520ft. DRILL PIPE _____ TUBING _____ OTHER 14.0" new
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to well, Pumped 500gal 15% MCA Acid to disp with 64 BBL Total. Hole head at 47 BBL. Pump 4 BBL acid let soak 5 min. Pumped 12 BBL Acid, 16 BBL over flush at 375 PSI 2 1/4 BBL Permin. Shut in. 375* 100* 5 min. Let shut in 30 min. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5307	1	PUMP CHARGE	560.00	560.00
5406	n/c	MILEAGE		n/c
3107	500gal	15% MCA	1.35	675.00
3169	1gal	NE	29.60	29.60
3171	1gal	IS	36.40	36.40
3134	1gal	Surface Tension Reducer	33.60	33.60
3172	3gal	KCL	26.00	78.00
5502A	2 hrs.	80 BBL Use Truck RECEIVED KANSAS CORPORATION COMMISSION	90.00	180.00
		MAR 12 2008 CONSERVATION DIVISION WICHITA, KS		
		Subtotal		1592.00
		SALES TAX		
		ESTIMATED TOTAL		1792.00

016509 / 016510

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-8210 OR 800-667-6676

 ENTERED

TICKET NUMBER 12189
 LOCATION E Dorado #80
 FOREMAN Tommy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-07	3553	Marsh A #14	6	26 S	5 E	Butler
CUSTOMER Hawkins Oil LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4275 Boston Suite 915			467	Shawn		
CITY STATE ZIP CODE Tulsa OK 74103			442	Shane		

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 2526 ft CASING SIZE & WEIGHT 5 1/2" 14.0#
 CASING DEPTH 2525 ft DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk 7 CEMENT LEFT IN CASING 5.08
 DISPLACEMENT 21.4% DISPLACEMENT PSI 1200 MIX PSI 200-600 RATE 6.0 Dis

REMARKS: 5 1/2" Machine Drilled hole circulate to 2526 ft. Topped Bottom Drilling

5401	1			840.00	840.00
		N/C			
11045	150 sks	Class A	12.20	1830.00	
1118A	450 lbs	3% Gel	.18	67.50	
1110A	450 lbs	3% Kol-Jen	.38	171.00	
1102	150 lbs	1% CACK 2	.67	106.50	
	400 lbs		.30	120.00	
4158	1	Float Shoe APV 5 1/2	260.00	260.00	
4130	5	5 1/2 Cementizers	42.00	210.00	
4454	1	5 1/2 hatch down plug	220.00	220.00	
5467	1	mpw Bulk Defrally	285.00	285.00	

RECEIVED

APR 17 2009

KCC WICHITA

4104.00

154.89

4258.89

AUTHORIZATION

TITLE

DATE