

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33711
Name: B C Steel, LLC.
Address 1: 209 N. Fry
Address 2: _____
City: Yates Center State: Ks Zip: 66783 + _____
Contact Person: Bert Carlson B-C Steel, LLC
Phone: (620) 625 2999
CONTRACTOR: License # 30567
Name: Rig 6 Drilling
Wellsite Geologist: Raymond Leigh
Purchaser: Nat-Gas
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

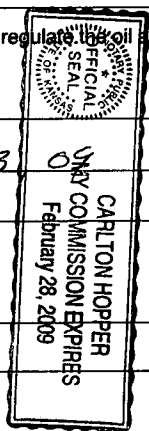
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/29/08 11/10/08 11/11/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24-312-00-00
Spot Description: _____
ctr E2 SE 4 Sec. 3 Twp. 32 S. R. 7 East West
3960 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Barger Well #: 5
Field Name: School Creek North
Producing Formation: Cleveland
Elevation: Ground: 1404.7 Kelly Bushing: 5'
Total Depth: 2518 Plug Back Total Depth: 2514
Amount of Surface Pipe Set and Cemented at: 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ API-1-01g-5/1/09 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 25 bbls
Dewatering method used: suction truck
Location of fluid disposal if hauled offsite:
Operator Name: B-C STEEL1
Lease Name: Beamer License No.: 33711
Quarter SE Sec. 10 Twp. 32 S. R. 7 East West
County: Cowley Docket No.: E-06951

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: W. Roger F. Hopper
Title: Superintendent Date: Feb. 3 09
Subscribed and sworn to before me this 3 day of Feb
20 09.
Notary Public: Carlton Hopper
Date Commission Expires: 2-28-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
FEB 04 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: B C Steel, LLC. Lease Name: Barger Well #: 5
 Sec. 3 Twp. 32 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Sonic cement bond log/Dual compensated Porosity log/Dual Induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Cleveland 2418 -1013
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	303	Class A	150	3%cac/2/2%gel/1/4#floseal
Production	6 3/4	4 1/2	11.6	2514	Thick Set	140	700#Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2418 to 2425	Fracture information attached	
2	2431 to 2450		

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 FEB 04 2009
 CONSERVATION DIVISION
 WICHITA, KS

See telegram
 w/ open
 on 2/24/09
 KCC
 W

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2428</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Resumed Production, SWD or Enhr. <u>1/15/08</u> <u>1/15/09</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>150</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20424
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-08	1152	BARGER #5				Cowley
CUSTOMER			TRUCK #		DRIVER	
B.C. Steel Gas LLC			463		Shannon	
MAILING ADDRESS			502		Phillip	
1432 Nighthawk Rd.			452/763		J.P.	
CITY	STATE	ZIP CODE				
Yates Center	KS	66783				

JOB TYPE longstring HOLE SIZE 6 7/8" HOLE DEPTH 2518' CASING SIZE & WEIGHT 4 1/2" 11.00"
 CASING DEPTH 2508' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 134# SLURRY VOL 42 BW WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 39 (bb) DISPLACEMENT PSI 800 ~~PSI~~ 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 bbl fresh water. Mixed 140 sacks thickset cement w/ 5" Kel-seal ^{per 1/2"} @ 134# ^{per 1/2"} yield 1.62 washout pump + lines, shut down, release plug. Displace w/ 39 (bb) fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI. wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down.

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"Thank You"

APR 30 2009

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
1126A	140 sacks	thickset cement	17.00	2380.00
1110A	700#	5" Kel-seal ^{per 1/2"}	.42	294.00
5407A	7.7	ton-mileage bulk tire	1.20	646.80
5501C	5 hrs	water transport	112.00	560.00
1123	6000 gals	city water	14.00 PER 1000	84.00
4404	1	4 1/2" top rubber plug	45.00	45.00
4156	1	4 1/2" flapper type float shoe	227.00	227.00
4129	5	4 1/2" centralizers	40.00	200.00
			Subtotal	5617.30
			SALES TAX ESTIMATED	197.34
			TOTAL	5814.64

Ravin 3737

[Signature]

AUTHORIZATION Witnessed by Regal TITLE owner DATE _____



TICKET NUMBER 20338
 LOCATION Eureka
 FOREMAN Steve McNeil

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-457-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-08	1152	Barger #5	3	32	7E	Cowley
CUSTOMER B.C. Steel Gas LLC / Cep			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1432 Nighthawk Rd.			485	Alan		
CITY STATE ZIP CODE Xata Center KS 66782			502	Phillip		
			437	Chris		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 306' CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 302' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/8 casing. Break circulation with fresh water. Mix 150 sks Class A cement w/ 3% CaCl2, 2% Gel, 1/4" Flu-Seal. Displace with 15.2 bbls fresh water. Shut casing in. Guard cement. Returns to surface. 10 bbls slurry to pit. Job complete. Rig down.

RECEIVED

APR 30 2009

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
11045	150 sks	Class A Cement	13.50	2025.00
1102	425*	CaCl2 3%	.75	318.75
1118A	280	Gel 2%	.17	47.60
1107	38*	Flu Seal 1/4" pack	2.10	79.80
5407A	7.05 Tons	60 miles Bulk Truck	7.20	507.60
5502C	3 hrs	80 bbls Vacuum Truck	100.00	300.00
1123	3000 gallons	CITY WATER	14.00	42.00
			Sub Total	4264.75
			5.8% SALES TAX	145.77
			ESTIMATED TOTAL	4410.52

Revin 3797

AUTHORIZATION Called by RJ

821048
 TITLE Rig #6

DATE _____