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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

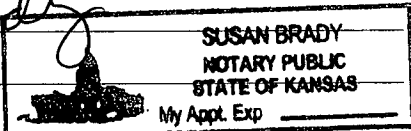
Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Tom W. Nichols
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/9/06</u>	<u>4/16/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23347-0000
 County: Russell
E2 SE SW Sec. 20 Twp. 11 S. R. 14 East West
560 S feet from S / N (circle one) Line of Section
2250 W feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Quinn Well #: 1-20
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1787' Kelly Bushing: 1792'
 Total Depth: 3560' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 210' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA A11NH 6508
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Tom Nichols, Production Manager Date: 4/24/06
 Subscribed and sworn to before me this 24th day of April, 2006.
 Notary Public: [Signature]
 Date Commission Expires: 11-4-07


KCC Office Use ONLY
4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Quinn Well #: 1-20
 Sec. 20 Twp. 11 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		210'	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio -----	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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MDCI Quinn #1-20 2250 FWL 560 FSL Sec. 20-11-14W 1792' KB							Thunderbird #1 Fowler SE SW SE Sec. 20-11-14W 1789 KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	898	894	+7	893	899	+12	902	+887
B/Anhydrite	931	861	+6	929	863	+8	934	+855
Topeka	2694	-902	+13	2690	-898	+17	2704	-915
Heebner	2951	-1159	+10	2945	-1153	+16	2958	-1169
Toronto	2972	-1180	+10	2964	-1172	+18	2979	-1190
Lansing	3004	-1212	+13	3000	-1208	+17	3014	-1225
BKC	3268	-1476	+15	3262	-1470	+21	3280	-1491
Arbuckle	3489	-1697	+36	3485	-1693	+40	3522	-1733
RTD	3560	-1769						
LTD				3558	-1766			

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Quinn #1-20

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

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Black Tiger Prospect #3215

2250 FWL 560 FSL
Sec. 20-T11S-R14W
Russell County, Kansas

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Brad Rine

Call Depth: 2300'
Spud: 3:30 p.m. 4/9/06

API #: 15-167-23347
Casing: 8 5/8" @ 210'

ETD: 3585'

Elevation: 1787' GL
1792' KB

DAILY INFORMATION:

4/9/06 MIRT.

4/10/06 Depth 470'. Cut 470'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 210'. Spud @ 3:30 p.m. 4/9/06, ran 5 jts. = 202.02' of 8 5/8" surf. csg. set @ 210', cmt w/150 sx. comm., 35 c, 2% gel, plug down @ 8:30 p.m. 4/9/06, drilled out plug @ 4:30 a.m. 4/10/06, circ. 10 bbls by Allied.

4/11/06 Depth 2030'. Cut 1560'. DT: none. CT: none. Dev.: 3/4° @ 1589'.

4/12/06 Depth 2950'. Cut 920'. DT: none. CT: 3/4 hrs. Dev.: none. Circ. Toronto 2985' @ 8:20 a.m.

4/13/06 Depth 3113'. Cut 162'. DT: none. CT: 19 3/4 hrs. Dev.: 3/4° @ 3060'. **DST #1 2981-3060 (Lansing A, B, C zones):** 30-45-30-60. IF: wk 1/4" blow. FF: no blow. Rec. 12' M. HP: 1478-1481; SIP: 463-440; FP: 14/18, 21/25. **DST #2 3064-3130 (Lansing E, F, G zones).**

4/14/06 Depth 3176'. Cut 64'. DT: none. CT: 21 1/2 hrs. Dev.: none. **DST #2 3064'-3130' (Lansing E, F, G zones):** 30-45-60-60. IF: wk blow bldg to 2"; FF: no blow for 20 mins, then wk bldg to 1". Rec. 80' M. FP: 44/55, 66/88; SIP: 730-719; HP: 1586-1508. The electronic recorder failed - Pressures read from mechanical chart. **DST # 3 3136'-3176' (Lansing H, I):** 30-45-45-60. IF: wk blow bldg to 3"; FF: wk blow bldg to 1". Rec. 140' MCW. 20,000 ppm chl, Pit 8,900 ppm chl. FP: 14/45, 47/76; SIP: 544-531; HP: 1574-1560.

4/15/06 RTD 3560'. Cut 384'. DT: none. CT: 13 hrs. Dev.: 1 3/4° @ 3560'. HC @ 12:00 a.m. 4/15/06, Log Tech logged from 3:15 a.m. 4/15/06 to 8:00 a.m. 4/15/06, LTD @ 3558'.

4/16/06 RTD 3560'. CT: 11 hrs. Allied plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 3470', 25 sx. @ 925', 60 sx. @ 500', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH. Started @ 10:45 a.m., comp @ 2:00 p.m. 4/15/06 by Allied. Rig released @ 6:00 p.m. 4/15/06. **FINAL REPORT.**

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MDCI Quinn #1-20 2250 FWL 560 FSL Sec. 20-11-14W 1792' KB							Thunderbird #1 Fowler SE SW SE Sec. 20-11-14W 1789 KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	898	894	+7	893	899	+12	902	+887
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Topeka	2694	-902	+13	2690	-898	+17	2704	-915
Heebner	2951	-1159	+10	2945	-1153	+16	2958	-1169
Toronto	2972	-1180	+10	2964	-1172	+18	2979	-1190
Lansing	3004	-1212	+13	3000	-1208	+17	3014	-1225
BKC	3268	-1476	+15	3262	-1470	+21	3280	-1491
Arbuckle	3489	-1697	+36	3485	-1693	+40	3522	-1733
RTD	3560	-1769						
LTD				3558	-1766			

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 101714

Invoice Date: 04/11/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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Cust I.D.....: Murfin
P.O. Number...: Quinn 1-20
P.O. Date....: 04/11/06

Due Date.: 05/11/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	16.00	MILE	5.0000	80.00	E
Wood Plug	1.00	ECH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 303.36
ONLY if paid within 30 days from Invoice Date

Subtotal: 3033.60
Tax.....: 127.75
Payments: 0.00
Total....: 3161.35

OK

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Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4/9/06</u>	SEC. <u>20</u>	TWP. <u>11</u>	RANGE <u>14</u>	CALLED OUT <u>5:30 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>8:15 pm</u>	JOB FINISH <u>8:30 pm</u>
LEASE <u>Quinn</u>	WELL # <u>1-20</u>	LOCATION <u>Russell + 281 14 N 2 W</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>5 + w into</u>					

CONTRACTOR Murphy Drilling Rig #8

OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 23" DEPTH 210

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Shane

~~440~~ 909 HELPER Craig

BULK TRUCK _____

_____ DRIVER Jody

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement Circ

CHARGE TO: Murphy Drilling Company

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Larry Pickner

CEMENT
AMOUNT ORDERED 150 Com 3% C
2% Gr 1

COMMON 150 @ 960 1440.00

POZMIX _____ @ _____

GEL 3 @ 15.00 45.00

CHLORIDE 5 @ 42.00 210.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 1.70 268.60

MILEAGE 74/SK/MILE 200.00

TOTAL 2163.60

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 16 @ 5.00 80.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

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TOTAL 815.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

6 1/2 Wood Ply @ 55.00

_____ @ _____

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME