

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L.D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/01/08 12/08/08 12/31/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25248-00-00
Spot Description: _____
N/2 NW SW NE Sec. 17 Twp. 19 S. R. 12 East West
1550 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON
Lease Name: RON UNIT Well #: 1-17
Field Name: RUSCO
Producing Formation: KANSAS CITY
Elevation: Ground: 1876' Kelly Bushing: 1881'
Total Depth: 3520' Plug Back Total Depth: 3300'
Amount of Surface Pipe Set and Cemented at: 361 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NR 5-1-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneweis
Title: SUSAN SCHNEWEIS - CLERK Date: APRIL 10, 2009
Subscribed and sworn to before me this 10 day of April,
20 09.
Notary Public: Sharis Bayless
Date Commission Expires: 6-02-09

NOTARY PUBLIC - State of Kansas
SHARIS BAYLESS
My Appl. Exp. 6-2-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
APR 13 2009

RECEIVED

Operator Name: L.D. DRILLING, INC. Lease Name: RON UNIT Well #: 1-17
 Sec. 17 Twp. 19 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY & DUAL INDUCTION LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	361'	60/40 POZMIX	275	2%Gel, 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	3519'	60/40 POZMIX	200	2%Gel, 5% FR, 18% Salt
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4.5" CAST IRON BRIDGE PLUG 0 - 3300'		
2	3338 - 3342'; 3322 - 3326'	2000 GAL 15% NE/FE	
2	3246 - 3250'; 3004 - 3010'		

TUBING RECORD:	Size: 2 3/8"	Set At: 3517'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. JANUARY 01, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 40	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS CORPORATION COMMISSION
 APR 13 2009
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **RON UNIT #1-17**
N/2 NW SW NE Sec 17-19-12
WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
CONTRACTOR: Petromark Drilling, Inc. ELEVATION: GR: 1876'
KB: 1881'
SPUD: 12/01/08 @ 8:00 P.M. PTD: 3460'

SURFACE: Ran 8 jts New 24# 8 5/8" Surface Casing, Cut 366', Tally 356', Set @ 361'
w/ 275 sx 60/40 Pozmix, 2% Gel, 3% CC, Did Circulate, Plug Down @ 4:00 A.M. 12/02/08
by Basic Cement, Tkt # 19261

12/01/08 Move in, Rig Up
12/02/08 366' WOC - Will drill plug @ Noon
12/03/08 1730' Drilling
12/04/08 2625' Drilling
12/05/08 3085' going to Bottom w/ Test Tool
12/06/08
12/07/08
12/08/08 3520' RTD, Running Casing

Ran 85 jts 10.5# 4 1/2" Production Casing
Set @ 3519' w/ 200 sx 60/40 Pozmix, 2% Gel,
5% Friction Reducer, 18% Salt, 5# Gilsonite
Plug Rathole w/ 25 sx 60/40 Pozmix
Plug Down @ 9:15 A.M. 12/8/08 by Basic Energy

DST #1 2989 - 3085' Topeka
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/4" inc to BB in 22 min
2nd Open: weak 1/2" inc to BB in 10 min
RECOVERY: 550'gip; 144'w&mcgo(12%w,22%o,23%g,43%o); 61'sltocmw(2%o,3%w,95%g)
IFP: 11-49 ISIP: 1015
FFP: 62-84 FSIP: 999
TEMP: 95 degrees

DST #2 3195 - 3250' Lansing KC 'B-F'
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/4 inc BB in 1 min
2nd Open: weak 1/4" inc to BB in 3 min
RECOVERY: 1500'gip; 77'o&gcwm(1%o,2%g,2%w,95%o); 434'g&mcwo(10%g,20%w,27%o,43%o); 186'm&gcwo(11%w,16%g,34%o,39%o)
IFP: 157-375 ISIP: 712
FFP: 396-542 FSIP: 713
TEMP: 109 degrees

DST #3 3302 - 3364' Lansing KC 'H-J'
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1/4 blow inc to 5"
2nd Open: weak surface blow inc to 2"
RECOVERY: 30'gip; 15'sltocm(1%o,99%w)
123'ocwm(10%o, 36%w,54%g)
IFP: 10-48 ISIP: 234
FFP: 61-70 FSIP: 166
TEMP: 95 degrees

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: RON UNIT #1-17
N/2 NW SW NE Sec 17-19-12
WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
CONTRACTOR: Petromark Drilling, Inc. ELEVATION: GR: 1876'
KB: 1881'
SPUD: 12/01/08 @ 8:00 P.M. PTD: 3460'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top	740	(+1141)	735	(+1146)
Anhy	Base	760	(+1121)		
Topeka		2715	(-834)	2716	(-835)
Heebner		3055	(-1174)	3057	(-1176)
Brown Lime		3164	(-1283)	3166	(-1285)
Lansing		3180	(-1299)	3180	(-1299)
Base Kansas City		3422	(-1541)	3418	(-1537)
Arbuckle		3454	(-1573)	3455	(-1574)
RTD		3520	(-1639)	3523	(-1642)

BASIC

energy services, L.P.

