

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Drilling
License: 33606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/3/2006</u>	<u>1/14/2006</u>	<u>3/23/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26279-00-00
County: Wilson
SW NE NE NE Sec. 12 Twp. 30 S. R. 15 East West
560 feet from S / (circle one) Line of Section
470 feet from W (circle one) Line of Section

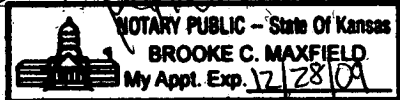
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lewis B&B Well #: 1-12
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 967' Kelly Bushing: _____
Total Depth: 1138' Plug Back Total Depth: 1128'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1135'
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH# NH 6-5-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 5/2/06
Subscribed and sworn to before me this 2nd day of May
20 06
Notary Public: Brooke C. Maxfield



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____ **KCC**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
MAY 02 2006
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Operator Name: Colt Natural Gas, LLC Lease Name: Lewis B&B Well #: 1-12
 Sec. 12 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>769 GL</td> <td>198</td> </tr> <tr> <td>Excello Shale</td> <td>881 GL</td> <td>86</td> </tr> <tr> <td>V Shale</td> <td>954 GL</td> <td>13</td> </tr> <tr> <td>Mineral Coal</td> <td>992 GL</td> <td>-25</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	769 GL	198	Excello Shale	881 GL	86	V Shale	954 GL	13	Mineral Coal	992 GL	-25
Name	Top	Datum														
Pawnee Lime	769 GL	198														
Excello Shale	881 GL	86														
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Mineral Coal	992 GL	-25														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1135'	Thick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SI - Waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Lewis B&B 1-12		
	Sec. 12 Twp. 30S Rng. 15E, Wilson County		
API:	15-205-26279		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1107.5-1108.5, 992-994, 954.5-957, 933.5-935	Bluejacket, Mineral, Croweberg, Bevier-5200# 20/40 sand, 1300 gal 15% HCl acid, 424 bbls wtr	933.5-1108.5
4	881.5-886.5, 867-870, 768-769	Mulky, Summit, Mulberry-4700# 20/40 sand, 1600 gal 15% HCl acid, 393 bbls wtr	768-886.5
4	444-453 & 420-436, 392-408	Dodds Sandstone, Winterset Limestone-5100# 20/40 sand, 2500 gal 15% HCl acid, 257 bbls wtr	392-453

MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by:

KRD

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
LEWIS B&B 1-12	C01022001200	1/4/2006	1	DEPTH	TYPE FLUID
PRESENT OPERATION:				TYPE	
DRILL OUT FROM UNDER SURFACE				WT	
				VIS	
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
				TO	
				TO	
				TO	
				TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MC AIR, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,				
	MIXED 4 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN				

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	_____ 200
RENTALS	_____
SERVICES	_____ 400
MISC	_____ 2280

DETAILS OF RENTALS, SERVICES, & MISC

MC AIR DRILLING @ 6.50/ft	
MC (CEMENT)	80
DIRTWORKS (LOC,RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

KCC

MAY 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

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TICKET NUMBER 08150
LOCATION EUREKA
FOREMAN KEVIN M^CCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-16-06	4758	Lewis 1-12				WILSON
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>			<u>445</u>	<u>Rick L</u>		
CITY <u>Sycamore</u>			<u>439</u>	<u>Justin</u>		
STATE <u>Ks</u>	ZIP CODE					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1138' CASING SIZE & WEIGHT 4 1/2 10.5* new
 CASING DEPTH 1135' DRILL PIPE _____ TUBING _____ OTHER PBTD 1128'
 CARRY WEIGHT 13.2* SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 17.9 BBL DISPLACEMENT PSI 500 ~~max~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 25 BBL fresh water. wash down 60' casing to total depth of 1135'. Rig up to cement. Pump 20 BBL water, 6 sks Gel flush, 10 BBL Metasilicate Pre flush, 10 BBL Dye water. Mixed 125 sks Thick Set Cement w/ 10* Kol-Seal per 1sk @ 13.2* per gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 17.9 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure Float Held. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	125 SKS	Thick Set Cement	13.65	1706.25
1110 A	25 SKS	Kol-Seal 10* per 1sk	17.75	443.75
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50*	Metasilicate Pre Flush	1.65*	82.50
5407 A	6.87 TONS	40 miles BULK TRUCK	1.05	288.54
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on COLLAR	50.00	50.00
5605 A	4	Weider	78.00	312.00
			Sub Total	3877.04
			SALES TAX 6.3%	148.08
			ESTIMATED TOTAL	4025.12

Thank you
200602

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Lewis B&B 1-12
NE NE, 560 FNL, 470 FEL
Section 12-T30S-R15E
Montgomery County, KS

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WICHITA, KS

Spud Date: 1/13/2006
Drilling Completed: 1/14/2006
Logged: 1/14/2006
A.P.I. #: 15-205-26279
Ground Elevation: 967'
Depth Driller: 1136'
Depth Logger: 1120'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 1135'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Plattsburg Limestone)
769
881
954
992