

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L.D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: NCRA
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/20/08 01/04/09 01/07/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 185-23564-00-00
Spot Description: _____
W/2 NE NW SW Sec. 18 Twp. 22 S. R. 11 East West
2310 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: STAFFORD
Lease Name: ROSS Well #: 4
Field Name: HEYEN
Producing Formation: ARBUCKLE
Elevation: Ground: 1828' Kelly Bushing: 1833'
Total Depth: 3725' Plug Back Total Depth: 3728'
Amount of Surface Pipe Set and Cemented at: 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NR 5-1-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: SUSAN SCHNEWEIS - CLERK Date: APRIL 10, 2009
Subscribed and sworn to before me this 10 day of April,
2009.
Notary Public: Sharis Bayless
Date Commission Expires: 6-02-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
APR 13 2009

NOTARY PUBLIC - State of Kansas
SHARIS BAYLESS
My Appt. Exp. 6-2-2009

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Operator Name: L.D. DRILLING, INC. Lease Name: ROSS Well #: 4
 Sec. 18 Twp. 22 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, DUAL COMPENSATED POROSITY,
 MICRORESISTIVITY & SONIC CEMENT BOND LOG**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	277'	60/40 POZMIX	300	2%Gel, 3%CC, 1/4#CF
PRODUCTION	7 7/8"	5 1/2"	17#	3720'	60/40 POZMIX	150	10%Salt, 1/4#CF
RATHOLE					60/40 POZMIX	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3630 - 3634'		

TUBING RECORD:	Size: 2 7/8"	Set At: 3720'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. JANUARY 15, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf	Water Bbls. TRACE	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **ROSS #4**
 W/2 NE NW SW Sec 18-22-11
 WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
 CONTRACTOR: Petromark Drilling, LLC ELEVATION: GR: 1828'
 KB: 1833'
 SPUD: 12/20/08 @ 8:00 P.M. PTD: 3700'
 SURFACE: Ran 6 jts 28# 8 5/8" Surface Casing, Set @ 277', w/ 300 sx 60/40 Pozmix,
 2% Gel, 3% CC, 1/4# CellFlake, Plug Down 5:00 A.M. 12/21/08
 Did Circulate, by Basic Energy

12/20/08 Move in, Rig Up & Spud
 12/21/08 277' Wait on Cement
 12/29/08 Will Start Drilling apx 1:00 P.M. Today
 12/30/08 1590' Drilling
 12/31/08 2500' Drilling
 01/01/09 3150' Drilling
 01/02/09 3632' Short Trip
 01/03/09 3645' Drilling
 01/04/09 3725' RTD

Ran 102jts 17# 5 1/2" Production Casing
 Tally 3729.21', Set @ 3720' w/ 150 sx 60/40 Pozmix
 10% Salt, 1/4# CellFlake, 15 sx in Rathole
 5' off Bottom, by Basic Energy Tkt# 19207,
 Plug Down @ 6:30 A.M., on 1/5/09

DST #1 3570 - 3632' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: good 2" blow inc to bob 2 min
 2nd Open: good 2" blow inc bob 1.5 min
 RECOVERY: 1600' GIP, 1435' Clean Oil
 IFP: 70-301 ISIP: 890
 FFP: 310-511 FSIP: 889
 TEMP: 108 degrees

DST #2 3631 - 3645' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: strg blow off bob in 1/2 min
 2nd Open: stg bob 2 1/4 min-gts 40 min
 RECOVERY: 620'co; 124'g&mcow(2%g,3%m,
 28%o,67%w);434'g&ocmw(2%g,2%o,3%m,93%w)
 929' 100% sw; Chlorides 17,000 Ppm
 IFP: 321-735 ISIP: 918
 FFP: 770-911 FSIP: 925
 TEMP: 113 degrees

SAMPLE TOPS:

Anhydrite	581	(+1252)
Topeka	2807	(-974)
Heebner	3108	(-1275)
Brown Lime	3242	(-1409)
Lansing	3265	(-1432)
Base Kansas City	3496	(-1663)
Viola	3537	(-1704)
Simpson	3574	(-1741)
Arbuckle	3626	(-1793) -3 to #1 Ross
RTD / LTD	3725	(-1892)

LOG TOPS:

571	(+1261)
2810	(-977)
3109	(-1276)
3242	(-1409)
3264	(-1431)
3496	(-1663)
3538	(-1705)
3576	(-1743)
3624	(-1791)
3728	(-1895)

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029516
FIELD ORDER 19268

Subject to Correction

Date: 12-21-08	Customer ID	Lease: Ross	Well # 4	Legal: 18-225-11W
L.D. Drilling, Incorporated		County: Stafford	State: KS	Station: Pratt
		Depth:	Formation:	Shoe Joint: 15 Feet
		Casing: 8 5/8" 2816'	Casing Depth: 277 FT	TD: 278 FT
		Customer Representative: L.D. Davis	Operator: Clarence R. Messick	Job Type: C.N.W. - Surface

Materials Received by: *X L.D. Davis by Clarence R. Messick DL*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	300sk	60/40 Poz	/	\$ 3,600.00
P	CC102	75Lb	Cellflake	/	\$ 277.50
P	CC109	774Lb	Calcium Chloride	/	\$ 812.70
P	CF153	1ea	Wooden Plug, 8 5/8"	/	\$ 160.00
P	E101	90mi	Heavy Equipment Mileage		\$ 630.00
P	E113	581tm	Bulk Delivery		\$ 929.60
P	E100	45mi	Pickup Mileage		\$ 191.25
P	CF240	275sk	Blending and mixing Service		\$ 385.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE200	1ea	Pump Charge: 0 Feet To 500 Feet		\$ 1,000.00
P	CE504	1 Job	Plug Container		\$ 250.00
Discounted Price =					\$ 6,476.5
Plus Taxes					
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TREATMENT REPORT

