

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 South Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 167-23566-00-00
Spot Description: 72' South & 119' East of
C N/2, SW Sec. 3 Twp. 11 S. R. 13 East West
1,908 Feet from North / South Line of Section
1,439 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Brown "A" Well #: 1-3
Date Well Completed: D & A
The plugging proposal was approved on: 04-07-09 (Date)
by: Pat Staab (KCC District Agent's Name)
Plugging Commenced: 04-08-09
Plugging Completed: 04-09-09

ACCEPTED
CP 213

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
*see attached drilling report		Surface	8 5/8" new 20#	436'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 155 sacks of 60/40 Poz, 4% gel, 1/4# floeal per sack.
1st plug @ 820' with 25 sacks. 2nd plug @ 696' with 50 sacks. 3rd plug @ 486' with 40 sacks.
4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.
Job complete @ 12:15 a.m. on 04-09-09 by Allied Cementing (tk #37439)

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Plugging Contractor License #: 33350 Name: Southwind Drilling, Inc.
Address 1: PO Box 276 Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Phone: (620) 564-3800
Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corporation

State of Kansas County, Barton, ss.
Renee Kasselmann, Office Manager, Southwind Drilling, Inc. Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God
Signature: Renee Kasselmann 04-15-09

PKT

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Brown "A" #1-3

Plugging received from KCC representative:

Name: Pat Staa B Date 4-7-09 Time 4:00

1st plug @ 820 ft. 25 sx. Stands: 13 1/2

2nd plug @ 696 ft. 50 sx. Stands: 11 1/2

3rd plug @ 486 ft. 40 sx. Stands: 8

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 30 sx.

Total Cement used: 155 sx.

Type of cement 6%₄₀ P02, 4%₀ G01 1/4" Floseal

Plug down @ 12115 AIM 4-9-09

Call KCC When Completed:

Name: Case Morris Date 4-9-09 Time 9:45

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ALLIED CEMENTING CO., LLC. 037439

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-8-09</u>	SEC <u>3</u>	TWP. <u>11</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15am</u>	JOB FINISH <u>12:15am</u>
LEASE <u>BROWN</u>	WELL # <u>1-3</u>	LOCATION <u>Waldo</u>	<u>2E 1/2 N 1/4 E INTD</u>	COUNTY <u>Russell</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTHWIND Rig # 3

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3625

CASING SIZE 8 5/8 SURFACE DEPTH 435

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 155 SK 60 4% GEL

1/4 # F10-Seal Per SX

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

717 HELPER MATT

BULK TRUCK DRIVER JOHN

481

BULK TRUCK DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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REMARKS:

25 SK @ 810

30 SK @ 696

40 SK @ 480

10 BK @ 40

30 SK @ RATHOLE

THANKS

CHARGE TO: TRANS PACIFIC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8 DRY HOLE PLUG

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Kriet

SIGNATURE Jay Kriet

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

SOUTHWIND DRILLING, INC.
RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Brown "A" #1-3

Location: 1908' FSL & 1439' FWL
API#: 15-167-23566-00-00

Section 3-11S-13W
Russell County, Kansas

OWNER: _____ : Trans Pacific Oil Corporation
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 04-02-09
COMPLETED: 04-08-09

TOTAL DEPTH: Driller: 3625'
Logger: 3625'

Ground Elevation: 1721'
KB Elevation: 1729'

LOG :

0'	-	436'	Clay/Shales
436'	-	804'	Shale
804'	-	837'	Anhydrite
837'	-	1370'	Shale
1370'	-	3625'	Lime/Shale
		3625'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 10 joints of 20# new 8 5/8" surface casing. Tally @ 426.39'. Set @ 436'. Cement with 275 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 7:45 p.m. on 04-02-09 by Allied Cement (tk #37436)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s)	@	436'
1 degree (s)	@	3014'
1 degree (s)	@	3625'

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MORNING DRILLING REPORT		Fax to: 316-267-7184	& Email to: Bryce Bidleman	
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Beth Isern 316-737-9560 (cell)		WELL NAME Brown "A" #1-3
Rig #3 Phone Numbers		Trans Pacific Oil Corporation 100 South Main, Suite 200 Wichita, KS 67202 316-262-3596		LOCATION 1908' FSL & 1439' FWL Sec. 3-11S-13W Russell County, KS
620-566-7104	Rig Cellular (Dog house)			
620-566-7108	Geologist Trailer Cellular			
620-617-4477	Tool Pusher Cellular	Jay Krier	ELEVATION	G.L. 1721' K.B. 1729' API# 15-167-23566-00-00

Driving Directions: From Waldo: 2 miles East on Hwy. 281, ¼ mile North, East into.

