

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32016  
Name: Pioneer Resources  
Address 1: 80 Windmill Dr.  
Address 2: \_\_\_\_\_  
City: Phillipsburg State: KS Zip: 67661+  
Contact Person: Rodger D. Wells  
Phone: (785) 543-5556  
CONTRACTOR: License # 33575  
Name: W-W Drilling LLC  
Wellsite Geologist: Stephen P. Murphy  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other  
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED  
Workover  
APR 17 2009  
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
2-14-09    2-24-09    3-9-09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 063-21765-00-00  
Spot Description: \_\_\_\_\_  
SW  SW  NW  NE Sec. 6 Twp. 14 S. R. 31  East  West  
1299 Feet from  North /  South Line of Section  
2555 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gove  
Lease Name: Hess Well #: 1  
Field Name: Maurice  
Producing Formation: Johnson  
Elevation: Ground: 2995 Kelly Bushing: 3000  
Total Depth 4794 Plug Back Total Depth: 4794  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2446 Feet  
If Alternate II completion, cement circulated from: 2446  
feet depth to: surface w/ 550 sx cm.

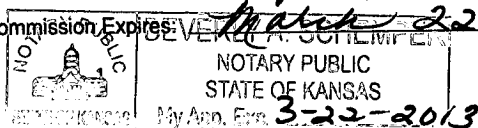
Drilling Fluid Management Plan AH II NCR 5-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Allowed to air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells  
Title: Owner Date: 4-16-09  
Subscribed and sworn to before me this 16<sup>th</sup> day of April  
20 09  
Notary Public: Sueverly G. Schemp

Date Commission Expires March 22, 2013



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pioneer Resources Lease Name: Hess Well #: 1  
 Sec. 6 Twp. 14 S. R. 31  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	2480	+520
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heeb.	3989	-989
List All E. Logs Run:	CNCDL, DIL, MEL, Sonic	Lans.	4020	-1029
		Paw.	4468	-1468
		Ft. Scott	4498	-1498
		Cher.	4521	-1521
		Johnson	4607	-1507
		Morrow SH	4610	-1619
		Miss.	4665	-1665

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	14	218	common	150	3% Poz
Production	8	5 1/2	15.5	4794	Common	175	3% Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	4607-4612	500 Gal. MCA	1500 Gal	4607-4612
4	4596-4600	15% NFE		4596-4600

**RECEIVED**  
**APR 17 2009**  
**KCC WICHITA**

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4716</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enthr. <u>4-6-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>26</u> Water Bbls. <u>26</u> Gas-Oil Ratio <u>34</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>4607-4612</u> <u>4596-4600</u>
--	---	--

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740



*Invoice*

Date 2/24/2009  
 Invoice # 336

**Bill To**  
 Pioneer Resources  
 177 W Limestone Rd  
 Phillipsburg, KS 67661

**Lease/Service**  
 Hess #1  
 Top Stage

RECEIVED

APR 17 2009

Hess #1

KCC WICHITA

Service Date 2/24/2009  
 Due Date 3/26/2009  
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	330	14.50	4,785.00T
Pozmix		220	8.00	1,760.00T
Gel	Bentonite	28	25.00	700.00T
Mud-sweep		500	1.00	500.00T
KCL		5	30.00	150.00T
handling of materials	per sack	550	1.95	1,072.50
mileage and labor		66	49.50	3,267.00
pump truck charge	pumping job	1	1,075.00	1,075.00
pumptruck mileage	one way to location	66	6.50	429.00

14,295.10  
 3,295.70  
 11,000.00  
 pd 2-28-09

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$13,738.50  
 Sales Tax (7.05%) \$556.60  
 Total \$14,295.10  
 Payments/Credits \$0.00  
 Balance Due \$14,295.10

**Schippers Oilfield Services LLC**  
 sosllc@ruraltel.net  
 FAX: 785.675.9938

Cell: 785.675.8974  
 Office: 785.675.9991

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740



Invoice

Date 2/24/2009  
 Invoice # 335

**Bill To**  
 Pioneer Resources  
 177 W Limestone Rd  
 Phillipsburg, KS 67661

**Lease/Service**  
 Hess #1  
 Bottom Stage

RECEIVED

APR 17 2009

Hess #1

KCC WICHITA

Service Date 2/23/2009  
 Due Date 3/26/2009  
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	175	14.50	2,537.50T
Gel	Bentonite	3	25.00	75.00T
Kal-seal		500	0.80	400.00T
Mud-sweep		500	1.00	500.00T
KCL		5	30.00	150.00T
handling of materials	per sack	198	1.95	386.10
mileage and labor		66	17.82	1,176.12
pump truck charge	pumping job	1	1,950.00	1,950.00
pumptruck mileage	one way to location	66	6.50	429.00
head rental	cementing head	1	100.00	100.00
Centralizers 5.5		10	69.00	690.00T
Basket 5.5		4	289.00	1,156.00T
Guide shoe 5.5		1	179.00	179.00T
AFU insert 5.5		1	315.00	315.00T
DV tool 5.5		1	4,250.00	4,250.00T
Latch down 5.5 plug & baffle		1	499.00	499.00T

Handwritten notes in a circle:  
 PD  
 \$ 11,000.00  
 2-28-09  
 15,550.70  
 4,550.70

~~TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.~~

Subtotal \$14,792.72  
 Sales Tax (7.05%) \$757.98  
 Total \$15,550.70  
 Payments/Credits \$0.00  
 Balance Due \$15,550.70

Schippers Oilfield Services LLC  
 sosllc@ruraltel.net  
 FAX: 785.675.9938

Cell: 785.675.8974  
 Office: 785.675.9991

Schippers Oilfield Services LLC  
 RR 1 Box 90D  
 Hoxie, KS 67740



INVOICE

Date 2/15/2009  
 Invoice # 333

**Bill To**  
 Pioneer Resources  
 177 W Limestone Rd  
 Phillipsburg, KS 67661

**Lease/Service**  
 Hess #1  
 Surface

RECEIVED

APR 17 2009

Hess #1

KCC WICHITA

Service Date 2/14/2009  
 Due Date 3/17/2009  
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	165	14.50	2,392.50T
Gel	Bentonite	3	25.00	75.00T
chloride	calcium	5	52.00	260.00T
handling of materials	per sack	173	1.95	337.35
mileage and labor		66	15.57	1,027.62
pump truck charge	pumping job	1	950.00	950.00
pumptruck mileage	one way to location	66	6.50	429.00
head rental	cementing head	1	100.00	100.00
Plug 8 5/8 wooden		1	69.00	69.00T

disc. 5837.62  
 1459.40  
 \$ 4378.22  
 P  
 2-28-09

TAKE ~~10%~~ DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

2590

Subtotal \$5,640.47  
 Sales Tax (7.05%) \$197.15  
 Total \$5,837.62  
 Payments/Credits \$0.00  
 Balance Due \$5,837.62

**Schippers Oilfield Services LLC**  
 sosllc@ruraltel.net  
 FAX: 785.675.9938

Cell: 785.675.8974  
 Office: 785.675.9991