Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**DEREK MORRIS**, Agent for operator

PATRICIA J. TAVERNARO S My Appl. Exp 6-12-( U

same are true and correct, so help me God.

JOTARY PUBLIC

sworn on oath, says: That I have knowledge of the facts statements, and matter

(Signature)

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

K.A.R. 82-3-117 Lease Operator: JOHN R. NORRIS ENTERPRISES API Number: \_\_15 - 037-22073-0000 Lease Name: AMERSHEK Address: 8655 W. 194TH TERRACE STILLWELL, KS 66085 AMERSHEK #3 Phone: (913)897-4333 Operator License #: 31890 Spot Location (QQQQ): NW - SE - SE - NW Type of Well: OIL 3068 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 12-30-08 3116 Feet from 🗹 East / 🗌 West Section Line by: JOHN ALMOND Sec. 19 Twp. 30 S. R. 22 F East West \_\_ (KCC District Agent's Name) County: CRAWFORD Is ACO-1 filed? Yes No If not, is well log attached? Date Well Completed: 12-2-08 Producing Formation(s): List All (If needed attach another sheet) Cattleman/Bartlesville Depth to Top: 271 Bottom: 291 T.D. 303 Plugging Commenced: 12-31-08 Depth to Top: \_\_\_\_\_ Bottom: \_\_\_ Plugging Completed: 12-31-08 Depth to Top: \_\_\_\_\_ Bottom: \_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From То Size Put In Pulled Out Cattleman/Bartlesville | sand, oil show 20' 7" 20' 7" surface 8 5/8" none Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Ran in 300' of 1" steel cementing tubing. Pumped 61 sacks of Portland cement (mixed 6 gallons of water per sack) through 1" cementing string and circulated cement to surface. Pulled out 1" and topped-off with cement. Emptied pit of fluid and backfiled pit according to pit abandonment procedures as filed on Form CDP-4 and Form CDP-5. RECEIVED Name of Plugging Contractor: MORRIS ENERGY KCC WICHITA Address: PO Box 305 WEIR, KS 66781 Name of Party Responsible for Plugging Fees: JOHN R. NORRIS ENTERPRISES (address above) CHEROKEE State of KANSAS

6-12-10

(Employee of Operator) or (Operator) on above-described well, being first duly hepp contained, and the log of the above-described well is as filed, and the

(Address) PO BOX 305 WEIR, KS 66781

SWORN TO before menthis 31

Air Drilling
Specialist
Oil and Gas Wells



## M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



Caney KS 67333

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## Formation Record

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