Day 1 Date 04-02-09 Thursday Survey @ 436' = ¾ degree

Moved Rig #3 on location

Spud @ 10:00 a.m.

Ran 7.75 hours drilling (1.00 drill rat hole, 5.00 drill 12 ¼", 1.75 drill 12 ¼"). Down 16.25 hours (2.00 rig up, .25 circulate, .25 trip, .25 survey, 1.75 run casing/cement, 8.00 wait on cement, .25 jet, 2.75 connection, .50 drill plug, .25 rig repair)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 90 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'

7 7/8" bit #1 (in @ 436') = 1.75 hrs. - 195'

1" fuel = 39.00 gals.

Fuel usage: 312.00 gals. (77" used 8") Start @ 30" + 55" delivered = 85"

Ran 10 joints of 20# new 8 5/8" surface casing. Tally @ 426.39'. Set @ 436'. Cement with 275 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 7:45 p.m. on 04-02-09 by Allied Cement (tk #37436)

Day 2 Date 04-03-09 Friday Anhydrite (804' - 837')

7:00 am - Drilling @ 631'

Ran 19.00 hours drilling. Down 5.00 hours (.75 rig check, 2.75 connection, 1.50 jet)

Mud properties: spud mud

Daily Mud Cost = \$1,541.50. Mud Cost to Date = \$1,541.50

Wt. on bit: 30,000, 80 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'

7 7/8" bit #1 (in @ 436') = 20.75 hrs. - 1640'

Fuel usage: 468.00 gals. (65" used 12")

Day 3 Date 04-04-09 Saturday

7:00 am - Drilling @ 2076'

Ran 18.75 hours drilling. Down 5.25 hours (.75 rig check, .50 rig repair, .50 CFS @ 2385', .50 CFS @ 2410', .75 CFS @ 2491', 1.25 connection, 1.00 displace @ 2200')

Mud properties: wt. 8.7, vis. 38, water loss 9.6

Daily Mud Cost = \$3,846.05. Mud Cost to Date = \$5,387.55

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'

7 7/8" bit #1 (in @ 436') = 39.50 hrs. - 2324'

Fuel usage: 468.00 gals. (53" used 12")

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MORNING DRILLING REPORT		Fax to: 316-267-7184	& Email to: Bryce Bidleman	
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Beth Isern 316-737-9560 (cell)		WELL NAME Brown "A" #1-3
Rig #3 Phone Numbers		LOCATION		1908' FSL & 1439' FWL Sec. 3-11S-13W Russell County, KS
620-566-7104	Rig Cellular (Dog house)	Trans Pacific Oil Corporation 100 South Main, Suite 200 Wichita, KS 67202 316-262-3596		
620-566-7108	Geologist Trailer Cellular	ELEVATION		
620-617-4477	Tool Pusher Cellular	Jay Krier	G.L. 1721'	K.B. 1729' API# 15-167-23566-00-00

Driving Directions: From Waldo: 2 miles East on Hwy. 281, ¼ mile North, East into.

