

34158
4/21/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
 Name: O'Brien Resources, LLC.
 Address: P.O. Box 6149
 City/State/Zip: Shreveport/LA/71136
 Purchaser: Plains Marketing, LP.
 Operator Contact Person: Byron E. Trust
 Phone: (318) 865-8568
 Contractor: Name: Vision Oil & Gas Services LLC
 License: 34190
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/8/2008	11/21/2008	1/21/2009
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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APR 17 2009

KCC WICHITA

API No. 15 - 101-22140-0000
 County: Lane
NW NW SE SW Sec. 9 Twp. 18 S. R. 28 East West
1,083' feet from (S) N (circle one) Line of Section
1,599' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Yost Well #: 9-1
 Field Name: Wildcat
 Producing Formation: Lansing
 Elevation: Ground: 2,746' Kelly Bushing: 2,755
 Total Depth: 4,620' Plug Back Total Depth: 4,548'
 Amount of Surface Pipe Set and Cemented at 237 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2,137 Feet
 If Alternate II completion, cement circulated from 2,137
 feet depth to Surface w/ 450 sx cmt.

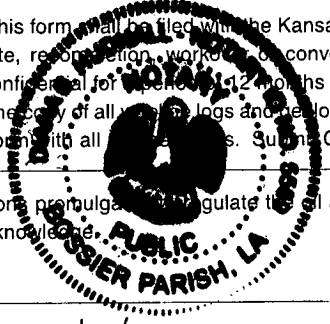
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2,000 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ATZ-Dlg-3/1/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 forms with all wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
 Title: VP of Operations Date: 4/8/2009
 Subscribed and sworn to before me this 14 day of April
 2009
 Notary Public: Diana B. Hednall 5569
 Date Commission Expires: with life



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: O'Brien Resources, LLC. Lease Name: Yost Well #: 9-1
 Sec. 9 Twp. 18 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Log
 Micro Log
 Dual Induction Log
 Compensated Neutron/Density PE Log

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KCC WICHITA

Name	Formation (Top), Depth and Datum	
	Top	Datum
Anhydrite	2,102'	+653
Heebner	3,933'	-1,178
Marmaton	4,333'	-1,578
Cherokee	4,515'	-1,760
Johnson	4,550'	-1,795
Mississippi	4,597'	-1,842

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#/Ft	237'	Common	175 sx.	3% CC, 2% gel
Production-Top	7-7/8	5-1/2	15.5#/Ft	4,607.27'	Lite 60/40	450 sx.	8% gel, 1/4# F10 - Seal
Production-Bottom	7-7/8	5-1/2		4,607.97'	ASC	175 sx.	10% Salt, 2%gel, 500 gal WFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,262' - 4,268'		

TUBING RECORD Size 2-7/8 Set At 4,413' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 1/21/2009 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		3	N/A	N/A

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 33402

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
NESSCITY

DATE <u>11-9-08</u>	SEC. <u>9</u>	TWP. <u>18S</u>	RANGE <u>28W</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>YOST</u>	WELL # <u>9-1</u>	LOCATION <u>Dighton IN on 23 HWY</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		TO RD 160 2 1/2 E N/INTD					

CONTRACTOR Vision Rig Is

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 237'

CASING SIZE 8 5/8 DEPTH 237'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 14 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

181 HELPER CARL S

BULK TRUCK

341 DRIVER JACK B

BULK TRUCK

_____ DRIVER _____

OWNER O'Brien Energy

CEMENT

AMOUNT ORDERED 175sx common + 3% GEL + 2% GEL

COMMON	<u>175</u>	@	<u>13.65</u>	<u>2388.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
RECEIVED				
APR 17 2009				
KCC WICHITA				
HANDLING	<u>183</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>183x 34x 10</u>			<u>622.30</u>
				TOTAL <u>3769.65</u>

REMARKS:

pipe on bottom break circulation
pump 175sx common 3% GEL + 2% GEL
SHUT DOWN RELEASED PLUG and
DISP WITH 14 BBLs OF FRESH WATER
SHUT IN CEMENT DID CIRCULATE

RIS DOWN

SERVICE

DEPTH OF JOB	<u>237'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>34</u>	@	<u>2.00</u>	<u>238.00</u>
MANIFOLD <u>HEAD RENT</u>		@	<u>11.00</u>	<u>11.00</u>
				TOTAL <u>1348.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 WOODEN PLUG</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>67.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mluval Rasmirel

SIGNATURE x [Signature]

ALLIED CEMENTING CO., LLC. 33411

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: NECESSITY

Bottom Stage
PROD. CSG.

