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APR 17 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32016
Name: Pioneer Resources
Address 1: 80 Windmill Dr.
Address 2: _____
City: Phillipsburg State: KS Zip: 67661+
Contact Person: Rodger D. Wells
Phone: (785) 543-5556
CONTRACTOR: License # 31548
Name: Discovery Drilling Co. Inc.
Wellsite Geologist: Randall Kilian
Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1-22-09 1-27-09 2-9-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20503-00-00
Spot Description: NW NW SE SE
NW NW -SESE Sec. 25 Twp. 5 S. R21 East West
1307 Feet from North / South Line of Section
1265 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Norton
Lease Name: Kemper Well #: 1
Field Name: Wildcat Hansen Ext.
Producing Formation: Arbuckle
Elevation: Ground: 2189 Kelly Bushing: 2197
Total Depth: 3683 Plug Back Total Depth: 3683
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1791 Feet
If Alternate II completion, cement circulated from: 1791
feet depth to: surface w/ 200 sx cmt.
AP-2-Dig-5/1/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Air dried
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells
Title: Owner Date: 4-16-09
Subscribed and sworn to before me this 16th day of April
20 09.
Notary Public: Beverly A. Schenper
Date Commission Expires: March 22, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
BEVERLY A. SCHENPER
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3-22-2013

Operator Name: Pioneer Resources Lease Name: Kemper Well #: 1
 Sec. 23 Twp. 5 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy.	1778	+419
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heeb.	3339	-1142
List All E. Logs Run:		Tor.	3364	-1167
		Lans.	3379	-1182
		BKC	3571	-1374
		Arb.	3623	-1426
		TD	3683 3683	-1486

Radiation Guard Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12'	85/8	14	211	Common	150	3% Poz
Production	8	5 1/2	14	3683	Common	150	3% Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3624-3627	250 Gal 15% MCA	3629
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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3680</u>		Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>3-4-09</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>12 Bbls</u>	Gas Mcf <u>0</u>	Water Bbls. <u>55</u>	Gas-Oil Ratio	Gravity <u>24</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>3624-3627</u>
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Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Invoice

Date 1/23/2009

Invoice # 319

Bill To
 Pioneer Resources
 177 W Limestone Rd
 Phillipsburg, KS 67661

Lease/Service
 Kemper #1
 Surface

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Kemper #1

Service Date 1/22/2009

Due Date 2/22/2009

Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	150	14.50	2,175.00T
Gel	Bentonite	3	25.00	75.00T
chloride	calcium	5	52.00	260.00T
handling of materials	per sack	158	1.95	308.10
mileage and labor		66	14.22	938.52
pump truck charge	pumping job	1	950.00	950.00
pumptruck mileage	one way to location	66	6.50	429.00
head rental	cementing head	1	100.00	100.00
Plug 8 5/8 wooden		1	69.00	69.00T

Handwritten calculations in a circle:
 5460.65
 1092.13

 4368.52
 20%
 129.09

TAKE ~~10%~~ DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

20%

Thanks Scott

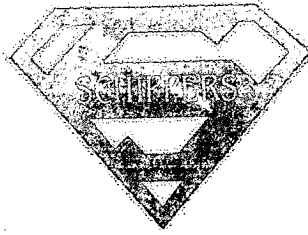
Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

Subtotal	\$5,304.62
Sales Tax (6.05%)	\$156.03
Total	\$5,460.65
Payments/Credits	\$0.00
Balance Due	\$5,460.65

101932
 4368.52

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



invoice

Date 1/28/2009
 Invoice # 322

Bill To
 Pioneer Resources
 177 W Limestone Rd
 Phillipsburg, KS 67661

Lease/Service
 Kemper #1
 Bottom Stage

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Kemper #1

KCC WICHITA

Service Date 1/27/2009
 Due Date 2/27/2009
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	175	14.50	2,537.50T
Gel	Bentonite	3	25.00	75.00T
Kal-seal		28	30.00	840.00T
Mud-sweep		500	1.00	500.00T
handling of materials	per sack	206	1.95	401.70
mileage and labor		66	18.54	1,223.64
pump truck charge	pumping job	1	1,800.00	1,800.00
pumptruck mileage	one way to location	66	6.50	429.00
head rental	cementing head	1	250.00	250.00
Port collar 5.5	Weather Ford port collar	1	1,975.00	1,975.00T
Latch down 5.5 plug & baffle	the best you can get!	1	499.00	499.00T
Guide shoe 5.5		1	179.00	179.00T
Centralizers 5.5		9	69.00	621.00T
Basket 5.5		2	289.00	578.00T
AFU insert 5.5		1	315.00	315.00T

Handwritten calculations:
 12,715.07
 2,543.01
 10,172.06
 1-29-09

TAKE ~~10%~~ 20% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL

Subtotal \$12,223.84
 Sales Tax (6.05%) \$491.23
 Total \$12,715.07
 Payments/Credits \$0.00
 Balance Due \$12,715.07

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

2543.01
 10,172.06



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 118144
 Invoice Date: Feb 11, 2009
 Page: 1

Bill To:
Pioneer Resources LLC 80 Windmill Drive Phillipsburg, KS 67661

F
 Port collar
 2 stage

Customer ID	Well Name# or Customer P.O.	Payment Terms	
PioRes	Kemper #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Oakley	Feb 11, 2009	3/13/09

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Lightweight Class A	11.85	2,133.00
45.00	MAT	Flo Seal	2.45	110.25
377.00	SER	Handling	2.25	848.25
55.00	SER	Mileage 377 sx @.10 per sk per mi	37.70	2,073.50
1.00	SER	Port Collar	991.00	991.00
55.00	SER	Mileage Pump Truck	7.00	385.00

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6676.72
1635.25
 PD pay
 3-4-09
 \$5041.47

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1635.25

ONLY IF PAID ON OR BEFORE

Mar 13, 2009

Subtotal	6,541.00
Sales Tax	135.72
Total Invoice Amount	6,676.72
Payment/Credit Applied	
TOTAL	6,676.72