FIELD ORDER 19261

Subject to Correction

Date	12-2-08	Customer ID	Lease	Ron Unit	Well #	1-17	Legal	17-195-12W
C H A R G E	L.D. Drilling, Incorporated		County	Barton	State	KS	Station	Pratt
	Depth	8 7/8	Formation	24 1/2	Casing Depth	365 Feet	TD	366 Feet
	Shoe Joint	15 Feet		Job Type	C.N.W. - Surface			
Customer Representative			L.D. Davis		Clarence R. Messick			

AFE Number	PO Number	Materials Received by	X L.D. Davis by Clarence R. Messick DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	275 sk	60/40 Poz	/	\$ 3,300.00
P	CC109	711	Lb Calcium Chloride	/	\$ 746.55
P	CF153	1 ea	Wooden Plug, 8 7/8"	/	\$ 160.00
P	E101	140 mi	Heavy Equipment Mileage		\$ 980.00
P	E113	830 m	Bolt Delivery		\$ 1328.-
P	E100	70 mi	Pickup Mileage		\$ 297.50
P	CE240	275 sk	Blending and Mixing Service		\$ 385.-
P	5003	1 ea	Service Supervisor		\$ 175.00
P	CE200	1 ea	Pump Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00
Discounted Price =					\$ 6969.42
Plus Taxes					
					KANSAS CORPORATION COMMISSION
					APR 13 2009
					RECEIVED

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. Drilling, Incorporated	Lease No. Ron Unit	Date 12-2-08
Field Order # 19,261	Station Pratt	Well # 1-17
Type Job C.N.W. - Surface	Casing 8 5/8" 24Lb.	Depth 365 Feet
	County Barton	State KS
	Formation	Legal Description 17-115-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8" 24Lb./Ft.	Tubing Size	Shots/Ft		275 sacks	60/40 Poz with	ISIP	
Depth 365 Feet	Depth	From	To	28 Gel, 33	Max Calcium Chloride	5 Min.	
Volume 23.2 Bbl.	Volume	From	To	14.7Lb./Gal.,	Min 5.71 Gall./sk., 1.2	TO Min. 30 U.F.T./sk.	
Max Press 300 P.S.I.	Max Press	From	To		Avg	15 Min.	
Well Connection Plug Cont. Annular	Annulus Vol	From	To		HHP Used	Annulus Pressure	
Plug Depth 351 Feet	Racker Depth	From	To	Flush 22.5 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,890	20,920	19,831	19,862				
Driver Names	Messick	Shields	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Cementer on location.
2:15					Petromark Drilling start to run 8 Joints new 24Lb./Ft. 8 5/8" casing.
3:00					Truck on location and hold safety meeting.
2:40					Casing in Well.
					Circulate for 30 minutes.
3:30	250			5	Start Fresh Water Pre-Flush.
	250		10	5	Start mixing 275 sacks 60/40 Poz Cement.
	-0-		71		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
3:50	150			5	Start Fresh Water Displacement.
4:00	300		22.5		Plug down.
					Shut in well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
4:30					Job Complete.
					Thank You.
					Clarence, Billy, Edward

KANSAS CORPORATION COMMISSION

APR 13 2009

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- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.O. Drilling Inc</i>	Lease No.	Date <i>12-8-08</i>
Lease <i>New Unit 11-17</i>	Well # <i>1-17</i>	
Field Order # <i>18387</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2" Long String</i>	Depth <i>2519</i>	County <i>Barton</i>
	Formation	State <i>Ks</i>
		Legal Description <i>17-17-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				<i>2000s 60/40 Pz w/ 2% gel</i>				
Depth <i>2519</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>56 Bbls</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Pic</i>	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth <i>2504</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>L.O. Davis</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Worth</i>
----------------------------------------------	--------------------------------------	----------------------------------

Service Units	<i>25443</i>	<i>19829</i>	<i>17242</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>A. Worth</i>	<i>K. Ryan</i>	<i>Lesly Dale</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500</i>					<i>Arrive Discuss Safety Setup, Plan Job</i>
<i>0615</i>					<i>Rigging down Drill collar</i>
<i>0800</i>					<i>Start 4 1/2" casing 100' S.S. 14.75" w/cort cont. 1-3-5-7-9-11</i>
<i>0845</i>	<i>1500</i>		<i>20</i>	<i>5</i>	<i>Tag Bottom @ 2520' Hookup & crew/Rig</i>
			<i>5</i>	<i>5</i>	<i>12" in A.R. Spot collar in collar</i>
			<i>12</i>	<i>5</i>	<i>Pump 20 BBL CC-1 water</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL N² spacer</i>
			<i>12</i>	<i>5</i>	<i>Pump 12 BBL mud flush</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL N² spacer</i>
	<i>250</i>			<i>6</i>	<i>run 2000s 60/40 Pz @ 15.4" /ip</i>
<i>0900</i>			<i>42</i>		<i>run mix</i>
<i>0925</i>				<i>7</i>	<i>wash out Pump line, Drop Plug</i>
	<i>500</i>		<i>40</i>	<i>5</i>	<i>Start Drop 56 BBL cc-1 cap</i>
	<i>1200</i>			<i>4</i>	<i>caught bit Pz w/ mud out</i>
<i>0945</i>			<i>56</i>		<i>Load Plug @ 4 BBL @ 1200"</i>
					<i>Plug down</i>
					<i>Plug Not Hole w/ 2000s 60/40 Pz</i>
					<i>Rehook & wash up Equip?</i>
<i>1015</i>					<i>Job Complete</i>
					<i>Thank: Allen, Kandy, Mike</i>

KANSAS CORPORATION COMMISSION
 APR 19 2009
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