

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

API NO. 15- 081-21747-0000
County Haske11
W2 - NW - NW - NE Sec. 2 Twp. 29 S. R. 33 E W
660 Feet from SN (circle one) Line of Section
2.310 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Diaden Farms Well # 1-B2-29-33
Field Name U.S. 83 Northwest
Producing Formation St. Louis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2,953' Kelley Bushing 2,964'
Total Depth 5,790' Plug Back Total Depth 5,700'
Amount of Surface Pipe Set and Cemented at 1,798 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,372' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
08/24/07 9/04/07 10/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Air I NGR 5-1-09
(Data must be collected from the Reserve Pit)
Chloride content 6,500 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 4/10/2009
Subscribed and sworn to before me this 10th day of April,
20 09
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Diaden Farms Well # 1-B2-29-33
 Sec. 2 Twp. 29 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
 Cement Bond/Gamma Ray/CCL/ Variable Density;
 Compensated Neutron/SSD & Borehole Compensated
 Sonic/ITT

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4,102'	-1,137'
Lansing	4,152'	-1,187'
Muncie Creek	4,429'	-1,464'
Morrow	5,251'	-2,286'
St. Louis	5,600'	-2,635'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,798'	Common	150	3%CC 1/4 Flo
					Lite	600	3%CC 1/4 Flo
Production	7-7/8"	4-1/2"	17.5	5,784'	ASC	290	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5,672 - 5,676' (St. Louis)	36 bbls 15% HCL Acid/30 bbls Flush	
	5,347 - 5,360' (Morrow)	36 bbls Acid/ 50 bbls 2% KCL Flush	
	4,978 - 4,990' (Cherokee)	36 bbls Acid/ 40 bbls 2% KCL Flush	
	4,618 - 4,626' (Kansas City A)	36 bbls Acid/ 36 bbls 2% KCL Flush	

TUBING RECORD Size 2-7/8" Set At 5,460' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method
TA'd - Waiting on final analysis Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	-0-	15	-0-	40.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 33263

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal

DATE <u>5/25/09</u>	SEC <u>2</u>	TWP <u>29S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:45</u>	JOB FINISH
LEASE <u>D.A. & L.H.</u>	WELL# <u>1-B2-A</u>	LOCATION <u>Grain Land 1/2 mile S. of</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Primo Western OWNER _____
 TYPE OF JOB C. STAKE
 HOLE SIZE 1 1/4" T.D. _____
 CASING SIZE 5/8" 1 1/2" DEPTH 150'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 30'
 CEMENT LEFT IN CSG. 30'
 PERFS. _____
 DISPLACEMENT _____

CEMENT
 AMOUNT ORDERED 1000 lb live weight, 3" size
1000 lb cement, 1 1/2" x 4" x 10' @ 100 lb/cwt

EQUIPMENT

PUMP TRUCK CEMENTER Wade Max
 # 1133 HELPER Maxine
 BULK TRUCK
 # 373 DRIVER Conne
 BULK TRUCK
 # 344 DRIVER Wade Max

COMMON "C" 1000 @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____

RECEIVED
Liberal KANSAS CORPORATION COMMISSION
APR 13 2009
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING @ _____
 MILEAGE @ _____
 TOTAL _____

REMARKS:

Received
Load cement 1100 lb
1000 lb cement 35 AM
Depth to top of wash dump + line
Wash dump 113 AM
Cart material to surface (20 AM)
Load Place
Process 7 hours holding

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL _____

CHARGE TO: _____
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 1/2" 1/2" Grade shoe
1 5/8" seal 1 1/2" shoe @ _____
10 5/8" vent hole @ _____
1 5/8" cement bucket @ _____
1 5/8" Trip Pig @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

MARK KNEFLAND
 PRINTED NAME

ALLIED CEMENTING CO., INC. 28732

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>4-4-07</u>	SEC. <u>2</u>	TWP. <u>29S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>5:45 AM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>DEADEN FARMS</u>			WELL # <u>1-B2-29-33</u>	LOCATION <u>Sublette 6W-12W-S1N</u>		COUNTY <u>HASKELL</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>H-2 DRILL RIG #1</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production STRING</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5791'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5784.12'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>3373'</u>
PRES. MAX 1	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.10'</u>
CEMENT LEFT IN CSG.	<u>40.10'</u>
PERFS.	
DISPLACEMENT	<u>91 1/4 BBLs</u>

EQUIPMENT		COMMON		@	
PUMP TRUCK	CEMENTER <u>TERRY</u>	POZMIX		@	
# <u>386-281</u>	HELPER <u>ALAN</u>	GEL <u>5 SKS</u>		@	<u>16.00</u> <u>83.35</u>
BULK TRUCK		CHLORIDE		@	
# <u>399</u>	DRIVER <u>DARRIN</u>	ASC <u>290 SKS</u>		@	<u>14.75</u> <u>4321.00</u>
BULK TRUCK		SALT <u>29 SKS</u>		@	<u>19.50</u> <u>556.50</u>
#	DRIVER	GELSONITE <u>1450 #</u>		@	<u>7.70</u> <u>1015.00</u>
		FI-160 <u>136 #</u>		@	<u>10.65</u> <u>1448.00</u>
		WFR-2 <u>500 GAL</u>		@	<u>1.00</u> <u>500.00</u>
		HANDLING <u>371 SKS</u>		@	<u>1.90</u> <u>704.70</u>
		MILEAGE <u>94 PER SK / MILE</u>		@	<u>1502.00</u>
		TOTAL			<u>10131.90</u>

REMARKS:
MIX 500 GAL WFR-2; MIX 10 SKS
MAUSE HOLE, MIX 15 SKS RAT HOLE,
MIX 265 SKS ASC 40% SALT 5% GELSONITE
2% GEL 1/2 BBL FI-160 DOWN 1/2 CASSING
WASH TANK & LINE, DISPLACE 91' W
ADJ. WATER, PLUG LANCED AT 1200 FT.
BLEW BACK TO 600 PSI. FLOAT HELD.
HAD 900 PSI. LEFT PRESSURE
THANK YOU

CHARGE TO: PRESCO-WESTERN

STREET _____

CITY _____ STATE _____

TOTAL 2335.00

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2009
160
CONSUMER DIVISION
WESTERN

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper or assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

4 1/2" PLUG & FLOAT EQUIPMENT

1- Guide Shoes		<u>150.00</u>
1- AFU INSERT	@	<u>225.00</u>
7- CENTRALIZERS	@ <u>45%</u>	<u>315.00</u>
1- BASKET	@	<u>150.00</u>
1- PORT COLLAR	@	<u>160.00</u>
1- RUBBER PLUG	@	<u>55.00</u>
TOTAL		<u>2495.00</u>

SIGNATURE [Signature]

PRINTED NAME _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS