STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

15-195-20524-00-00

WELL PLUGGING RECORD

Wichita, Kansas	Trego					24W (E) (W)
NORTH		E/CNW%SW%" ohn O. Fari			SE	
	Lease Name De	enning				Well No. #1
	Office Address_			, Kansas	0/005	
	Character of W	Vell (completed	as Oil, Gas or	Dry Hole) _	Dry Hole	
		pleted 12-1				19
1 1						
+	Plugging comm	enced				19
						19
	Reason for abar	ndonment of wel	l or producing	formation		
	If a producing	well is abandon	ed date of loc	+ production		19
	Was permission	obtained from	the Conserva	tion Division	or its agents befo	ore plugging was con
Locate well correctly on above Section Plat	menced?	<u>Yes</u>				
ne of Conservation Agent who supe	rvised plugging of thi	is wellLeo_!	Massey			
ducing formation w depth and thickness of all water,			Bottom		Total Depth of	WellFe
-	- ·	15.				
OIL, GAS OR WATER RECORD)S		,			CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
	,					
			,			
All Control of the Co						
			ll		<u> </u>	
					D.P.	
					NATE CORPO	CELVED
				 		S = NOT MAINSON
,			Sec.		UEC	2001970
\ .					CARIA	- 0 15/3 - 8
					MERVATI	00 50
	(If additional	description is neces	TACE .	·Callia al anti	- WOUNG,	Wanger Sill,
ne of Plugging Contractor Joh	n O. Farmer,	Inc.	ary, use DACK o	or this sheet)		
lress Box 352 Russell,	Kansas 67665					
			7.2			
ATE OF Kansas	COU	NTY OF	Russell		SS.	
John O. Farmer			W519X5X 24.94	witer or (own		of-the-above-describe
l, being first duly sworn on oath, s	ays: That I have kno	owledge of the	acts, statemen	its, and matter	rs herein contain	ed and the log of th
ve-described well as filed and that	the same are true and	d correct. So	elo pre God.	070	91 .00/	
		(Signature)	INNU	V. JW	mie	
Antifestitisticities	•	// _I	Ox 352 I	Russell,	Kansas 676	65
THE MANAGEMENT	· · · · · · · · · · · · · · · · · · ·	. ₩-		. (Address)	
Subscript And Sworn to before	re me this 27th	day of_	<u>December</u>	<u> </u>	, 19_7	8
HOIARY				Delin	Cal	ion/
commission express TEDTIATIVI	‡ † 1070			W		
	\$. 1979	, HE	elen Carls	son		Notary Public.
V. LABEIA CO	5, 19/9		elen Carls	son		Notary Public.

ı			10	5-19	5-20	524	-00	-00					
	VANCAC BRILL	rne Loc	O			**		(0			_	
	KANSAS DRILL	EKS LOG			·					s. <u>24</u>	т. <u>11S</u>	R. 24W W	,
ار	API No. 15 —_	County		· No	mber				'	Loc. <u>C</u>	NW SE		· · · · · · · · · · · · · · · · · · ·
	Operator		*	110	moer		· · · · · · · · · · · · · · · · · · ·		\dashv	County			
ŀ	John O. F	armer, Inc	•				<u>-</u>				640 A	res	
	Box 352	Russell,		s 67	665					16		160	1
	Well No. #1	Lease Name Denni											*
ľ	Footage Location							- · · · · · · · · · · · · · · · · · · ·					1
ł	660 feet from Principal Contractor	n (N) (Stiline		Geole		from (BQ	(W) line			16		160	-
ļ	John O. F	armer, Inc	<u> </u>		m L. Far		<u></u>		_				1
١	12-12-78			1	055 '	P.8	.T.D.			Lev.: Gr	ocate well 2441	correctly !	
1	Date Completed 12-19-78				urchaser		·					кв_2446	•
ŀ	12-19-76				646446			*					
ŀ			··			RECORD)	· · · · · · · · · · · · · · · · · · ·				·	
ႃ ·	Report of all strip					,	-						
ŀ	Purpose of string	Size hole drille	d (in	O.D.)	Weight lbs/ft.	Setting de	pth	Type cem	ent	Sacks		Type ond pe additive:	rcent s
	Surface	124	8-	5/8''	26	216'		Common		175			
			1				1						
) .			<u> </u>				_						
ŀ												· · · · · · · · · · · · · · · · · · ·	
		LINER RECO	RD			Ì	ż	ا	PERFORA	TION RE	CORD		
	Top, ft.	Bottom, ft.		Sacks ce	ment	S	hots per	ft.	Size	& type		Depth inter	rval
Ì		TUBING REC	OPD										
١ŀ	Sixe	Setting depth		Packer s	et at	_			-			·	
										0511			
-			ACID, I	FRACT	JRE, SHOT,	CEMENT	SQUEE	ZE REÇO	RD IT L	ORATION	COMMISS	เดิ	
╷┞	-	Ame	ount and	kind of r	material used				· -ne	A 0 0		terval treated	1
1									IZ.	128-1	978		
ſ									CONSE	NOITAVS	NUISIUN		
ŀ			***************************************					 	Vel	chita, Kan	13613		
-			•				**************************************		i	<u></u>			
					INITIAL PR	ODUCTIO	N					·	<u> </u>
	Date of first production		•	Producing	method (flow	ing, pumpir	ıg, gas li	ft, etc.)					
t	RATE OF PRODUCTION	Oil			Gos			Water			Gas-oil ra	tio	
٦ŀ	PER 24 HOURS Disposition of gas (vente	ed, used on lease or	sold)	БЫ	8.]		MCF	Producin	ig interval	bbis.		<u> </u>	CFPB
^				· · · · · · · · · · · · · · · · · · ·	····	·							
ł	11/6-11/6-10/10												_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator	In a			DESIGNATE TYPE OF DRY HOLE, SWDW, E	COMP.: OIL, GAS,			
II No.	Lease Name	Dry Hole SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
#1 24 T 11S R 2	Denning 4W.E.							
	WELL LOG							
cluding depth interva	tested, cushion used, time tool open, flowing and DESCRIPTION, CONTENTS, ETC.	and shut-in pressures	BOTTOM	NAME	DEPTH			
Clay & Sand Blue Shale Shale & San Sand Red Bed Anhydrite Shale & She Shale & Lim Lime & Shal Lime Lime & Shal Lime	d 11s ie e	-0- 110 216 1542 1768 2017 2063 2565 3655 3920 3988 4030	110 216 1542 1768 2017 2063 2565 3655 3920 3988 4030 4055	Log Tops: Anhydrite Heebner Toronto Lansing B/KC Log TD RTD	2015' (+ 4 3770' (-13 3796' (-13 3810' (-13 4044' (-15 4051' (-16 4055' (-16			
Tool open 35 minutes Rec: 20's	lightly oil cut mud FFP: 20-30							
Date Rec	USE ADDITIONAL SHEETS,		S COMPLETE	WELL RECORD.				
		0	President	Signature				
			December 27 1978					