DATE <u>11-23-08</u>	SEC. <u>9</u>	TWP. <u>18S</u>	RANGE <u>28W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>YOST</u>	WELL # <u>9-1</u>	LOCATION <u>Dighton 1/4 on 23 Hwy</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		TO RD TO 160 2 1/2 E N/10					

CONTRACTOR VISION RISE 15 OWNER O'Brien Energy

TYPE OF JOB Production 2 Stage Bottom

HOLE SIZE 7 7/8 T.D. 11613' CEMENT

CASING SIZE 5 1/2 DEPTH 4607.97 AMOUNT ORDERED 175SXASC 10Y. SALT

TUBING SIZE _____ DEPTH _____ 2% GEL 500 GAL WFT 2

DRILL PIPE 4 1/2 DEPTH _____

TOOL D-V Tool DEPTH 2137.33

PRES. MAX 81250 MINIMUM 400 PSF COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT 40.58 POZMIX _____ @ _____

CEMENT LEFT IN CSG. 40.58 GEL 4 @ 20.40 81.60

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT FRESH WATER & MUD 111BLS ASC 175 gal @ 16.85 2948.75

EQUIPMEN _____ Salt 11 @ 23.55 259.05

PUMP TRUCK CEMENTER Dwayne W. ASF 500 gal @ 1.25 625.00

366 HELPER Joe B Tim D _____ @ _____

BULK TRUCK _____ @ _____

344-170 DRIVER Jack B RECEIVED _____ @ _____

BULK TRUCK _____ @ _____

341 DRIVER David J. APR 17 2009 _____ @ _____

HANDLING 200 @ 2.25 450.00

LEASE 200x34x.10 @ _____ 680.00

TOTAL 5044.40

REMARKS:

Pipe on Bottom Break Circulate
pump 500 gals WFT 2 shut down and
plug and bleed pump the
plug and bleed 175SX ASC 10Y. SALT 2% GEL
SHUT DOWN and RE-LEASE PLUG and
DISP WITH WATER and MUD WITH 111BLS
PLUG DID HOLD PUMP DART BREAK
CIRCULATION WANT 3 HOURS
WIGHT 14.8

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You!

KCC WICHITA

SERVICE

DEPTH OF JOB 4608.87

PUMP TRUCK CHARGE _____ 2144.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 34 @ 7.00 238.00

MANIFOLD Head Rent @ 11.00 111.00

_____ @ _____

_____ @ _____

TOTAL 2493.00

PLUG & FLOAT EQUIPMENT

1-AFU Float Shoe 520.00 520.00

1-Latchdown Flex plug @ 453.00 453.00

10-Centralizers @ 56.00 560.00

3-Baskets @ 183.00 549.00

DV-Tools @ 4420.00 4420.00

_____ @ _____

TOTAL 6502.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME K Preston L. DeJong

SIGNATURE K Preston L. DeJong

ALLIED CEMENTING CO., LLC. 33413

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

TOP SAGE
PROD CSG.

Messcity

DATE <u>11-23-08</u>	SEC. <u>9</u>	TWP. <u>18S</u>	RANGE <u>28W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>YOST</u>	WELL # <u>9-1</u>	LOCATION <u>Dighton IN on 23 Hwy</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			TO RD 160 2 1/2 E N into				

CONTRACTOR <u>vision Rig 15</u>	OWNER <u>O'Brien Energy</u>
TYPE OF JOB <u>Production 2 stage top</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D.	AMOUNT ORDERED <u>450s x 60/40</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>4607.27'</u>	<u>8% GEL 1/4" FLO-SEAL</u>
TUBING SIZE DEPTH	
DRILL PIPE <u>4 1/2</u> DEPTH	
TOOL <u>D.V. TOOL</u> DEPTH <u>2137.33</u>	
PRES. MAX <u>1600</u> MINIMUM	COMMON <u>270</u> @ <u>13.65</u> <u>3685.50</u>
MEAS. LINE SHOE JOINT <u>39.88</u>	POZMIX <u>180</u> @ <u>7.60</u> <u>1368.00</u>
CEMENT LEFT IN CSG. <u>39.88</u>	GEL <u>36</u> @ <u>20.40</u> <u>734.40</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>FRESH WATER 52 1/4 BBLs</u>	ASC @
EQUIPMENT	<u>Flo-seal 112*</u> @ <u>2.45</u> <u>274.40</u>

PUMP TRUCK CEMENTER Dwayne W
366 HELPER Joe B Tim D

BULK TRUCK
944-170 DRIVER David J

BULK TRUCK
341 DRIVER Jack B

RECEIVED	
APR 17 2009	
KCC WICHITA	
HANDLING <u>490</u> @ <u>2.25</u> <u>1102.50</u>	
MILEAGE <u>490 x 34 x .10</u> <u>1666.00</u>	
TOTAL <u>8830.80</u>	

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 450s x 60/40 x 8% GEL 1/4" FLO-SEAL
SHUT DOWN and Realsed plug and
DISP WITH 52 1/4 BBLs OF FRESH WATER
SHUT DOWN PLUG DIP Hold
CEMENT DIP CIRCULATE
PLUG RET and move HOLE

SERVICE

DEPTH OF JOB <u>4607.27</u>	
PUMP TRUCK CHARGE <u>1170.00</u>	
EXTRA FOOTAGE @	
MILEAGE @	
MANIFOLD @	
@	
@	

CHARGE TO: O'Brien Energy

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1170.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Preston L. Drisking

SIGNATURE x P L Drisking