

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5893  
Name: Pratt Well Service, Inc.  
Address 1: PO Box 907  
Address 2: \_\_\_\_\_  
City: Pratt State: KS Zip: 67124 + \_\_\_\_\_  
Contact Person: Kenneth C. Gates  
Phone: (620) 672-9571 ext 5  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Indian Cave Depth to Top: 2423 Bottom: 2429 T.D. 2530  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 095-21253 -00-00  
Spot Description: \_\_\_\_\_  
C E/2 NE Sec. 31 Twp. 28 S. R. 9  East  West  
1320 Feet from  North /  South Line of Section  
660 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kingman  
Lease Name: Adelhardt (Conrad) Well #: 31-8  
Date Well Completed: 7-23-1982  
The plugging proposal was approved on: 3-4-2009 (Date)  
by: BJ Hope (KCC District Agent's Name)  
Plugging Commenced: 3-4-2009  
Plugging Completed: 3-9-2009

KCC  
PRT  
per  
CP2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8"	262'	
		Production	4 1/2"	2530'	1092'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Per the cement bond log - there was cement to 1270'. Dumped 4 sacks cement at 2000'. Pump 15 sack plug at 1467'. Cut casing at 1092'. Set plug at 950' with 35 sacks. Pull casing - run in with 350' tubing, pump cement from 350' to surface. Dump 5 sacks quikcrete to fill.

KANSAS CORPORATION COMMISSION

APR 06 2009

RECEIVED

Plugging Contractor License #: 5893 Name: Pratt Well Service, Inc.  
Address 1: PO Box 907 Address 2: \_\_\_\_\_  
City: Pratt State: KS Zip: 67124 + \_\_\_\_\_  
Phone: (620) 672-9571 ext 5  
Name of Party Responsible for Plugging Fees: Pratt Well Service, Inc.  
State of Kansas County, Pratt, ss.  
Kenneth C. Gates  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, sh help me God.

Signature: Kenneth C. Gates

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRT



**Pratt**

PAGE 1 of 1	CUST NO 1970-PRA005	INVOICE DATE 03/13/2009
INVOICE NUMBER <b>1970003190</b>		

**B** PRATT WELL SERVICES, INC  
**I** P. O. BOX 847  
**L**  
**T** PRATT KS 67124  
**O** ATTN:

**J** LEASE NAME **Gerrard Adelhardt**  
**O** WELL NO. 31-8  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement Casing Seat Prod Well  
**T** JOB CONTACT  
**E**

JOB # 1970-03191	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 04/12/2009
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**For Service Dates: 03/09/2009 to 03/09/2009**

**1970-03191**

**1970-19704 Cement-Casing Seat-Proc 3/9/09**

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly Depth Charge; 0-500'	1.00	Hour	1000.000	1,000.00 T
Mileage Blending and Mixing Service Charge	200.00	DH	1.400	280.00 T
Mileage Heavy Equipment Mileage	50.00	DH	7.000	350.00 T
Mileage Proppant and Bulk Delivery Charges	215.00	DH	1.600	344.00 T
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	25.00	Hour	4.250	106.25 T
Additives Cement Gel	344.00	EA	0.250	86.00 T
Cement 60/40 POZ	200.00	EA	12.000	2,400.00 T
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00 T

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**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

<b>BID DISCOUNT</b>	-1,422.37
<b>SUBTOTAL</b>	<b>3,318.88</b>
<b>TAX</b>	<b>175.90</b>
<b>INVOICE TOTAL</b>	<b>3,494.78</b>

Customer Pratt Well Service	Lease No.	Date 3-9-09
Lease Conrad	Well # 31-8	
Field Order # 19704	Station Pratt	Casing 4 1/2"
Type Job Cespw-PTA	Depth	County Kingman
	Formation	State KS
		Legal Description 31-28-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"		2000	60/40/20	1.40 yield				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Gerald	Station Manager Dave Scott	Treater Steve Gorman
Service Units 27273 17840 / 19889 17830 / 21010		
Driver Names Gerald Rousch LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:00 hr					On location - Safety meeting
					Hookup to Tubing
11:30	150		5	2	H2O to Circulate
	150		5	2	Start mixing 2054 cement
	150		4	2	H2O Displacement
					Start Down pull tubing shut casing
2:30	150		4	2	Start H2O ahead to circulate
	150		9	2	Mix 3554 cement
	150		14	2	H2O Displacement
					pull to 350' casing
3:30	100				H2O to circulate
	100				17054 cement
	100				Cement TO Surface
4:00					Pull casing out of hole
					Top off cement
4:30					Job Complete

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