Day 4 Date 04-05-09 Sunday Survey @ 3014' = 1 degree

DST #1 (2950' - 3014')
LKC "A" - "B" formation
Recovered 200' gas in pipe and
40' oil & gas cut mud

7:00 am - Drilling @ 2760'
Ran 10.50 hours drilling. Down 13.50 hours (1.00 CFS @ 3014', 1.00 CTCH, 7.00 trip, .50 rig check, 3.25 DST #1, .25 survey, .50 connection)
Mud properties: wt. 9.3, vis. 46, water loss 9.8
Daily Mud Cost = \$1,188.60. Mud Cost to Date = \$6,576.15
Wt. on bit: 30,000, 80 RPM, 900# pump pressure
12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'
7 7/8" bit #1 (in @ 436') = 50.00 hrs. - 2578'

Fuel usage: 468.00 gals. (41" used 12")

Day 5 Date 04-06-09 Monday DST #2 (3014' - 3038')

LKC "C" formation
Recovered 500' water

7:00 am - Tripping in with bit after DST #1 @ 3014'
Ran 7.25 hours drilling. Down 16.75 hours (.50 CTCH, 1.25 CFS @ 3030', 1.00 CFS @ 3038', 1.00 CFS @ 3083', 1.00 CFS @ 3106', .25 rig check, .25 connection, .75 rig repair, 6.50 trip, 4.25 DST #2)
Mud properties: wt. 9.2, vis. 48, water loss 9.2
Daily Mud Cost = \$832.10. Mud Cost to Date = \$7,408.25
Wt. on bit: 30,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'
7 7/8" bit #1 (in @ 436' out @ 3038') = 51.00 hrs. - 2602'
7 7/8" bit #2 (in @ 3038') = 6.25 hrs. - 105'

Fuel usage: 468.00 gals. (29" used 12")

Day 6 Date 04-07-09 Tuesday

7:00 am - Drilling @ 3143'
Ran 22.00 hours drilling. Down 2.00 hours (.75 rig check, 1.00 connection, .25 jet)
Mud properties: wt. 9.0, vis. 62, water loss 9.2
Daily Mud Cost = \$135.55. Mud Cost to Date = \$7,543.80
Wt. on bit: 30,000, 80 RPM, 800# pump pressure
12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'
7 7/8" bit #1 (in @ 436' out @ 3038') = 51.00 hrs. - 2602'
7 7/8" bit #2 (in @ 3038') = 28.25 hrs. - 566'

Fuel usage: 468.00 gals. (17" used 12")

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MORNING DRILLING REPORT		Fax to: 316-267-7184	& Email to: Bryce Bidleman	
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Beth Isern 316-737-9560 (cell)		WELL NAME Brown "A" #1-3
		LOCATION 1908' FSL & 1439' FWL Sec. 3-11S-13W Russell County, KS		
Rig #3 Phone Numbers		Trans Pacific Oil Corporation 100 South Main, Suite 200 Wichita, KS 67202 316-262-3596		
620-566-7104	Rig Cellular (Dog house)			
620-566-7108	Geologist Trailer Cellular			
620-617-4477	Tool Pusher Cellular	Jay Krier		
		ELEVATION	G.L. 1721'	K.B. 1729' API# 15-167-23566-00-00

Driving Directions: From Waldo: 2 miles East on Hwy. 281, ¼ mile North, East into.

Day 7 Date 04-08-09 Wednesday Survey @ 3625' = 1 degree

RTD = 3625'

LTD = 3625'

7:00 am - Drilling @ 3604'

Ran 1.75 hours drilling. Down 22.25 hours (.50 CFS @ 3610', 1.00 CFS @ 3625', 1.00 CTCH, 4.00 trip, .25 survey, 4.25 log, 2.50 lay down pipe, 1.00 nipple down, 1.00 plug, 6.75 tear down)

Mud properties: wt. 9.0, vis. 62, water loss 9.2

Daily Mud Cost = \$235.25. **Total Mud Cost = \$7,779.05**

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 436') = 5.00 hrs. - 436'

7 7/8" bit #1 (in @ 436' out @ 3038') = 51.00 hrs. - 2602'

7 7/8" bit #2 (in @ 3038' out @ 3625') = 30.00 hrs. - 587'

Fuel usage: 273.00 gals. (33" used 7") 17" + 23" delivered = 40"

Plug well with 155 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.

1st plug @ 820' with 25 sacks. 2nd plug @ 696' with 50 sacks. 3rd plug @ 486' with 40 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks.

Job complete @ 12:15 a.m. on 04-09-08 by Allied Cement (tk #37439)

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