Customer L.D. Drilling, Incorporated	Lease Ross	Lease No 19268	Well # 4	Date 12-21-08
Field Order # 19268	Station Pratt	Depth 277 Feet	County Stafford	State KS
Type Job C.N.W. - Surface		Formation 12-225-11W	Local Description	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 7/8	Shots/Ft	300	Sacks	60/40 Poz with	RATE	PRESS	ISIP
Depth 277 Feet	Depth	From	28 Gal.		38 Calcium Chloride,			5 Min.
Volume 17.3 Bbl.	Volume	From	To .25 lb./sk. Cellulose		1.25 cu ft./sk.			10 Min.
Max Press 300 P.S.I.	Max Press	From	To 14.7	Gal./sk.	5.71			Annulus Pressure
Well Connection 1 1/2 Container	Annulus Vol	From	To			HHP Used		Total Load
Plug Depth 265 Feet	Packer Depth	From	To	Flush	16.4 Bbl. Fresh Water	Gas Volume		

Customer Representative **L.D. Davis** Station Manager **David Scott** Operator **Clarence R. Messick**

Service Units	19,870	19,903	19,905	19,832	21,010				
Driver Names	Messick	Shields	LaChance						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Cementer on location.
2:30					Trucks on location and hold safety meeting.
3:30					Petromark Drilling start to run 6 Joints 28 lb./ft. 8 5/8 Limited Service casing in well.
3:50					Circulate for 30 minutes.
4:30	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start mixing 300 sacks 60/40 Poz cement.
	100		76		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
4:50	100			5	Start Fresh Water Displacement.
5:00	300		16.4		Plug down. Shut in Well.
					Circulated 15 sacks cement to pit.
					Wash up pump truck.
5:30					Job Complete.
					Thank You.
					Clarence, Billy, Stephen

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FIELD ORDER 19207

Subject to Correction

Date 01-04-09 Customer ID _____
 Lease ROSS Well # 4 Legal 18-27-11
 County STAFFORD State KS Station Pratt
 Depth 3728' Formation _____ Shoe Joint _____
 Casing 5 1/2" Casing Depth _____ TD _____ Job Type NEW 5 1/2" L.S.
 CHARGE L. D. Drilling Inc Customer Representative _____ Treater Robert Sullivan

AFE Number _____ PO Number _____
 Materials Received by X LDC

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150 sk	6 1/4 po 2		1,900.00
	CP103	15 sk	6 1/4 po 2		180.00
	CC 111	1,329 lb	salt		664.50
	CC112	65 lb	Cord Friction Reducer		390.00
	CC201	750 lb	Gil 30 unit 0		502.50
	C 706	2 cbl	CC-1		88.00
	CC151	300 cbl	MUD - Flush		430.00
	CF103	1 SA	TOP Rubber Plug 5 1/2		105.00
	CF251	1 SA	Slide Shoe		250.00
	CF1451	1 SA	Flapper INSID 9/16"		215.00
	CF1651	6 SA	Tabulator		660.00
	P101	90 mi	Hoop Eye Milling		630.00
	P113	320 mi	Belt Milling change		512.00
	P100	45 mi	Dickie Milling		191.25
	CE246	165 dl	Blending & mixing change		231.00
	S003	1 SA	SERVICE SUPERVISOR		175.00
	CE304	1 SA	4 hr Drift Change		2,160.00
P	CE304	1 SA	Play Contractor Rental		250.00

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Discount Price 7,075.69
 Thank you

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.L. Lullian, Inc</i>	Lease No.	Date <i>01-14-09</i>
Lease <i>ROSS</i>	Well # <i>4</i>	
Field Order # <i>19207</i>	Station <i>PRATT</i>	Casing <i>5/2</i>
	Depth	County <i>STAFFORD</i>
Type Job <i>CNW 5 1/2 Lullian</i>	Formation	State <i>KS</i>
		Legal Description <i>18-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>2250</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>86</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>1500</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>1.0</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>3127.5</i>								

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lullian</i>
Service Units <i>19807 19859 20920 19826 19860</i>		
Driver Names <i>Sullivan Melton Mark McGraw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>	<i>40</i>				<i>ON the softy meeting</i>
					<i>RUN 5 1/2 casing</i>
<i>0435</i>					<i>CASING ON BOTTOM</i>
<i>0450</i>					<i>HOOK UP TO BREAK C.M.</i>
<i>0600</i>	<i>150</i>		<i>20</i>	<i>4.5</i>	<i>Start CC-1 4" flush</i>
			<i>12</i>		<i>Start mud flush</i>
			<i>3</i>		<i>Start 4" Spiker</i>
	<i>200</i>		<i>52</i>	<i>5.5</i>	<i>MIX 130 ST 60/40 acid @ 15 + 1/4 gal</i>
<i>0615</i>			<i>4</i>		<i>Shut down @ well Pump Lines</i>
					<i>Release Plug</i>
<i>0617</i>	<i>150</i>			<i>6</i>	<i>At Disp</i>
	<i>250</i>		<i>65</i>		<i>1.5 Psi</i>
	<i>450</i>			<i>4</i>	<i>Slow Rate</i>
<i>0630</i>	<i>1500</i>		<i>86</i>	<i>4</i>	<i>Plug down float hold</i>
<i>0635</i>			<i>2</i>		<i>plug R.I.I</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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